



COMMITTEE OF THE WHOLE Regular Meeting Agenda

March 24, 2022
5:30 PM
6738 Dixon Street
Milton, FL 32570

- 1. Open Meeting**
- 2. Invocation**
- 3. Pledge of Allegiance**
- 4. Approval of Agenda for Additional Items**
 - Recommendation for Additional Items from Staff
 - Recommendation for Additional Items from Council
 - To avoid unreasonably long meetings, additional items other than council reports will be deferred to a later meeting unless the item needs immediate attention, which may indicate the need for a Special Meeting.
- 5. Recognitions, Special Presentations and Awards**
- 6. Public Hearings/Meetings**
- 7. Invited Speakers**

Peggy Humbert
West Florida Railroad Museum
- 8. Persons to Appear**
- 9. Agenda Items**

City Attorney's Report

Item # 2022-238
Amendment to Loan Terms of Tranquility at Milton: 72 Unit Workforce Housing
Development to Accommodate additional Florida Housing Finance Funding

Administration Department

Item # 2022-180
Tobacco Free Workplace Policy

Item # 2022-219
OMNIA Partners Contract for Purchase of Playground Equipment

Item # 2022-223
Special Event Permit Application - Community Easter Egg Hunt

Item # 2022-224
Special Event Permit Application - Krewe of Airship Pirates Crawfish Boil

Item # 2022-225
Special Event Permit Application - Scratch Ankle Festival

Office of Economic Development

Item # 2022-209
2021 CRA Annual Report

Item # 2022-230
2022 Business Improvement Program Cycle 2

Item # 2022-232
Exploration of Solar Generating Facility

Planning Department

Item # 2022-194
City of Milton Board Vacancies

Item # 2022-226
Electric Vehicle Charging Stations and Infrastructure Update

Item # 2022-233
Mobile Vendors Status Update

Item # 2022-234
Dogwood Drive Development Agreement

Public Works Department

Item # 2022-217
Employee travel request

Item # 2022-227

Roeville Area Water Well and Elevated Tank, Engineer Scope of Services. (Task Order)

11. Council Reports

12. City Manager's Report

13. Public Input

14. Adjournment

Pursuant to the provisions of the Americans with Disabilities Act, any person requiring special accommodations to participate in this meeting is asked to advise the City at least 48 hours before the meeting by contacting City Hall, 6738 Dixon Street, Milton, or by calling 983-5410.

"If any person decides to appeal any decision made by the board, agency, or commission, with respect to any matter considered at such meeting or hearing, he or she will need a record of the proceedings, and that for such purpose, he or she may need to ensure that a verbatim record of the proceedings is made, which record includes the testimony and evidence upon which the appeal is to be based." FS 286.0105



Peggy Humbert
West Florida Railroad Museum

MEETING DATE

March 24, 2022

PREPARED BY

Administration Department



THE MILTON HISTORIC DEPOT COMPLEX RESTORATION PROJECT STATUS

3/7/22

1

1

PRE-RESTORATION PICTURES



3/7/22

2

2

THE HISTORIC MILTON DEPOT COMPLEX

3/7/22

- The Santa Rosa Historic Society (SRHS) purchased the former L&N depot in 1975.
- The West Florida Railroad Museum (WFRM) began to work with SRHS in 1989 to restore the Milton Depot.
- Through the work for WFRM railroad cars and memorabilia were acquired through donations and fund raisers.
- Since that time, the depot has been owned, operated, and maintained by SRHS and WFRM.
- Although much work was done to restore the depot complex, through the years the railcars and buildings had begun deteriorating and needed repairs, preservation, and restoration.

3

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THE RESTORATION PROJECT

3/7/22

- In 2021, WFRM with support from SRHS began work to raise funds to restore the depot complex.
- Presentations were made to city and county government leaders.
- Individuals were encouraged to help by donating to the fund raising through social media campaigns.
- Events were held to help increase contributions from visitors.
- Grants were requested.

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THE RESTORATION PROJECT

3/7/22

- The hard work paid off and work is well underway to restore the complex as well as to move forward with new plans.
- Funding was acquired from:
 - The City of Milton
 - Santa Rosa County
 - The Tourist Development Office
 - And many individuals
- Total funds raised to date are over \$125,000.
- Volunteers have contributed many hours of work doing many different things including pressure washing the sidewalk.
- The person painting the rail cars donated some of his work such as the painting of the Pullman Car and the Engine Cab.
- Many people and organizations have been excited to help once they saw the money raised and the work being done.

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ACCOMPLISHMENTS

3/7/22

- The rail cars have been repaired and repainted.
- The Depot and Bridge Tenders House have been repaired and repainted.
- People have become more aware of the museum and are excited to visit.
- Visitors donate money and spread the word about the museum.

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6

NEXT STEPS

3/7/22

- The Dining Car still needs to have a window replaced and the floor repaired in the galley area.
- The Flatcar still needs more boards purchased and installed.
- If funding allows, the restrooms will be upgraded to add hot water, air conditioning, and new fixtures.
- QR codes will be added to exhibits to make the museum more interactive.

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THE FUTURE

3/7/22

Some future plans for the Museum Complex which will require additional funding and grants include:

- Rearranging displays in the freight house and adding lighted displays to depict the history of railroading in the area.
- Adding activities for young people such as teaching them to build and operate train layouts.
- Adding STEM activities with support from the educational community.
- Improving parking for museum visitors.
- Working with other organizations such as the Butterfly House and historic Milton locations to encourage historic tours on a regular basis.
- Making the museum complex the place for people to visit and learn about the history and culture of the area.

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8

THE FUTURE

WFRM and SRHS are very excited about the progress that has been made to preserve and restore the Museum and about the future direction of the museum.

With continued support of the City of Milton, Santa Rosa County, and museum supporters the museum will continue to grow and be an active member of the community for history and education.

3/7/22

9

CURRENT PICTURES



3/7/22

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Amendment to Loan Terms of Tranquility at Milton: 72 Unit Workforce Housing Development to Accommodate additional Florida Housing Finance Funding

MEETING DATE

March 24, 2022

PREPARED BY

Alex Andrade, City Attorney

BACKGROUND

Tranquility at Milton is a proposed 72-unit apartment community.

In 2019, TIMSHEL Development Group obtained financing for the project through a program within the Florida Housing Finance Corporation called **Local Government Areas of Opportunity**. This is a competitive financing program offering low or no interest loans to developers. TIMSHEL was awarded financing for the project by the US Department of Agriculture (\$4,800,000).

At the September 30, 2019 Executive Committee meeting, Council unanimously agreed to provide a \$354,000 loan to TIMSHEL, to be repaid over 15 years at 1.8% interest. The estimated annual payments to the City from the project total approximately \$27,140 over 15 years.

To meet the financing requirements outlined by the USDA, TIMSHEL requested the City agree to amend the terms of their loan to 40 years at 1.8%, and to prioritize annual cash flow for the USDA loan payments prior to making payments to Milton, and Milton agreed to those terms.

TIMSHEL recently received news from Florida Housing Finance regarding a Viability Loan award of \$1,800,000 but are required to place it in 2nd priority behind their USDA loan, moving the City's priority to 3rd.

TIMSHEL is committed to keeping payment priority the same as previously agreed, and prioritizing repayment to Milton before making payments on the Florida Housing loan.

SUMMARY

The proposed project is a 72 Unit apartment community which will consist of 40 2-bedroom/2-bath units and 56 3- bedroom/3- bath units. Eighty-six (86) units will serve families at or below 60% (\$32,034) of the Area Median Income ("AMI"). Ten (10) units will serve extremely low income ("ELI") families at or below 33% (\$17,618) of the AMI. The AMI for the City of Milton is \$53,390. TIMSHEL is requesting Council amend the terms of its \$354,000 loan in order to meet certain requirements for financing through the USDA and the Florida Housing Finance Corporation.

RECOMMENDATION

That Council agree to amend the terms of its loan to TIMSHEL

ATTACHMENTS

None



Agenda Item # 2022-180

Tobacco Free Workplace Policy

MEETING DATE

March 24, 2022

PREPARED BY

BACKGROUND

The City of Milton adopted a tobacco free workplace policy effective October 1, 2013. This policy prohibits tobacco use on City property and has pre-employment tobacco free requirements. "Effective October 1, 2013, the City of Milton will only hire applicants who do not smoke or use any tobacco products in any way, and have not used tobacco products six (6) months prior to the application process."

This policy was presented to council in 2018 for review. The original policy stated that violation of the tobacco policy would result in termination of employment. Council approved the revision of the policy to now include cessation assistance and progressive steps to assist the employee in achieving the goal of being nicotine free.

SUMMARY

The purpose of this policy is to protect against the health hazards of environmental tobacco smoke and tobacco products, to protect non-smoking members and the public from the inherent dangers and risks of tobacco while in the workplace, and to project a professional image of the City of Milton's employees and facilities. It is the policy of the City of Milton to prohibit the use of tobacco products in and/or on any City property by its members and any visitors from the public. Furthermore, it is in the best interest of the agency for the effective delivery of public safety services by its members to hire only those persons who do not use tobacco products.

Currently, after an applicant is offered conditional employment, the candidate completes employment screening: drug/nicotine/background/references/MVR (per position) /credit report (per position). Employees that were hired before 2013 or began using tobacco products pay 5% of their health insurance premium.

Per council request at the February COW meeting, the policy has been updated to remove nicotine-free hiring and nicotine use penalties on health insurance premiums.

RECOMMENDATION

Council Direction

ATTACHMENTS

1. Draft 4.2 Tobacco-Free Workplace

CITY OF MILTON POLICY

Title: Tobacco-Free Workplace Policy	Page: 1	Policy Number: 4.2
Effective Date: December 11, 2012	Revised Date: April 19, 2018	Next Review Date:
Approved by Council:		

The City of Milton is committed to promoting health and wellness in the workplace and the community, and to provide a safe, clean, and healthy environment for our employees and customers.

I. PURPOSE

The purpose of this policy is to protect against the health hazards of environmental tobacco smoke and tobacco products, to protect non-smoking members and the public from the inherent dangers and risks of tobacco while in the workplace, and to project a professional image of the City of Milton's employees and facilities. It is the policy of the City of Milton to prohibit the use of tobacco products in and/or on any City property by its members and any visitors from the public. Furthermore, it is in the best interest of the agency for the effective delivery of public safety services by its members to hire only those persons who do not use tobacco products.

II. DEFINITION OF TOBACCO PRODUCTS

- A. For the purpose of this general order, all forms of tobacco products or similar products will be inclusive of, but not limited to: cigarettes, cigars, pipes, electronic cigarettes, chewing tobacco, snuff, and generic equivalents thereof.

III. ESTABLISHMENT

Effective October 1, 2013, the City of Milton is a Smoke and Tobacco-Free workplace.

- A. The use of any tobacco products in the buildings, on City property, and in vehicles owned or being used, by the City of Milton, shall be prohibited.
- The ban on the use of tobacco products shall apply to all City of Milton Employees, contract personnel, and all visitors in or on City property.
 - There shall be no area set aside for the purpose of tobacco use on City property.
- B. Employees hired after October 1, 2013 are strictly prohibited from using tobacco products on City property. Tobacco products will not be used while working on City time.
- C. Employees hired prior to October 1, 2013 are encouraged to stop the use of tobacco products. These tenured employees must adhere to all provisions of this policy. The City

of Milton will provide as much assistance as is reasonably possible to our employees who wish to quit smoking, in the form of smoking cessation programs.

IV. PRE-EMPLOYMENT REQUIREMENTS

Effective October 1, 2013, the City of Milton will only hire applicants who do not smoke or use any tobacco products in any way, and have not used tobacco products six (6) months prior to the application process. New applicants shall sign an agreement stating they do not now, and will not in the future, use any tobacco products. Violation of this agreement through a positive test or failure to test, will result in the following actions:

Step 1. Cessation class

- Employee will be retested the following November.
 - If the employee tests positive again they will move to step two.

Step 2. Cessation class

- 2 Days suspension with no pay
- Employee will be tested 6 months later
 - If the employee tests positive again they will move to step three.

Step 3. Cessation Class

- 1 week suspension with no pay
- Employee will be tested 90 days later
 - If employee is still positive for nicotine there will be disciplinary action up to termination.

A. By hiring persons who do not use tobacco products, the City of Milton intends to reduce the amount of lost productivity and lost work days due to poor health as a result of tobacco product usage.

B. Lost work days and decreases in productivity result in decreased efficiency. By hiring persons who do not use tobacco products, the department intends to increase efficiency and insure that services relative to public safety are not affected as a result of absenteeism and limited activity due to poor health as a result of the use of tobacco products.

V. NICOTINE TESTING

A. All potential employees hired after October 1, 2013 will have to take and pass a nicotine test for employment.

B. All Employees who participate in the City Health Plan will be tested for nicotine annually to establish any contributions he/she will have to pay towards his/her healthcare premium. Employees will be asked to sign a Tobacco Test Authorization stating he/she gives permission to release tobacco test results to the City. Employees who do not complete a tobacco screening or choose to use tobacco products will be required to pay up to 5% of their health insurance premium. In accordance to the Wellness Program

~~Policy, employees must comply with the wellness program in order to be given credit for participation (See 2.5 Wellness Program Policy). Employees that do not participate in the wellness program may be required to pay up to an additional 5% of their health insurance premium. Employees will be required to complete an online Health Risk Assessment (HRA).~~

Approved by: _____ Date: _____
City Manager



Agenda Item # 2022-219

OMNIA Partners Contract for Purchase of Playground Equipment

MEETING DATE

March 24, 2022

PREPARED BY

Diane Ebentheuer, Purchasing
Agent/Risk Manager

BACKGROUND

The City purchasing policy allows Council to waive the bid process and use "Other Contracts" that have gone through the review processes and have been approved by another government entity. The Lucille Johnson Park needs playground equipment.

SUMMARY

OMNIA Partners Contract #2017001134
Pricing: \$44,612.95
Vendor: GameTime

RECOMMENDATION

Staff requests Council waive the bid process and approve piggyback OMNIA Partners Contract for Playground Equipment to GameTime for \$44,612.95.

ATTACHMENTS

1. OMNIA Partners Playground Equipment to GameTime



c/o Struthers Recreation, LLC.
P.O. Box 1178
Pelham, AL 35124
Phone: 800-221-8869
Fax: 205-663-5012

12/28/2021
Quote #102129-01-01

Milton Playground

City of Milton Parks and Recreation
Attn: John Norton
5629 Byrom Street
Milton, FL 32570
Phone: 850-983-5466
Fax: 850-983-4598
john.norton@ci.milton.fl.us

Ship to Zip 32570

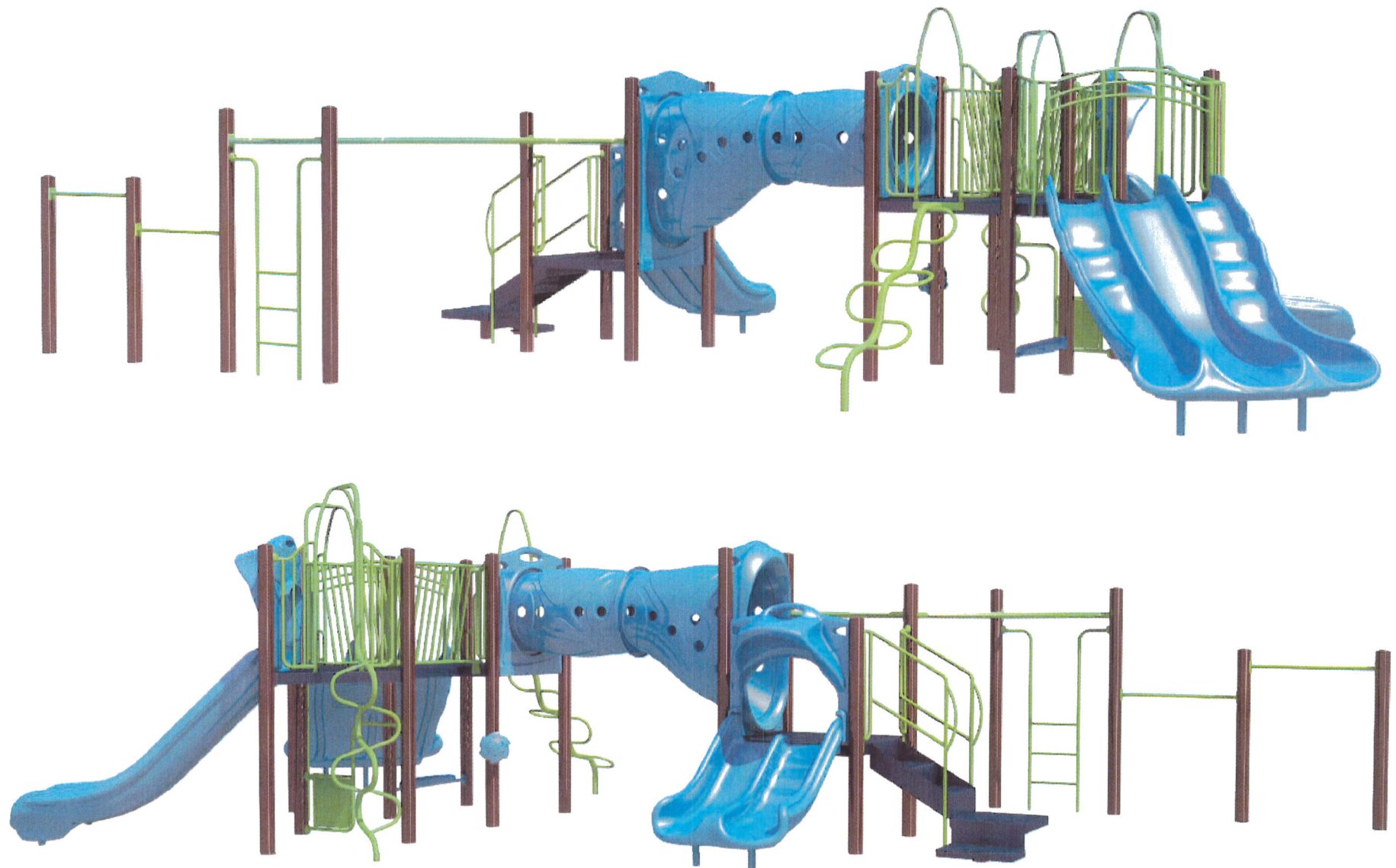
Quantity	Part #	Description	Unit Price	Amount
1	178749	GameTime - Owner's Kit	\$66.00	\$66.00
1	RDU	GameTime - 05170-D1 PowerScope Play Structure	\$36,495.00	\$36,495.00
1	INSTALL	GameTime - Installation of Playground Equipment	\$9,750.00	\$9,750.00
Contract: OMNIA #2017001134			Sub Total	\$46,311.00
			Discount	(\$8,758.80)
			Material Surcharge	\$5,075.89
			Freight	\$1,984.86
			Total	\$44,612.95



OMNIA Partners Contract #2017001134

Purchase Orders must be made out to [GameTime](#) when purchasing through the contract.

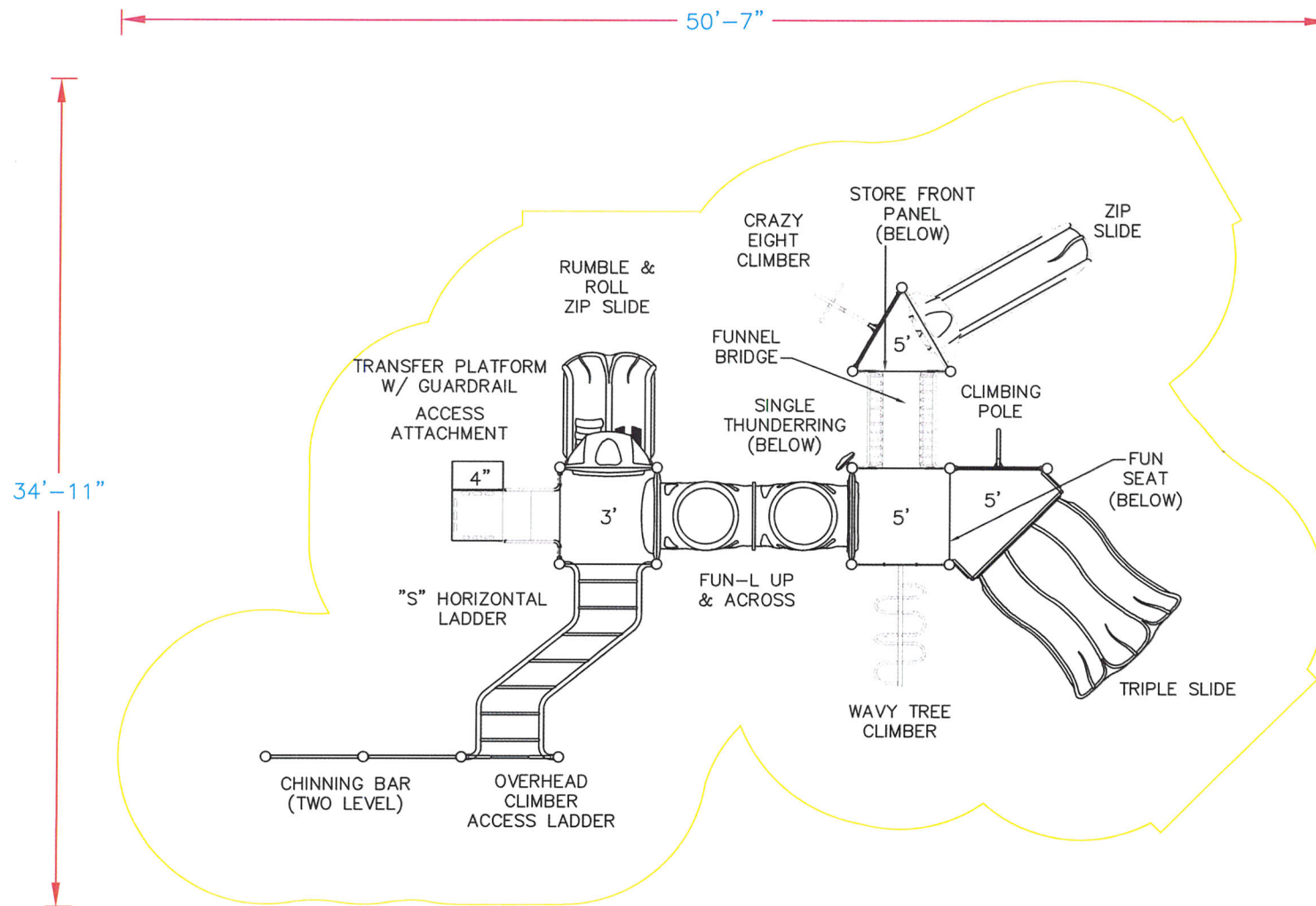
Pricing: Quotes are valid for 30 days from date of quotation. **Pricing may change after 30 days.** If ship to zip code changes, freight may change.
UNLESS SPECIFICALLY INCLUDED, THIS QUOTATION EXCLUDES ALL EQUIPMENT ASSEMBLY AND INSTALLATION; SAFETY SURFACING; BORDERS AND DRAINAGE PROVISIONS, ALL SITE WORK AND LANDSCAPING; REMOVAL OF EXISTING EQUIPMENT; ACCEPTANCE OF EQUIPMENT AND OFF-LOADING AND STORAGE OF GOODS PRIOR TO INSTALLATION. SIGNED ACCEPTANCE OF THIS QUOTE ASSUMES ACCEPTANCE OF TERMS AND CONDITIONS ON ATTACHED PAGE. TERMS: NET 30 DAYS



STRUTHERS
RECREATION

Milton P&R
Playground

GameTime®
A PLAYCORE Company



PO Box 1178
Pelham, AL 35124
p. 205.663.5058
t. 800.221.8869
f. 205.663.5012
www.struthersrecreation.com

Milton P&R

Project Manager:
John Kilpatrick

This play
equipment is
recommended
for children ages

5-12

Minimum Area Required:
35' x 51'

Scale: NTS

This drawing can be
scaled only when in
an 8 1/2" x 11" format

IMPORTANT: Soft resilient surfacing should be placed in the use zones of all equipment, as specified for each type of equipment, and at depths to meet the critical fall heights as specified by the U.S. consumer Product Safety Commission, ASTM standard F 1487 and Canadian Standard CAN/CSA-Z-614

Drawn By:
M. Isbell
Date:
12.28.2021
Drawing Name:
05170-D1



Agenda Item # 2022-223

Special Event Permit Application - Community Easter Egg Hunt

MEETING DATE

March 24, 2022

PREPARED BY

Stephen Prestesater, Director
of Public Relations

BACKGROUND

The Community Easter Egg Hunt was first organized in 2021 by Amber Leek and the Leek Family. The event featured a large egg hunt with prizes for attendees. This event received assistance from the city for the use of Jernigans Landing. It also received donor support from local organizations which helped allow the organizers to give so much back to the residents. The 2021 event was held on April 3, from 10 am to 5 pm. Set up started early with teams of volunteers to assist with laying out the eggs. The kickoff of this event took place at noon. All that was required for this event from the city was the use of the space and a dumpster for clean up.

SUMMARY

Amber Leek and the Leek family look to hold their second annual Community Easter Egg Hunt at Jernigan's Landing, on April 16, 2022. This event will be similar to the 2021 event held at the same location. Setup for the event will begin at 7 am with the kick-off of the event to be provided by the event organizer. The expected time is between 11 am and 12 pm. The estimated participation is 300. This event is free to the community and will have no fiscal impact on the city. Mrs. Leek has stated that she will pay the \$270 fee for the use of the location and trash cans.

RECOMMENDATION

Staff recommends approval of this event.

ATTACHMENTS

1. Special Event Permit Application - Easter Egg Hunt by Scoops



Special Event Permit Application

City of Milton

6738 Dixon Street, Milton FL, 32570

850-983-5400 pio@miltonfl.org

Instructions:

To process this application all applicable pages must be filled out completely and submitted to the City.
Pages 1-6 are mandatory with every application. If you are requesting support and/ or sponsorship for your event, the City of Milton Outside Agency Funding Application is required in addition to this application.
For questions about requirements, fees or the application process contact the Office of Economic Development.

Applicant & Event Organizer Information

☐ Individual ☐ Not-for Profit ☐ For Profit ☐ Charity

☒ Other: Small Business

Name of Organization: Scoops Ice Cream & Sweets

Address: 6835 Caroline St City: Milton

Phone: 850-889-5403 Email: scoopsmilton@gmail.com

Event POC: Amber Leek

Phone: 850-889-5403 Email: scoopsmilton@gmail.com

Event Information

☐ Concert ☐ Park Festival ☐ Street Festival ☐ Parade/ Procession
☐ Run/ Walk ☐ Sporting Event ☐ Sale/ Market ☐ Private Event/ Wedding

☒ Other Community Easter Egg Hunt

Event Name: _____

Event website/ Event Page: _____

Event Location: Jernigans Landing Event Date(s) 4/16/2022 to 4/16/2022

Time of Event: Day 1 7am to noon (Day 2 - Optional) n/a to _____

Setup Date & Time: 4/16/2022 at 7am Teardown Date & Time: 11am at noon

Estimated Attendance: 300 Is the Event Free to attend? ☒ YES ☐ NO

Special Event Questionnaire

Below are questions about the event. Please answer all questions and attach additional documents, if necessary, to the application.

Will a City park be utilized?	(page 3)	☒ YES	☐ NO
Will equipment from the City of Milton be needed?	(page 3)	☒ YES	☐ NO
Will you need the City's Stage?	(page 3)	☐ YES	☒ NO
Will there be amplified sound?	(page 4)	☒ YES	☐ NO
Will you need the City's portable restroom?	(page 3)	☒ YES	☐ NO
Will tents larger than 10'x10' be erected?	(page 4)	☐ YES	☒ NO
Will inflatable bounce houses be erected?	(page 4)	☐ YES	☒ NO
Will you be using water slides?	(page 4)	☐ YES	☒ NO
Will you need City Dumpsters/ Trashcans?	(page 3)	☒ YES	☐ NO
Will there be fireworks?	(page 4)	☐ YES	☒ NO
Will vendors be selling merchandise, food, or wares?	(page 4)	☐ YES	☒ NO
Will food be cooked at the event?	(page 4)	☐ YES	☒ NO
Will alcohol be sold or given away at this event?	(page 4)	☐ YES	☒ NO
Will animals/ pets be allowed at the event?	(page 4)	☒ YES	☐ NO
Will you be using State or County Roads?	(page 4)	☐ YES	☒ NO
Will temporary No Parking Signs be utilized?	(page 4)	☒ YES	☐ NO
Will EMT be on site?	(page 3)	☒ YES	☐ NO
Will you need security?	(page 3)	☐ YES	☒ NO
Will you require power on-site?	(page 3)	☒ YES	☐ NO
Will you require water on-site?	(page 3)	☐ YES	☒ NO

If you have answered YES to any of these questions, please see page 3-4 and select the items you request to use.

Do you have a Marketing Plan and if so, how will you notify surrounding businesses/ residents of your event? Social media, flyers, word of mouth, local radio stations

Have you prepared a to scale event map/ layout that meets all ADA parking and access requirements?
☒ YES ☐ NO

City Fee Sheet

(City Fees are the fixed cost for the use of its facilities, licenses, insurance, parks, equipment, etc.)

Location(s)/ Facility used at event:

- | | | |
|---|-------|---|
| ☐ North Riverwalk | \$150 | ☐ North Willing Street |
| ☐ South Riverwalk | \$150 | ☐ South Willing Street |
| ☐ Entire Riverwalk | \$250 | ☐ North Elmira Street |
| ☐ N Riverwalk Gazebo | \$50 | ☐ South Elmira Street |
| ☐ S Riverwalk Pavilion | \$50 | ☐ Imogene Parking Lot |

Jernigan's Landing (Downtown event location for the City of Milton. Select all applicable)

- | | | | |
|---|-------|---|-------|
| ☒ Riverside | \$100 | ☒ Festival Area | \$150 |
|---|-------|---|-------|

☐ Other: _____

Requested Items:

QTY

QTY

- | | | | | |
|---|-------------------|---|------------------|----------|
| ☒ Portable Restroom
(at Jernigan's landing) | \$250 | ☐ Portable Restroom
(at alternate location) | \$350 | |
| ☐ City Stage 14'x28' | \$350 | ☐ City Movie System | \$250 | |
| ☐ Live Music Licensing *** | \$200 | ☐ Movie Licensing *** | \$(at cost) | |
| ☐ Event Insurance | \$(at cost) | ☐ Barricades | \$100 per | _____ |
| ☐ Street Info Sign | \$250 per | ☐ Cones | \$10 per | _____ |
| ☐ Tables 6ft | \$5 per | ☐ Dumpster | \$50 per | _____ |
| ☐ Tables & Chairs D/S/R | \$100 | ☒ City Garbage Cans | \$10 per | <u>2</u> |
| ☐ Small Generator's | \$100 | ☐ Large Generator | \$250 | |
| ☐ Generator power distro | \$100 | ☐ Hose-bid water distro | \$100 | |
| ☐ City Hydrant tap fee | \$50 + meter rate | ☐ Fire/EMS (if available) | \$30hr / 2hr min | |
| ☐ Police (if available) | \$25hr / 4hr min | ☐ Public Works Crew | \$20hr/ 2hr min | |
| ☐ Other City Staff | \$25hr/ 2hr min | ☐ Street Sweeping | \$250 per sweep | |
| ☐ Electrical Activation | \$75 + meter rate | ☐ Event Clean-up | \$100hr | |
| ☐ Parade Package (including Police, Public Works, Planning and required street closures) | | | \$1,000 | |
| ☐ Concert Package (including light & sound production from our 3 rd party vendor) | | | \$1,600 | |

*Published music, movies, and other electronic art forms are protected by US Copyright and Trademark laws. Unauthorized use of copyrighted work is illegal.

**Must be free event, open to the public and located within the City Limits to access the City's ASCAP, BMI and SESAC License.

Ordinances & Special Requests

Tourism District and Downtown Milton Special Requests:

NOTE: Tourism District Special Request Applications must be received by the city sixty (60) days prior to the event. Events with Alcohol must submit ninety (90) days prior to the event.

I hereby request waiver of the following ordinances: **(only available in the Tourism District)**

- ☐ Open Container Ordinance (Section 6-27)
- ☒ Noise Ordinance (LDR Section III-5.16)
- ☒ Animal Control Ordinance (Section 4-37(b))
- ☐ And/ or other Ordinance _____

I hereby request the following regarding the Blackwater River:

- ☐ Activate Boating Restricted Areas
- ☐ Activate 24-hour docking at the Riverwalk

I hereby request the use of Fireworks in the City of Milton:

- ☐ By selecting this box, you must complete the City of Milton Fireworks Display Permit Application

**note – Fireworks are subject to approval by the City Fire Chief and must be done by a licensed and insured pyrotechnics professional. Additional information will be provided.*

Time Period from when these requests will take place:

From: _____ Date: _____ To: _____ Date: _____

I hereby request that vendors be allowed to sell their wares at the event. All vendors know they must abide by all federal, state, county, and local laws regarding resell, sell of their ware. All vendors have their applicable license's available if requested. City will not be held liable. ☐ YES ☐ NO

Will this event require Road Closures? ----- ☒ YES ☐ NO

Stewart Street requires a separate FDOT application. A scheduled meeting with the Planning Department is required for a State Road Closure. Ensure you have your date/ time confirmed prior to submitting your information. The City will assist.

If so, please list street names:

- 1) Willing St @ Jernigans Landing
- 2) Pine Street at the corner of Elmira St
- 3) _____
- 4) _____

Is this an annual Event? ☒ YES ☐ NO

If YES, list the date(s) requested for next year. Please note that requesting the date(s) on this application does not guarantee a hold or act as a confirmation of the requested date(s).

Requested event date(s): 4/8/2023 Alternative Date(s): 4/15/2023

Additional Documents Required with Application

All events require an Event Site Map and copy of Insurance Certificate's 10 days prior. Below are additional documents that may be required to be submitted with the application. Application will be considered incomplete without these documents.

For additional information on what is required please contact the Office of Economic Development.



Event Site Map



Event Race Route Map



Parade Route & Alternate

Event organizers must provide a site map with vendor locations, portable restrooms, run/ walk route, etc. at the time this application is submitted. A detailed listing of all services is required for public awareness & safety.



Insurance Certificate(s)



Fireworks Application



Other (any other agency)



Tax Exempt Certificate and 501(c)3 Documentation *(if the entity is claiming tax exempt and/ or non-profit status)*

Rules & Regulations

Application Dates:

- The permit application process should begin at least 60 days prior to the event date. 90 days if alcohol is to be sold or given away. Parade application process should allow 6 months.
- Once all documents have been submitted, City Staff will schedule a meeting to review all information and ensure event organizers have met all requirements. Staff will at this time develop an Agenda Analysis for Councils review. Council will be informed during the Committee of the Whole meeting. This meeting takes place the third Thursday of every month.
- Each event will require Councils approval and organizers should attend *(if requesting support)*.

Cancellation Policy:

- Event application fees are non-refundable if the event is cancelled by the applicant.
- Although event application fees are non-refundable, if an event is cancelled due to inclement weather, the fee may be credited towards an alternate date. Event Organizers must inform the Office of Economic Development when cancelling any event. An alternate date must take place within one year of the original event date.

ADA Accessibility Guidelines:

- Event Organizers must make the event accessible to people with disabilities to the greater extent possible in compliance with the requirements of the American with Disabilities Act (ADA).
- Accessible parking must also be provided for persons with Disabilities. Information regarding accessible parking locations should be included as part of the event site map.

Clean-Up:

- It is understood that clean-up will be performed immediately following the event. Event site must be returned to its pre-event state. Failure to adequately clean-up event site may result in a fee. Adequacy of clean-up will be assessed by City of Milton Code Enforcement.

Hold Harmless Agreement

For and in consideration of having been granted permission by the City of Milton to hold a Special Event within the City of Milton limits, the undersigned hereby agrees on behalf of the organization, to indemnify and hold harmless the City of Milton, its subsidiaries or affiliates, elected and appointed officials, employees, volunteers, representatives and agents from any and all claims, suits, actions, damages, liability and expenses in conjunction with loss of life, bodily injury or personal injury or property damage, including loss of use thereof, directly or indirectly caused by, resulting from, arising out of or occurring in connection with this permitted activity.

The undersigned also agrees to protect and hold harmless the City of Milton, its subsidiaries or affiliates, elected and appointed officials, employees, volunteers, representatives and agents from any and all claims, suits, actions, damages, liability and expenses, present, past or future which may be asserted by this organization, or any member of this organization, or any participant of third party arising out of or occurring in connection with this permitted event.

By the signature to this document the undersigned acknowledges that it understands the contents of this document and is voluntarily agreeing to its terms.

In witness whereof I have here unto set my hand and seal this ____ day of _____ in 20__

Name of Special Event Milton Community Easter Egg Hunt

Date(s) of Special Event 4/16/2022

Name of Organization Scoops Ice Cream & Sweets

Event Organizers Name Amber Leek

Address of Organization 6835 Caroline St Milton, FL 32570

Phone Number 850-889-5403

Email _____

Printed Name

Signature

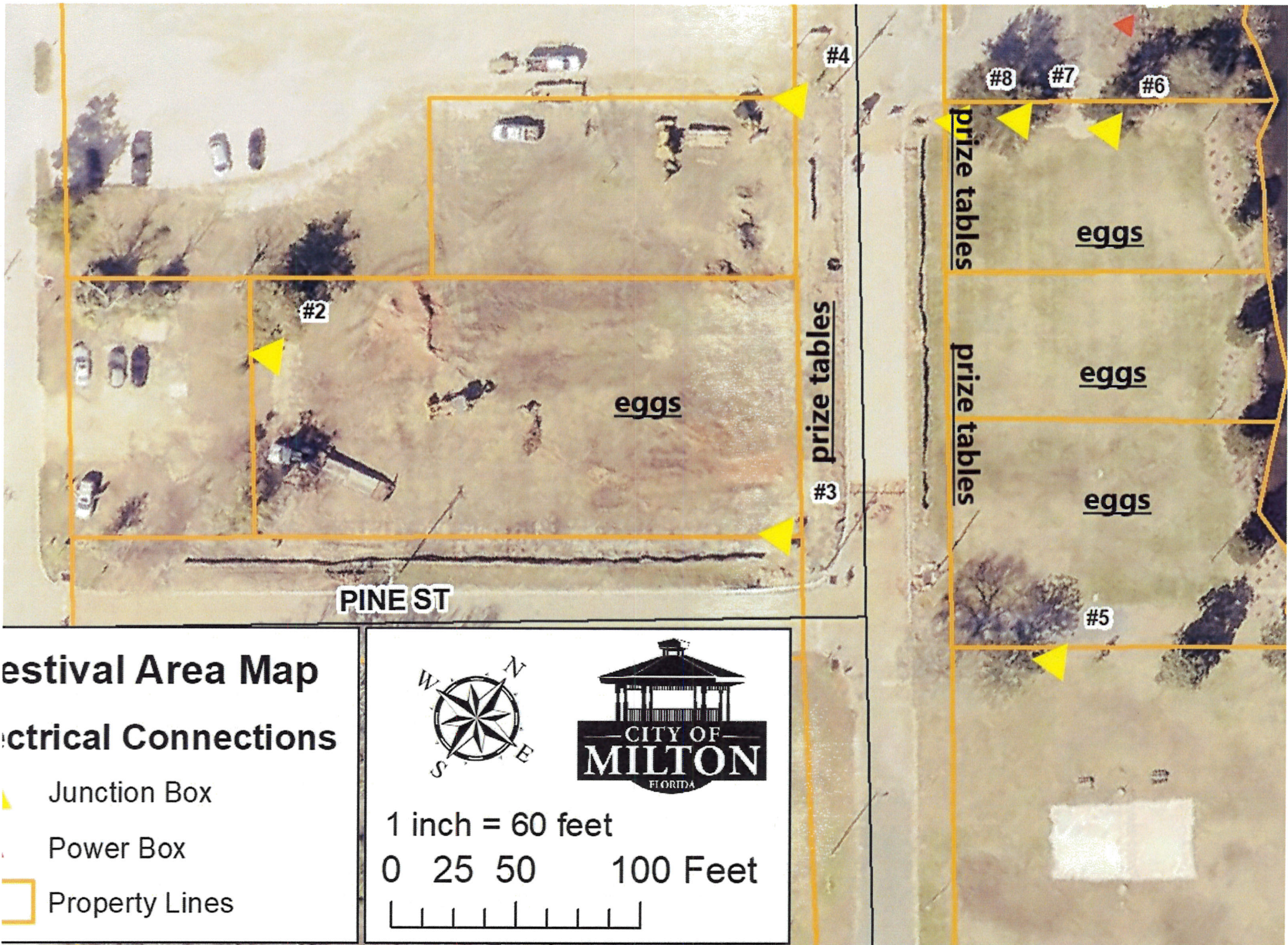
Amber Leek

Amber Leek

Internal Signatures Required for Approval:

Office of Economic Development: _____ Planning: _____

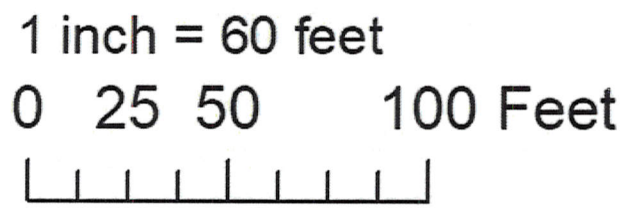
Public Works: _____ Police: _____ Fire: _____



Festival Area Map

Electrical Connections

-  Junction Box
-  Power Box
-  Property Lines





Agenda Item # 2022-224

Special Event Permit Application - Krewe of Airship Pirates Crawfish Boil

MEETING DATE

March 24, 2022

PREPARED BY

Stephen Prestesater, Director
of Public Relations

BACKGROUND

The Krewe of Airship Pirates was originally scheduled to hold this event at Beardless BrewHaus. However, as they will not be open on time, the request has been made to move the event to Jernigan's Landing. This is the first year this event has been held on City Property. This event is a fundraiser for the Ronald McDonald House in Pensacola.

SUMMARY

The Krewe of Airship Pirates is requesting to hold a Crawfish Boil at Jernigan's Landing on Saturday, April 16, 2022. This event would be held immediately following the Community Easter Egg Hunt. Both event organizers met and discussed logistics and how they could work together to pull both events off. This event will feature live entertainment, vendors, a raffle, and boiled mud bugs. This event is scheduled from 12 pm to 5 pm and teardown will commence at 5:01 pm.

The event will have a fiscal impact of over \$675.00 in "In-Kind" support. The city outside agency funding application has been completed and is attached to this agenda item for review. Use of Jernigan's Landing, the City portable restroom, the use of the City stage, electrical activation, and with staff's suggestion, trash cans, and a dumpster are required. The total in-kind contribution/ sponsorship to this event is \$835.00.

RECOMMENDATION

Staff recommends approval of this event.

ATTACHMENTS

1. Special Event Permit Application - Crawfish boil by Krewe of Airship Pirates
2. Outside Agency Funding Application - Crawfish boil by Krewe of Airship Pirates



Special Event Permit Application

City of Milton

6738 Dixon Street, Milton FL, 32570

850-983-5400 pio@miltonfl.org

Instructions:

To process this application all applicable pages must be filled out completely and submitted to the City.
Pages 1-6 are mandatory with every application. If you are requesting support and/ or sponsorship for your event, the
City of Milton Outside Agency Funding Application is required in addition to this application.
For questions about requirements, fees or the application process contact the Office of Economic Development.

Applicant & Event Organizer Information

- ☐ Individual ☒ Not-for Profit ☐ For Profit ☐ Charity
☐ Other: _____

Name of Organization: KREWE OF AIRSHIP PIRATES

Address: 2026 EVENTIDE ROAD City: MILTON, FL

Phone: 850-748-9696 Email: AIRSHIPPIRATES@YAHOO.COM

Event POC: PATRICK FITZGERALD

Phone: 850-748-9696 Email: pcfard69@yahoo.com

Event Information

- ☒ Concert ☒ Park Festival ☐ Street Festival ☐ Parade/ Procession
☐ Run/ Walk ☐ Sporting Event ☐ Sale/ Market ☐ Private Event/ Wedding
☐ Other _____

Event Name: KREWE OF AIRSHIP PIRATES CRAWFISH BOIL

Event website/ Event Page: www.kreweofairshipirates.com

Event Location: Jernigan's Landing Event Date(s) 4/16/22 to 4/16/22

Time of Event: Day 1 12:00pm to 5:00pm (Day 2 - Optional) _____ to _____

Setup Date & Time: 4/16/22 at 10:00am Teardown Date & Time: 4/16/22 at 5:00pm

Estimated Attendance: 300 Is the Event Free to attend? ☒ YES ☐ NO

Special Event Questionnaire

Below are questions about the event. Please answer all questions and attach additional documents, if necessary, to the application.

Will a City park be utilized?	(page 3)	☒ YES	☐ NO
Will equipment from the City of Milton be needed?	(page 3)	☒ YES	☐ NO
Will you need the City's Stage?	(page 3)	☒ YES	☐ NO
Will there be amplified sound?	(page 4)	☒ YES	☐ NO
Will you need the City's portable restroom?	(page 3)	☒ YES	☐ NO
Will tents larger than 10'x10' be erected?	(page 4)	☒ YES	☐ NO
Will inflatable bounce houses be erected?	(page 4)	☐ YES	☒ NO
Will you be using water slides?	(page 4)	☐ YES	☒ NO
Will you need City Dumpsters/ Trashcans?	(page 3)	☒ YES	☐ NO
Will there be fireworks?	(page 4)	☐ YES	☒ NO
Will vendors be selling merchandise, food, or wares?	(page 4)	☒ YES	☐ NO
Will food be cooked at the event?	(page 4)	☒ YES	☐ NO
Will alcohol be sold or given away at this event?	(page 4)	☒ YES	☐ NO
Will animals/ pets be allowed at the event?	(page 4)	☒ YES	☐ NO
Will you be using State or County Roads?	(page 4)	☐ YES	☒ NO
Will temporary No Parking Signs be utilized?	(page 4)	☐ YES	☒ NO
Will EMT be on site?	(page 3)	☐ YES	☒ NO
Will you need security?	(page 3)	☐ YES	☒ NO
Will you require power on-site?	(page 3)	☒ YES	☐ NO
Will you require water on-site?	(page 3)	☒ YES	☐ NO

If you have answered YES to any of these questions, please see page 3-4 and select the items you request to use.

Do you have a Marketing Plan and if so, how will you notify surrounding businesses/ residents of your event? **FACEBOOK AND WALK-IN TO NOTIFY**

Have you prepared a to scale event map/ layout that meets all ADA parking and access requirements?

☒ YES ☐ NO

City Fee Sheet

(City Fees are the fixed cost for the use of its facilities, licenses, insurance, parks, equipment, etc.)

Location(s)/ Facility used at event:

- | | | |
|---|-------|---|
| ☐ North Riverwalk | \$150 | ☐ North Willing Street |
| ☐ South Riverwalk | \$150 | ☐ South Willing Street |
| ☐ Entire Riverwalk | \$250 | ☐ North Elmira Street |
| ☐ N Riverwalk Gazebo | \$50 | ☐ South Elmira Street |
| ☐ S Riverwalk Pavilion | \$50 | ☐ Imogene Parking Lot |

Jernigan's Landing (Downtown event location for the City of Milton. Select all applicable)

- | | | | |
|---------------------------------------|-------|---|-------|
| ☐ Riverside | \$100 | ☒ Festival Area | \$150 |
| ☐ Other: _____ | | | |

Requested Items:

QTY

QTY

- | | | | | |
|---|-------------------|---|------------------|----------|
| ☒ Portable Restroom
(at Jernigan's landing) | \$250 | ☐ Portable Restroom
(at alternate location) | \$350 | |
| ☒ City Stage 14'x28' | \$350 | ☐ City Movie System | \$250 | |
| ☐ Live Music Licensing *** | \$200 | ☐ Movie Licensing *** | \$(at cost) | |
| ☐ Event Insurance | \$(at cost) | ☐ Barricades | \$100 per | _____ |
| ☐ Street Info Sign | \$250 per | ☐ Cones | \$10 per | _____ |
| ☐ Tables 6ft | \$5 per | ☒ Dumpster | \$50 per | <u>1</u> |
| ☐ Tables & Chairs D/S/R | \$100 | ☒ City Garbage Cans | \$10 per | <u>6</u> |
| ☐ Small Generator's | \$100 | ☐ Large Generator | \$250 | |
| ☐ Generator power distro | \$100 | ☐ Hose-bid water distro | \$100 | |
| ☐ City Hydrant tap fee | \$50 + meter rate | ☐ Fire/EMS (if available) | \$30hr / 2hr min | |
| ☐ Police (if available) | \$25hr / 4hr min | ☐ Public Works Crew | \$20hr/ 2hr min | |
| ☐ Other City Staff | \$25hr/ 2hr min | ☐ Street Sweeping | \$250 per sweep | |
| ☒ Electrical Activation | \$75 + meter rate | ☐ Event Clean-up | \$100hr | |
| ☐ Parade Package (including Police, Public Works, Planning and required street closures) | | | \$1,000 | |
| ☐ Concert Package (including light & sound production from our 3 rd party vendor) | | | \$1,600 | |

*Published music, movies, and other electronic art forms are protected by US Copyright and Trademark laws. Unauthorized use of copyrighted work is illegal.

**Must be free event, open to the public and located within the City Limits to access the City's ASCAP, BMI and SESAC License.

Ordinances & Special Requests

Tourism District and Downtown Milton Special Requests:

NOTE: Tourism District Special Request Applications must be received by the city sixty (60) days prior to the event. Events with Alcohol must submit ninety (90) days prior to the event.

I hereby request waiver of the following ordinances: **(only available in the Tourism District)**

- ☒ Open Container Ordinance (Section 6-27)
- ☒ Noise Ordinance (LDR Section III-5.16)
- ☐ Animal Control Ordinance (Section 4-37(b))
- ☐ And/ or other Ordinance _____

I hereby request the following regarding the Blackwater River:

- ☐ Activate Boating Restricted Areas
- ☐ Activate 24-hour docking at the Riverwalk

I hereby request the use of Fireworks in the City of Milton:

- ☐ By selecting this box, you must complete the City of Milton Fireworks Display Permit Application

**note – Fireworks are subject to approval by the City Fire Chief and must be done by a licensed and insured pyrotechnics professional. Additional information will be provided.*

Time Period from when these requests will take place:

From: _____ Date: _____ To: _____ Date: _____

I hereby request that vendors be allowed to sell their wares at the event. All vendors know they must abide by all federal, state, county, and local laws regarding resell, sell of their ware. All vendors have their applicable license's available if requested. City will not be held liable. ☒ YES ☐ NO

Will this event require Road Closures? ----- ☐ YES ☒ NO

Stewart Street requires a separate FDOT application. A scheduled meeting with the Planning Department is required for a State Road Closure. Ensure you have your date/ time confirmed prior to submitting your information. The City will assist.

If so, please list street names:

- 1) _____ 2) _____
- 3) _____ 4) _____

Is this an annual Event? ☒ YES ☐ NO

If YES, list the date(s) requested for next year. Please note that requesting the date(s) on this application does not guarantee a hold or act as a confirmation of the requested date(s).

Requested event date(s): APRIL 15, 2023 Alternative Date(s): _____

Additional Documents Required with Application

All events require an Event Site Map and copy of Insurance Certificate's 10 days prior. Below are additional documents that may be required to be submitted with the application. Application will be considered incomplete without these documents.

For additional information on what is required please contact the Office of Economic Development.

- ☒ Event Site Map ☐ Event Race Route Map ☐ Parade Route & Alternate

Event organizers must provide a site map with vendor locations, portable restrooms, run/ walk route, etc. at the time this application is submitted. A detailed listing of all services is required for public awareness & safety.

- ☐ Insurance Certificate(s) ☐ Fireworks Application ☐ Other (any other agency)
- ☐ Tax Exempt Certificate and 501(c)3 Documentation *(if the entity is claiming tax exempt and/ or non-profit status)*

Rules & Regulations

Application Dates:

- The permit application process should begin at least 60 days prior to the event date. 90 days if alcohol is to be sold or given away. Parade application process should allow 6 months.
- Once all documents have been submitted, City Staff will schedule a meeting to review all information and ensure event organizers have met all requirements. Staff will at this time develop an Agenda Analysis for Councils review. Council will be informed during the Committee of the Whole meeting. This meeting takes place the third Thursday of every month.
- Each event will require Councils approval and organizers should attend *(if requesting support)*.

Cancellation Policy:

- Event application fees are non-refundable if the event is cancelled by the applicant.
- Although event application fees are non-refundable, if an event is cancelled due to inclement weather, the fee may be credited towards an alternate date. Event Organizers must inform the Office of Economic Development when cancelling any event. An alternate date must take place within one year of the original event date.

ADA Accessibility Guidelines:

- Event Organizers must make the event accessible to people with disabilities to the greater extent possible in compliance with the requirements of the American with Disabilities Act (ADA).
- Accessible parking must also be provided for persons with Disabilities. Information regarding accessible parking locations should be included as part of the event site map.

Clean-Up:

- It is understood that clean-up will be performed immediately following the event. Event site must be returned to its pre-event state. Failure to adequately clean-up event site may result in a fee. Adequacy of clean-up will be assessed by City of Milton Code Enforcement.

Hold Harmless Agreement

For and in consideration of having been granted permission by the City of Milton to hold a Special Event within the City of Milton limits, the undersigned hereby agrees on behalf of the organization, to indemnify and hold harmless the City of Milton, its subsidiaries or affiliates, elected and appointed officials, employees, volunteers, representatives and agents from any and all claims, suits, actions, damages, liability and expenses in conjunction with loss of life, bodily injury or personal injury or property damage, including loss of use thereof, directly or indirectly caused by, resulting from, arising out of or occurring in connection with this permitted activity.

The undersigned also agrees to protect and hold harmless the City of Milton, its subsidiaries or affiliates, elected and appointed officials, employees, volunteers, representatives and agents from any and all claims, suits, actions, damages, liability and expenses, present, past or future which may be asserted by this organization, or any member of this organization, or any participant of third party arising out of or occurring in connection with this permitted event.

By the signature to this document the undersigned acknowledges that it understands the contents of this document and is voluntarily agreeing to its terms.

In witness whereof I have here unto set my hand and seal this _____ day of _____ in 20____

Name of Special Event KREWE OF AIRSHIP PIRATES CRAWFISH BOIL

Date(s) of Special Event APRIL 16TH, 2022

Name of Organization KREWE OF AIRSHIP PIRATES

Event Organizers Name PATRICK FITZGERALD

Address of Organization 2026 EVENTIDE ROAD, MILTON FLORIDA 32583

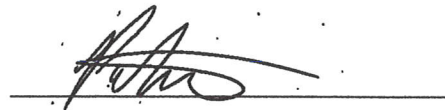
Phone Number 850-748-9696

Email airshippirates@yahoo.com

Printed Name

Signature

Patrick Fitzgerald



Internal Signatures Required for Approval:

Office of Economic Development: _____ Planning: _____

Public Works: _____ Police: _____ Fire: _____



Outside Agency Funding Application

Outside Applicant funding by the City of Milton is intended to provide resources from the City to assist neighborhood, community, social and not-for-profit organizations in carrying out community activities. Resources are allocated to specific events/activities/projects/programs only. General operational funds and/or administrative costs not associated with the project/program are not eligible. All funded activities must take place within the city limits of the City of Milton and be must free and open to the public to attend. Explanation for events outside the city limits and/or not free and open to the public must be provided and may be approved on a case-by-case basis.

Resources provided by the City may include, but are not limited to the following: direct financial support, use of City property, use of City equipment, use of City staff or any combination thereof. The specific resources requested must be identified in this application. The Applicant is advised that the approval or disapproval of each application is at the sole discretion of the City of Milton and the information requested is used as a basis to evaluate the Applicant's project. Submission of an application does not create entitlement to funding or any other City resource. Funding in one year does not create an entitlement to funding in future years. The application shall be reviewed by the City for completeness and eligibility prior to any approvals. The City's discretion is absolute, and the City may, for example, waive any technical irregularity, award in-mass, partial fund, split fund, or reject any and all submittals. Additional post-award requirements above and beyond what is required in this application may be added by City Council at its sole discretion. For the purposes of this application, "funding", "resources", "support" or "award" means cash, goods and services or both and may be used interchangeably.

*****THIS APPLICATION DOES NOT TAKE THE PLACE OF A SPECIAL EVENT PERMIT APPLICATION*****

Name of Organization: Krewe of Airship Pirates

Address: 2026 Eventide Road, Milton FL 32583

Name of Representative: Patrick Fitzgerald

Telephone: 850-748-9696 Cell Phone: _____

Email: airshippirates@yahoo.com

Name of Event/Activity/Project/Program: Krewe of Airship Pirates Crawfish Boil

Has the City of Milton ever provided support of any kind for the organization/event in the past? YES NO

Are you incorporated? YES NO

Are you a Florida Not for Profit Corporation? YES NO N/A

Do you have a 501c3 designation? YES NO (If yes, please attach a copy) N/A

Are you registered with the Florida Department of Agriculture and Consumer Services? YES NO N/A

Have you filed a 990 with the IRS for the previous year? YES NO (If yes, please attach a copy) N/A

OUTSIDE APPLICANT REQUEST

<u>REQUESTED ITEM</u>	<u>TOTAL</u>
☐ Cash funding for a project/event (please specify exact amount requested)	\$ _____
☐ Use of City Property (please specify location and duration) (cost varies)	\$ _____
☒ City Bathroom at Jernigan's Landing (\$250) <i>(Non-Profit Only)</i>	\$ \$250.00
☐ City Bathroom at Alternate Location (\$350) <i>(Non-Profit Only)</i>	\$ _____
☒ City Stage (\$350) <i>(Non-Profit Only)</i>	\$ \$350.00
☐ City Movie Projection Equipment & Inflatable Screen (\$250) <i>(Non-Profit Only)</i>	\$ _____
☐ Utilization of City Insurance (must be approved by City Council in advance)	\$ _____
☐ Street Barricades/Cones (\$100/\$10)	\$ _____
☐ Electronic Street Informational Sign (\$250 per unit)	\$ _____
☐ City Tent (\$500) <i>(Non-Profit Only)</i>	\$ _____
☐ Live Music Licensing (\$200) */** <i>(Non-Profit Only)</i>	\$ _____
☐ Movie Licensing (at Cost) */** <i>(Non-Profit Only)</i>	\$ _____
☐ Parade Package (\$1000) <i>(Non-Profit Only)</i>	\$ _____
☐ Tables/Chairs (\$5/table and \$10/10 chairs, rented in counts of 10 only)	\$ _____
☐ Tables & Chairs Delivery & Set Up & Retrieval (\$25)	\$ _____
☐ Small Generator (\$100)	\$ _____
☐ Large Generator (\$250)	\$ _____
☐ Generator Power Distribution Panel (\$100)	\$ _____
☐ Hose Bib (water distribution system) (\$100)	\$ _____
☐ Connection to City Fire Hydrant (\$50 + Metered Rate for Water)	\$ _____
☒ Electrical Activation (\$75 + Hourly Rate for Electricity/Connection)	\$ \$75.00
☐ Fire/EMS (\$30/hour, min. 2 hours)	\$ _____
☐ Police (\$30/hour, min. 4 hours)	\$ _____
☐ Public Works Crew (\$25/hour, min. 2 hours)	\$ _____
☐ Other City Staff (\$30/hour, min. 2 hours)	\$ _____

TOTAL AMOUNT OF FUNDING REQUESTED

\$ \$675.00

*Published music, movies, and other electronic art forms are protected by US Copyright and Trademark laws. Unauthorized use of copyrighted work is illegal.

**Must be a free event, open to the public and located within the City Limits to access the City's ASCAP, BMI and SESAC License.

Explanation of Organization
(Who are you? What is your mission?)

Krewe of Airship Pirates is a social organization with the sole purpose of supporting various charities, providing public service, and promoting a positive, robust, and mutually sustaining relationship among family and friends through the celebration and enjoyment of social and recreational gatherings year-round. Our primary charity is Ronald McDonald House of Northwest Florida, however we proudly support local charities including Santa Rosa Kid's House, Manna Food Pantry, and various other charities as the needs arise.

Explanation of Event/Activity/Project/Program
(How does this event/program benefit the Citizens of the City of Milton? Include information of previous versions of this event. Number of participants previously and expected this year, etc.)

This event is a Crawfish Boil with the sole intention to fundraise for Ronald McDonald House. The event is open to local vendors that could make a profit off of the event. The city could benefit from free entertainment which could draw people to the downtown area and increase business for downtown area businesses. This event was previously conducted on private property but was open to the public; approximately \$1200 for charity was raised and was attended by an estimated count of 150 - 200 persons. It is expected with the addition of a stage with live music and an open venue, that attendance should increase to an estimated 250 - 300 persons

Explanation of Funding Request
(What will the City pay for/provide and why?)

City of Milton is being requested to provide the City Stage, Trailer Bathroom, and festival grounds.

Explanation of How Event/Activity/Project/Program Benefits
the City of Milton and its Citizens

The city could benefit from free entertainment which could draw people to the downtown area and increase business for downtown area businesses.

BUDGET

Has your organization received City funding for this specific event/project in the past? YES NO N/A

If "YES", please indicate the amounts below (both in cash and in-kind):

FY17-18	FY18-19	FY19-20	FY20-21	FY21-22

The City's Fiscal Year is October 1 – September 30.

Has your organization received City funding for any other events/projects in the past 5 years? YES NO N/A

If "YES", please list each event/project that received funding and the amounts for each.

Are you utilizing City funds as match for a grant? YES **NO**

If "YES", what is the required total match amount? \$ _____

How much money will be received from the grant? \$ _____

Please provide a copy of the grant application we will be matching.

Please detail all funding sources (cash and in-kind) for this event/project (including City request). For example, other governmental funding, donations, sponsorships, fundraisers, etc. Individual donors/sponsors do not have to be identified. The totals at the bottom should reflect the entire budget for this event/project. If this is a first-time event, please provide a projected revenue budget.

<u>REVENUE</u>	<u>PRIOR YEAR</u>	<u>CURRENT YEAR</u>	<u>UPCOMING YEAR</u>
1. City of Milton	N/A	\$675.00	
2. SALES OF CRAWFISH		~\$3000.00	
3. PROCEEDS FROM RAFFLE		\$500.00	
4. SODA/WATER SALES		\$150.00	
5.			
6.			
7.			
8.			
9.			
10.			
TOTAL REVENUE		\$4325.00	

Please detail all expenditures for this event/program. For example, printing, band fee, advertising, supplies, etc.

The totals at the bottom should reflect the entire budget for this event/project and should equal the Revenues identified above. If a good/service is donated, it should be reflected as a donation in the Revenue Section and an expenditure in the Expenditure Section to balance the budget. Individual donors do not have to be identified. If this is a first-time event, please provide a projected expense budget.

<u>EXPENSES</u>	<u>PRIOR YEAR</u>	<u>CURRENT YEAR</u>	<u>UPCOMING YEAR</u>
1. City of Milton		\$675.00	
2. BAND		\$400.00	
3. CRAWFISH		\$1000.00	
4.			
5.			
6.			
7.			
8.			
9.			
10.			
TOTAL EXPENSES		\$2075.00	

What percentage of the total budget will the City be providing if this application is approved? **32.53%** %

PARTICIPANTS

	<u>PRIOR YEAR</u>	<u>CURRENT YEAR</u>	<u>UPCOMING YEAR</u>
1. Number served by this event/program	150-200	250-300	
2. Cost per participant	FREE ADMISSION	FREE ADMISSION	
	\$20 PER PLATE OF CRAWFISH		

If funding is approved, how will the number of participants be increased, or the event/program expanded?

ADDITION OF LIVE MUSIC AND OPEN/FREE VENUE

INSTRUCTIONS

1. Submit this completed application and all required, applicable documentation to:

Mail to:

The City of Milton
c/o Office of Economic Development
Post Office Box 909
Milton, Florida 32572

Hand Deliver to:

The City of Milton
c/o Office of Economic Development
6738 Dixon Street
Milton, Florida 32570

Email to: espears@miltonfl.org

2. Funding requests will be reviewed for completeness and technical aspects by City Staff. The request will then be forwarded to City Council for consideration. Staff will review the following aspects:
- A. Organizational Capacity
 - B. Proposed Program/Funding Use
 - C. Efficiency & Collaboration
 - D. Financials
 - E. Meeting Community needs and priorities
3. Applications that are approved by City Council will receive a notification regarding the level of funding and a Funding Agreement from the City. The City is not responsible for any expense incurred prior to award of funding or outside of the scope of funding approval.

CONDITIONS OF FUNDING

By submitting this application, Applicant consents to the following conditions contained in this section. Failure to comply with any one of the below conditions is a default:

- ☐ Funded projects must provide a direct benefit to the businesses or citizens of the City.
- ☐ Services offered by the Applicant must not be restrictive with regard to race, sex, age, religion, disability, or any characteristics that would be prohibited by law.
- ☐ Funds may not be used for any purpose prohibited by law.
- ☐ Applicants requesting funding for the following services or activities will not be considered:
 - Endowments or debt reduction
 - Administrative services support
 - Annual fundraising or capital campaign
 - Political activities
 - Religious activities
 - Public agencies for mandated services
 - Scholarships or individual grants or awards
 - Private Foundations
- ☐ All awards are based on availability of funds. Awards may be provided until all funds are exhausted. If funds remain after the initial cycle, additional cycles later in the year may occur at the City's discretion. Based on available funds, some applications may be approved, while others may be only partially funded or receive no funding.

- ❑ The Applicant hereby agrees to allow the City of Milton to capture, own and use at their sole discretion, images, videos, recordings, and the like of the event/activity/program/project. The City shall use the Applicant's Logo, or other identifier approved by the Applicant in coordination with any City advertising for the event/project.
- ❑ The Applicant hereby agrees to use the City's, or any approved City Department's Logo in any/all advertising, marketing and promotion for the event/program to the same extent as the largest single sponsor, unless otherwise agreed upon in advance. If no sponsors are utilized, the City shall be recognized as the event/program sponsor. The Applicant shall consult with City Staff on any/all advertising, marketing and promotion prior to public release.
- ❑ The City is not responsible for any event/project organization or management. The organization submitting this application is totally responsible for any/all means and methods in carrying out the event/project.
- ❑ The Applicant shall, at all times while on City of Milton Property, conduct themselves in a professional, responsible manner and observe all rules and regulations set forth by the City of Milton. Funded events/programs shall be wholesome and adhere to the standards of good taste, as assessed by the City Council in reviewing all representations of the applicant about the conduct of the event. Material departure from the standards represented to and approved by Council may result in default.
- ❑ All vendors'/merchandise sold at an event must be of good taste, consistent with the values of Milton, Florida, as assessed by the City Council in reviewing all representations of the applicant about the conduct, services or merchandise to be sold. Material departure from the standards represented to and approved by Council may result in default.
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- ❑ Applicants must indemnify, save and hold harmless the City from and against any and all claims, demands, actions, debts, liabilities, and attorney's fees arising out of, claimed on account of, or in any manner predicated on loss of or damage to the property of, and injuries to or death of any and all persons whatsoever, in any manner alleged to be caused or contributed to by the Applicant, its agents, servants, volunteers or employees while carrying out the event/activity/program/project. From and on account of damages of any kind which they, or any of them, may suffer as a result of acts of the Applicant or any of the Applicant's agents, servants, volunteers or employees and from any workmen's compensation benefits which they, or any of them, become obligated to pay the Applicant, its agents, servants, volunteers or employees, and from any and all claims, demands, actions, debts, liabilities, and related costs which result from the event/activity/program/project carried out by the Applicant.
- ❑ Applicants must provide a Certificate of Insurance (COI), showing the City of Milton, FL as an additional insured, 10 days prior to the event/program date. Applicants may request to utilize the City's insurance for the event. However, such request must be approved by City Council.

- ❑ Applicants shall be and act as independent contractors, and under no circumstances shall any funding be construed as one of agency, legal partnership, or joint venture, or employment between the City and the Applicant. None of the personnel under contract to, employed by, or volunteering for the Applicant shall be deemed in any way to have any contractual relationship with the City whatsoever. The Applicant shall be solely responsible for the conduct of its employees, personnel, volunteers and agents in connection with their obligation hereunder.
- ❑ The City of Milton is not responsible for the safety, security or working condition of any equipment not owned by the City. Use, care and security of any and all City-owned equipment made available for use by the City, provided to and operated by the Applicant, shall be the sole responsibility of the Applicant. Please inspect all items carefully. Any City Equipment provided to the Applicant lost, damaged or destroyed shall be replaced/repared at the sole expense of the Applicant, unless such damage is sustained due to acts beyond the control of the Applicant as described below.
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- ❑ This application contains the entire request from the Applicant. This application supersedes any and all prior agreements, arrangements, communications, or representations, whether oral or written. This application and associated event/activity may not be amended, altered, modified or changed except when approved in writing by the City.
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REQUIRED DOCUMENTATION
(If Applicable)

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2. Current Board of Directors/Officers. If your organization is a local office, chapter, etc. of a larger entity (i.e. umbrella organization, governmental Applicant, etc.), please attach a list of Board of Directors/Officers of the next higher-level entity.
3. Copy of most recent independent audit, review and management letter, if applicable.
4. Articles of Incorporation and Bylaws.
5. Organization fiscal year budget and year to date financial statements for the current year, including a Statement of financial position (assets, liabilities and equity) and a Statement of activities (income and expenses), if available. Important note: If your Applicant is a local office, chapter, project, etc. of a larger entity (i.e. umbrella organization, governmental Applicant, etc.), please also include financials and budget of the next higher-level entity.
6. Budget for the project including the portion of the budget which will be funded by the City of Milton, if approved.
7. Organization Strategic Plan, if available.
8. W-9 and City Taxpayer Identification Form.
9. Any information that may assist in better understanding your organization and/or funding request.

DEFAULT

In addition to noncompliance with the above described conditions, default shall occur if one or more of the following takes place:

- The event/activity/project/program is cancelled without prior City approval.
- The event/activity/project/program is substantially changed from what is detailed in this application (budget, date, time, place, etc.) without prior City approval.
- The event/activity/project/program is transferred to another entity/organization not identified in this application.
- Failure to timely submit required reports.
- Any criminal conduct, indecency or obscenity, drunkenness, damage to Government property, being under the influence of narcotics or hallucinatory drugs on the part of the event organizers, their staff, vendors or volunteers. This clause does not apply to the general public and/or participants of the event, unless directly associated with the organizers.
- Failure to comply with the Terms and Conditions of this Application and the Funding Agreement.

If any of the above-referred activities occur prior to the event/project, the City may, in its sole and absolute discretion, choose not to release funds and render the Funding Agreement null and void. Should the above-referenced activities occur after the funds are released, the City may, in its sole and absolute discretion, require immediate repayment of funds to the City. Organizations that default are ineligible for future funding for a period of 5 years.



Agenda Item # 2022-225

Special Event Permit Application - Scratch Ankle Festival

MEETING DATE

March 24, 2022

PREPARED BY

Stephen Prestesater, Director
of Public Relations

BACKGROUND

The Scratch Ankle Festival was once a major event held in Milton. Carnival rides and fair foods filled the event with vendors and non-profits being the focal point. The event was originally developed as an opportunity for local non-profits, church groups, and civic organizations to come together for a large fundraising opportunity. The mission and vision of the program were simple: help those that help others. The event was managed by non-profits and city assistance was given with the approval of the council. As the years went on, though, costs went up. It was no longer viable for organizations to make money when service expenses exceeded net revenues.

Eventually, as the event dwindled in size, organizers requested more from the city. So much more, that the event was ultimately taken over by the Milton Parks Department. In the department's first attempted years, it managed as an addition to Bands on the Blackwater. The thought was to combine the event with something that already had been a success and see if it couldn't be revived. Ultimately, though, the program dropped as costs associated with the event and time to manage were too extensive.

SUMMARY

The Living Water Gospel Ministries, Inc, a non-profit organization, has proposed to revive the Scratch Ankle Festival. The desired date is Saturday, June 4, 2022. The organizers' proposal is to celebrate the town's heritage, bring revenue to the local businesses, provide entertainment sponsored by local businesses, offer food, fun, and over 40 vendors.

As stated in the background, the City has been looking for an organization to help revive this event. We know it can not go back to the way it once was when Stewart Street was closed and carnival rides were enjoyed by all. However, if it could at least give the opportunity for Non-profits to come together, it is worth giving it a shot.

Fiscal impact for the event will be In-Kind Support of \$1,050 - Use of property, equipment, and staffing hours.

Staff requests that the Living Water Gospel Ministries work with local churches and organizations to receive a show of support.

RECOMMENDATION

Staff recommends the additional review to be held at the Executive Committee. Staff would like to scale back the in-kind request and minimize the impact on staffing hours. Staff would also like to see local churches and organizations show interest and support in this event. If we see that the need is there, we would recommend the approval of the event.

ATTACHMENTS

1. Outside Agency Funding Application - Living Water Gospel Ministries - Scratch Ankle 2022
2. Special Event Permit Application - Living Water Gospel - Scratch Ankle 2022



Outside Agency Funding Application

Outside Applicant funding by the City of Milton is intended to provide resources from the City to assist neighborhood, community, social and not-for-profit organizations in carrying out community activities. Resources are allocated to specific events/activities/projects/programs only. General operational funds and/or administrative costs not associated with the project/program are not eligible. All funded activities must take place within the city limits of the City of Milton and be must free and open to the public to attend. Explanation for events outside the city limits and/or not free and open to the public must be provided and may be approved on a case-by-case basis.

Resources provided by the City may include, but are not limited to the following: direct financial support, use of City property, use of City equipment, use of City staff or any combination thereof. The specific resources requested must be identified in this application. The Applicant is advised that the approval or disapproval of each application is at the sole discretion of the City of Milton and the information requested is used as a basis to evaluate the Applicant's project. Submission of an application does not create entitlement to funding or any other City resource. Funding in one year does not create an entitlement to funding in future years. The application shall be reviewed by the City for completeness and eligibility prior to any approvals. The City's discretion is absolute, and the City may, for example, waive any technical irregularity, award in-mass, partial fund, split fund, or reject any and all submittals. Additional post-award requirements above and beyond what is required in this application may be added by City Council at its sole discretion. For the purposes of this application, "funding", "resources" "support" or "award" means cash, goods and services or both and may be used interchangeably.

***THIS APPLICATION DOES NOT TAKE THE PLACE OF A
SPECIAL EVENT PERMIT APPLICATION***

Name of Organization: Living Water Gospel Ministries, Inc.
Address: P.O. Box 3495 Pensacola, Florida 32516
Name of Representative: Apostle Deborah L. Dean
Telephone: 850-346-6922 Cell Phone: 850-760-4397
Email: Apostledean@gmail.com
Name of Event/Activity/Project/Program: Scratch Ankle Festival
Has the City of Milton ever provided support of any kind for the organization/event in the past? YES ☒ NO
Are you incorporated? ☒ YES NO
Are you a Florida Not for Profit Corporation? ☒ YES NO N/A
Do you have a 501c3 designation? ☒ YES NO (If yes, please attach a copy) N/A
Are you registered with the Florida Department of Agriculture and Consumer Services? YES ☒ NO N/A
Have you filed a 990 with the IRS for the previous year? YES ☒ NO (If yes, please attach a copy) N/A

OUTSIDE APPLICANT REQUEST

REQUESTED ITEM

TOTAL

☐ Cash funding for a project/event (please specify exact amount requested)	\$ _____
☐ Use of City Property (please specify location and duration) (cost varies)	\$ <u>150</u>
☒ City Bathroom at Jernigan's Landing (\$250)	\$ <u>250</u>
☒ City Bathroom at Alternate Location (\$350)	\$ <u>350</u>
☒ City Stage (\$350)	\$ <u>350</u>
☒ City Movie Projection Equipment & Inflatable Screen (\$250)	\$ <u>250</u>
☒ Light and Sound Production for Concert (\$1,600, from 3 rd party vendor)	\$ <u>1600</u>
☒ Music Licensing *** (\$200/day)	\$ <u>200</u>
☐ Movie Licensing *** (at cost)	\$ <u>200</u>
☐ Event Insurance (at cost)	\$ _____
☐ Utilization of City Insurance (must be approved by City Council in advance)	\$ _____
☒ Street Barricades/Cones (\$100/\$10)	\$ <u>200</u>
☐ Electronic Street Informational Sign (\$250 per unit)	\$ _____
☒ City Garbage Cans (includes delivery and retrieval and dumping) (\$10/can)	\$ <u>150</u>
☒ Tables/Chairs (\$5/table and \$10/10 chairs, rented in counts of 10 only)	\$ <u>250</u>
☒ Tables & Chairs Delivery & Set Up & Retrieval (\$25)	\$ <u>25</u>
☒ Small Generator (\$100)	\$ <u>100</u>
☒ Large Generator (\$250)	\$ <u>250</u>
☒ Generator Power Distribution Panel (\$100)	\$ <u>100</u>
☒ Hose Bib (water distribution system) (\$100)	\$ <u>100</u>
☐ Connection to City Fire Hydrant (\$50 + Metered Rate for Water)	\$ _____
☒ Fire/EMS (\$30/hour, min. 2 hours)	\$ <u>270</u>
☒ Police (\$25/hour, min. 4 hours)	\$ <u>225</u>
☒ Public Works Crew (\$20/hour, min. 2 hours)	\$ <u>180</u>
☒ Other City Staff (\$25/hour, min. 2 hours)	\$ <u>225</u>
☒ Street Sweeping (pre and/or post-event) (\$250 per sweep)	\$ <u>500</u>
☒ Parade Package (Police, Public Works and all required street closures) (\$500)	\$ <u>500</u>
☒ Electrical Activation (\$75 + Hourly Rate for Electricity/Connection)	\$ <u>200</u>
☐ Post Event Clean-up (if completed by the City) (\$100/hour)	\$ _____
<u>TOTAL AMOUNT OF FUNDING REQUESTED</u>	\$ <u>1050</u>

*Published music, movies, and other electronic art forms are protected by US Copyright and Trademark laws. Unauthorized use of copyrighted work is illegal.

**Must be a free event, open to the public and located within the City Limits to access the City's ASCAP, BMI and SESAC License.

Explanation of Organization
(Who are you? What is your mission?)

Living Water Gospel ministries, INC. is a non-profit organization that assists with the following: (1) Individuals with high school diplomas, (2) General Educational Development (GED), (3) Resume building, (4) Basic job skills, (5) Proper interview techniques, (6) Childcare and parenting skills, and (7) Assist those who have been incarcerated to reconstruct lives with families and community.

Explanation of Event/Activity/Project/Program

(How does this event/program benefit the Citizens of the City of Milton? Include information of previous versions of this event. Number of participants previously and expected this year, etc.)

The Scratch Ankle Festival is an annual event in Milton to celebrate the town's heritage along the banks of the Blackwater River. The Scratch Ankle Festival will bring additional revenue to the City of Milton while celebrating the town's heritage with over 40 vendors.

Explanation of Funding Request
(What will the City pay for/provide and why?)

The funding provided by the City will assist our non-profit in necessary fees, licensing, insurance, supplies, clean-up, signage, power supply, public sitting, public bathrooms, and necessary EMS/Fire/Police associated with Scratch Ankle Festival which promotes culture, heritage, and builds Milton Community.

Explanation of How Event/Activity/Project/Program Benefits the City of Milton and its Citizens

The Scratch Festival benefits the City of Milton in the following: (1) Celebrate town's heritage, (2) Bring in additional revenue, (3) Provide entertainment sponsored by local businesses, (4) Offer food, and (5) Fun for families

BUDGET

Has your organization received City funding for this specific event/project in the past? YES ☒ NO ☐ N/A
If "YES", please indicate the amounts below (both in cash and in-kind):

FY16-17	FY17-18	FY18-19	FY19-20	FY20-21

The City's Fiscal Year is October 1 – September 30.

Has your organization received City funding for any other events/projects in the past 5 years? YES ☒ NO ☐ N/A
If "YES", please list each event/project that received funding and the amounts for each.

Are you utilizing City funds as match for a grant? YES ☒ NO ☐

If "YES", what is the required total match amount? \$ _____

How much money will be received from the grant? \$ _____

Please provide a copy of the grant application we will be matching.

Please detail all funding sources (cash and in-kind) for this event/project (including City request). For example, other governmental funding, donations, sponsorships, fundraisers, etc. Individual donors/sponsors do not have to be identified. The totals at the bottom should reflect the entire budget for this event/project. If this is a first-time event, please provide a projected revenue budget.

<u>REVENUE</u>	<u>PRIOR YEAR</u>	<u>CURRENT YEAR</u>	<u>UPCOMING YEAR</u>
1. City of Milton			
2. <i>Please</i>			
3. <i>See</i>			
4. <i>Attachment</i>			
5. <i>A</i>			
6. <i>Attachment</i>			
7. <i>A</i>			
8. <i>Attachment</i>			
9. <i>A</i>			
10. <i>Attachment</i>			
TOTAL REVENUE			

Please detail all expenditures for this event/program. For example, printing, band fee, advertising, supplies, etc.

The totals at the bottom should reflect the entire budget for this event/project and should equal the Revenues identified above. If a good/service is donated, it should be reflected as a donation in the Revenue Section and an expenditure in the Expenditure Section to balance the budget. Individual donors do not have to be identified. If this is a first-time event, please provide a projected expense budget.

<u>EXPENSES</u>	<u>PRIOR YEAR</u>	<u>CURRENT YEAR</u>	<u>UPCOMING YEAR</u>
1. City of Milton			
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			
10.			
TOTAL EXPENSES			

Please
see
Attachment

What percentage of the total budget will the City be providing if this application is approved? 100 %

PARTICIPANTS

	<u>PRIOR YEAR</u>	<u>CURRENT YEAR</u>	<u>UPCOMING YEAR</u>
1. Number served by this event/program			
2. Cost per participant			

If funding is approved, how will the number of participants be increased, or the event/program expanded?

INSTRUCTIONS

1. Submit this completed application and all required, applicable documentation to:

Mail to:

The City of Milton
c/o Office of Economic Development
Post Office Box 909
Milton, Florida 32572

Hand Deliver to:

The City of Milton
c/o Office of Economic Development
6738 Dixon Street
Milton, Florida 32570

Email to: espears@miltonfl.org

2. Funding requests will be reviewed for completeness and technical aspects by City Staff. The request will then be forwarded to City Council for consideration. Staff will review the following aspects:
 - A. Organizational Capacity
 - B. Proposed Program/Funding Use
 - C. Efficiency & Collaboration
 - D. Financials
 - E. Meeting Community needs and priorities
3. Applications that are approved by City Council will receive a notification regarding the level of funding and a Funding Agreement from the City. The City is not responsible for any expense incurred prior to award of funding or outside of the scope of funding approval.

CONDITIONS OF FUNDING

By submitting this application, Applicant consents to the following conditions contained in this section. Failure to comply with any one of the below conditions is a default:

- ☐ Funded projects must provide a direct benefit to the businesses or citizens of the City.
- ☐ Services offered by the Applicant must not be restrictive with regard to race, sex, age, religion, disability, or any characteristics that would be prohibited by law.
- ☐ Funds may not be used for any purpose prohibited by law.
- ☐ Applicants requesting funding for the following services or activities will not be considered:
 - Endowments or debt reduction
 - Administrative services support
 - Annual fundraising or capital campaign
 - Political activities
 - Religious activities
 - Public agencies for mandated services
 - Scholarships or individual grants or awards
 - Private Foundations
- ☐ All awards are based on availability of funds. Awards may be provided until all funds are exhausted. If funds remain after the initial cycle, additional cycles later in the year may occur at the City's discretion. Based on available funds, some applications may be approved, while others may be only partially funded or receive no funding.

- ❑ The Applicant hereby agrees to allow the City of Milton to capture, own and use at their sole discretion, images, videos, recordings, and the like of the event/activity/program/project. The City shall use the Applicant's Logo, or other identifier approved by the Applicant in coordination with any City advertising for the event/project.
- ❑ The Applicant hereby agrees to use the City's, or any approved City Department's Logo in any/all advertising, marketing and promotion for the event/program to the same extent as the largest single sponsor, unless otherwise agreed upon in advance. If no sponsors are utilized, the City shall be recognized as the event/program sponsor. The Applicant shall consult with City Staff on any/all advertising, marketing and promotion prior to public release.
- ❑ The City is not responsible for any event/project organization or management. The organization submitting this application is totally responsible for any/all means and methods in carrying out the event/project.
- ❑ The Applicant shall, at all times while on City of Milton Property, conduct themselves in a professional, responsible manner and observe all rules and regulations set forth by the City of Milton. Funded events/programs shall be wholesome and adhere to the standards of good taste, as assessed by the City Council in reviewing all representations of the applicant about the conduct of the event. Material departure from the standards represented to and approved by Council may result in default.
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2. Current Board of Directors/Officers. If your organization is a local office, chapter, etc. of a larger entity (i.e. umbrella organization, governmental Applicant, etc.), please attach a list of Board of Directors/Officers of the next higher-level entity.

3. Copy of most recent independent audit, review and management letter, if applicable.

4. Articles of Incorporation and Bylaws.

5. Organization fiscal year budget and year to date financial statements for the current year, including a Statement of financial position (assets, liabilities and equity) and a Statement of activities (income and expenses), if available. Important note: If your Applicant is a local office, chapter, project, etc. of a larger entity (i.e. umbrella organization, governmental Applicant, etc.), please also include financials and budget of the next higher-level entity.

6. Budget for the project including the portion of the budget which will be funded by the City of Milton, if approved.

7. Organization Strategic Plan, if available.

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9. Any information that may assist in better understanding your organization and/or funding request.

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- The event/activity/project/program is transferred to another entity/organization not identified in this application.
- Failure to timely submit required reports.
- Any criminal conduct, indecency or obscenity, drunkenness, damage to Government property, being under the influence of narcotics or hallucinatory drugs on the part of the event organizers, their staff, vendors or volunteers. This clause does not apply to the general public and/or participants of the event, unless directly associated with the organizers.
- Failure to comply with the Terms and Conditions of this Application and the Funding Agreement.

If any of the above-referred activities occur prior to the event/project, the City may, in its sole and absolute discretion, choose not to release funds and render the Funding Agreement null and void. Should the above-referenced activities occur after the funds are released, the City may, in its sole and absolute discretion, require immediate repayment of funds to the City. Organizations that default are ineligible for future funding for a period of 5 years.

Scratch Ankle Festival
Proposal Budget Media

EVENT ITEMS	ESTIMATE (HIGH END)	ACTUAL (LOW END)
RADIO ADVERTISEMENT: Cat Country Radio, 106.1	2,500.00\$	2,000.00\$
FLYERS	3,000.00\$	2,200.00\$
WEAR TV3 (5 WEEKS) DATE: TBA	\$ 4,500.00	\$ 2,000.00
PUBLIC RELATIONS (NEWS RELEASE, MEDIA ASSISTS, INTERVIEW SETUPS	3,000.00\$	3,000.00\$
COLLATERAL MATERIALS (POSTERS, BANNERS, MEDIA CARDS)	1,750.00\$	1200.00\$
FACEBOOK/INSTAGRAM (4 MONTHS)	500.00\$	500.00\$
HUB TSHIRTS & WATER BOTTLES	2,500.00\$	1,500.00\$
ENTERTAINMENT	1200.00\$	1000.00\$
SECURITY	850.00\$	800.00\$
SOUND ENGINEERING & LIGHTS	5,000.00\$	2,000.00\$
INSURANCE	417.03\$	417.03
TOTAL	22,517.00\$	11,258.50\$

BUDGET OVERVIEW & INCOME

NO INCOME EXPECT JOB MONTHLY INCOME

*** GRANTS (City of Milton-ADVERSTISEMENT)**



Special Event Permit Application

City of Milton

6738 Dixon Street, Milton FL, 32570

850-983-5400 econdev@miltonfl.org

Instructions:

To process this application all applicable pages must be filled out completely and submitted to the City. Pages 1-6 are mandatory with every application. If you are requesting support and/ or sponsorship for your event, the City of Milton Outside Agency Funding Application is required in addition to this application. For questions about requirements, fees or the application process contact the Office of Economic Development.

Applicant & Event Organizer Information

☐ Individual

☒ Not-for Profit

☐ For Profit

☐ Charity

☐ Other: _____

Name of Organization: Living Water Gospel Ministries, Inc.

Address: P.O. Box 3495

City: PENSACOLA

Phone: 850-346-6922

Email: Apostledean@gmail.com

Event POC: Apostle Deborah L. Dean

Phone: 850 346 -6922

Email: _____

Event Information

☐ Concert

☐ Park Festival

☐ Street Festival

☐ Parade/ Procession

☐ Run/ Walk

☐ Sporting Event

☐ Sale/ Market

☐ Private Event/ Wedding

☐ Other: _____

Event Name: Scratch Ankle Festival

Event website/ Event Page: _____

Event Location: Jernigan's Landing

Event Date(s) June 4 to June 5

Time of Event: Day 1 0800 to 19.00 (Day 2 - Optional) _____ to _____

Setup Date & Time: June 4, 2023 at 0800 a.m.

Teardown Date & Time: June 5 at 0800

Estimated Attendance: 2000.00

Is the Event Free to attend? ☒ YES

☐ NO

Special Event Questionnaire

Below are questions about the event. Please answer all questions and attach additional documents, if necessary, to the application.

Will a City park be utilized?	(page 3)	☐ YES	☐ NO
Will equipment from the City of Milton be needed?	(page 3)	☐ YES	☐ NO
Will you need the City's Stage?	(page 3)	☒ YES	☐ NO
Will there be amplified sound?	(page 4)	☐ YES	☐ NO
Will you need the City's portable restroom?	(page 3)	☒ YES	☐ NO
Will tents larger than 10'x10' be erected?	(page 4)	☐ YES	☐ NO
Will inflatable bounce houses be erected?	(page 4)	☐ YES	☐ NO
Will you be using water slides?	(page 4)	☐ YES	☐ NO
Will you need City Dumpsters/ Trashcans?	(page 3)	☒ YES	☐ NO
Will there be fireworks?	(page 4)	☐ YES	☐ NO
Will vendors be selling merchandise, food, or wares?	(page 4)	☐ YES	☐ NO
Will food be cooked at the event?	(page 4)	☐ YES	☐ NO
Will alcohol be sold or given away at this event?	(page 4)	☐ YES	☐ NO
Will animals/ pets be allowed at the event?	(page 4)	☐ YES	☐ NO
Will you be using State or County Roads?	(page 4)	☐ YES	☐ NO
Will temporary No Parking Signs be utilized?	(page 4)	☐ YES	☐ NO
Will EMT be on site?	(page 3)	☒ YES	☐ NO
Will you need security?	(page 3)	☒ YES	☐ NO
Will you require power on-site?	(page 3)	☒ YES	☐ NO
Will you require water on-site?	(page 3)	☒ YES	☐ NO

If you have answered YES to any of these questions, please see page 3-4 and select the items you request to use.

Do you have a Marketing Plan and if so, how will you notify surrounding businesses/ residents of your event? _____

Have you prepared a to scale event map/ layout that meets all ADA parking and access requirements?

☐ YES ☐ NO

City Fee Sheet

(City Fees are the fixed cost for the use of its facilities, licenses, insurance, parks, equipment, etc.)

Location(s)/ Facility used at event:

- | | | |
|---|-------|---|
| ☐ North Riverwalk | \$150 | ☐ North Willing Street |
| ☐ South Riverwalk | \$150 | ☐ South Willing Street |
| ☐ Entire Riverwalk | \$250 | ☐ North Elmira Street |
| ☐ N Riverwalk Gazebo | \$50 | ☐ South Elmira Street |
| ☐ S Riverwalk Pavilion | \$50 | ☐ Imogene Parking Lot |

Jernigan's Landing (Downtown event location for the City of Milton. Select all applicable)

- | | | | |
|---------------------------------------|-------|---|-------|
| ☐ Riverside | \$100 | ☒ Festival Area | \$150 |
| ☐ Other: _____ | | | |

Requested Items:

QTY

QTY

- | | | | |
|---|-------------------|---|------------------|
| ☒ Portable Restroom
(at Jernigan's landing) | \$250 | ☐ Portable Restroom
(at alternate location) | \$350 |
| ☒ City Stage 14'x28' | \$350 | ☒ City Movie System | \$250 |
| ☒ Live Music Licensing *** | \$200 | ☐ Movie Licensing *** | \$(at cost) |
| ☒ Event Insurance | \$(at cost) | ☒ Barricades/ Cones | \$100/\$10 |
| ☒ Street Info Sign | \$250 per _____ | ☐ City Garbage Cans | \$10 per _____ |
| ☐ Tables 6ft | \$5 per _____ | ☒ Chairs – 10 at a time | \$10 |
| ☒ Tables & Chairs D/S/R | \$25 | ☐ Tables & Chairs cleaning | \$100 |
| ☒ Small Generator's | \$100 | ☒ Large Generator | \$250 |
| ☐ Generator power distro | \$100 | ☐ Hose-bid water distro | \$100 |
| ☐ City Hydrant tap fee | \$50 + meter rate | ☒ Fire/EMS (if available) | \$30hr / 2hr min |
| ☒ Police (if available) | \$25hr / 4hr min | ☒ Public Works Crew | \$20hr/ 2hr min |
| ☒ Other City Staff | \$25hr/ 2hr min | ☐ Street Sweeping | \$250 per sweep |
| ☒ Electrical Activation | \$75 + meter rate | ☐ Event Clean-up | \$100hr |
| ☐ Parade Package (including Police, Public Works, Planning and required street closures) | | | \$1,000 |
| ☐ Concert Package (including light & sound production from our 3 rd party vendor) | | | \$1,600 |

*Published music, movies, and other electronic art forms are protected by US Copyright and Trademark laws. Unauthorized use of copyrighted work is illegal.

**Must be free event, open to the public and located within the City Limits to access the City's ASCAP, BMI and SESAC License.

Ordinances & Special Requests

Tourism District and Downtown Milton Special Requests:

NOTE: Tourism District Special Request Applications must be received by the city sixty (60) days prior to the event. Events with Alcohol must submit ninety (90) days prior to the event.

I hereby request waiver of the following ordinances: **(only available in the Tourism District)**

☐ Open Container Ordinance (Section 6-27)

☐ Noise Ordinance (LDR Section III-5.16)

☐ Animal Control Ordinance (Section 4-37(b))

☐ And/ or other Ordinance _____

I hereby request the following regarding the Blackwater River:

☐ Activate Boating Restricted Areas

☐ Activate 24-hour docking at the Riverwalk

I hereby request the use of Fireworks in the City of Milton:

☐ By selecting this box, you must complete the City of Milton Fireworks Display Permit Application

**note – Fireworks are subject to approval by the City Fire Chief and must be done by a licensed and insured pyrotechnics professional. Additional information will be provided.*

Time Period from when these requests will take place:

From: _____ Date: _____ To: _____ Date: _____

I hereby request that vendors be allowed to sell their wares at the event. All vendors know they must abide by all federal, state, county, and local laws regarding resell, sell of their ware. All vendors have their applicable license's available if requested. City will not be held liable. ☒ YES ☐ NO

Will this event require Road Closures? ----- ☒ YES ☐ NO

Stewart Street requires a separate FDOT application. A scheduled meeting with the Planning Department is required for a State Road Closure. Ensure you have your date/ time confirmed prior to submitting your information. The City will assist.

If so, please list street names:

1) Willie St 2) _____
3) Pine St 4) _____

Is this an annual Event? ☐ YES ☐ NO

If YES, list the date(s) requested for next year. Please note that requesting the date(s) on this application does not guarantee a hold or act as a confirmation of the requested date(s).

Requested event date(s): June 3, 2023 Alternative Date(s): _____

June 3, 2023
4

Additional Documents Required with Application

All events require an Event Site Map and copy of Insurance Certificate's 10 days prior. Below are additional documents that may be required to be submitted with the application. Application will be considered incomplete without these documents.

For additional information on what is required please contact the Office of Economic Development.

- ☐ Event Site Map ☐ Event Race Route Map ☐ Parade Route & Alternate

Event organizers must provide a site map with vendor locations, portable restrooms, run/walk route, etc. at the time this application is submitted. A detailed listing of all services is required for public awareness & safety.

- ☐ Insurance Certificate(s) ☐ Fireworks Application ☐ Other (any other agency)

- ☐ Tax Exempt Certificate and 501(c)3 Documentation *(if the entity is claiming tax exempt and/or non-profit status)*

Rules & Regulations

Application Dates:

- The permit application process should begin at least 60 days prior to the event date. 90 days if alcohol is to be sold or given away. Parade application process should allow 6 months.
- Once all documents have been submitted, City Staff will schedule a meeting to review all information and ensure event organizers have met all requirements. Staff will at this time develop an Agenda Analysis for Councils review. Council will be informed during the Committee of the Whole meeting. This meeting takes place the third Thursday of every month.
- Each event will require Councils approval and organizers should attend *(if requesting support)*.

Cancellation Policy:

- Event application fees are non-refundable if the event is cancelled by the applicant.
- Although event application fees are non-refundable, if an event is cancelled due to inclement weather, the fee may be credited towards an alternate date. Event Organizers must inform the Office of Economic Development when cancelling any event. An alternate date must take place within one year of the original event date.

ADA Accessibility Guidelines:

- Event Organizers must make the event accessible to people with disabilities to the greater extent possible in compliance with the requirements of the American with Disabilities Act (ADA).
- Accessible parking must also be provided for persons with Disabilities. Information regarding accessible parking locations should be included as part of the event site map.

Clean-Up:

- It is understood that clean-up will be performed immediately following the event. Event site must be returned to its pre-event state. Failure to adequately clean-up event site may result in a fee. Adequacy of clean-up will be assessed by City of Milton Code Enforcement.

Hold Harmless Agreement

For and in consideration of having been granted permission by the City of Milton to hold a Special Event within the City of Milton limits, the undersigned hereby agrees on behalf of the organization, to indemnify and hold harmless the City of Milton, its subsidiaries or affiliates, elected and appointed officials, employees, volunteers, representatives and agents from any and all claims, suits, actions, damages, liability and expenses in conjunction with loss of life, bodily injury or personal injury or property damage, including loss of use thereof, directly or indirectly caused by, resulting from, arising out of or occurring in connection with this permitted activity.

The undersigned also agrees to protect and hold harmless the City of Milton, its subsidiaries or affiliates, elected and appointed officials, employees, volunteers, representatives and agents from any and all claims, suits, actions, damages, liability and expenses, present, past or future which may be asserted by this organization, or any member of this organization, or any participant of third party arising out of or occurring in connection with this permitted event.

By the signature to this document the undersigned acknowledges that it understands the contents of this document and is voluntarily agreeing to its terms.

In witness whereof I have here unto set my hand and seal this _____ day of _____ in 20____

Name of Special Event Scratch ANKle Festival
Date(s) of Special Event June 4, 2022
Name of Organization Living Water Gospel Ministries, Inc.
Event Organizers Name Olivia Williams / Deborah Dean
Address of Organization P.O. Box 3495 Pensacola, FL 32516
Phone Number 850-346-6922
Email apostledean@gmail.com

Printed Name Deborah L. DEAN

Signature Deborah L. Dean

Internal Signatures Required for Approval:

Office of Economic Development: _____ Planning: _____

Public Works: _____ Police: _____ Fire: _____



Consumer's Certificate of Exemption

Issued Pursuant to Chapter 212, Florida Statutes

DR-14
R. 01/18

85-8012572367C-2	07/06/2020	07/31/2025	501(C)(3) ORGANIZATION
Certificate Number	Effective Date	Expiration Date	Exemption Category

This certifies that

LIVING WATER GOSPEL MINISTRIES INC
702 GULF BEACH HWY
PENSACOLA FL 32507-3240

is exempt from the payment of Florida sales and use tax on real property rented, transient rental property rented, tangible personal property purchased or rented, or services purchased.



Important Information for Exempt Organizations

DR-14
R. 01/18

1. You must provide all vendors and suppliers with an exemption certificate before making tax-exempt purchases. See Rule 12A-1.038, Florida Administrative Code (F.A.C.).
2. Your *Consumer's Certificate of Exemption* is to be used solely by your organization for your organization's customary nonprofit activities.
3. Purchases made by an individual on behalf of the organization are taxable, even if the individual will be reimbursed by the organization.
4. This exemption applies only to purchases your organization makes. The sale or lease to others of tangible personal property, sleeping accommodations, or other real property is taxable. Your organization must register, and collect and remit sales and use tax on such taxable transactions. Note: Churches are exempt from this requirement except when they are the lessor of real property (Rule 12A-1.070, F.A.C.).
5. It is a criminal offense to fraudulently present this certificate to evade the payment of sales tax. Under no circumstances should this certificate be used for the personal benefit of any individual. Violators will be liable for payment of the sales tax plus a penalty of 200% of the tax, and may be subject to conviction of a third-degree felony. Any violation will require the revocation of this certificate.
6. If you have questions about your exemption certificate, please call Taxpayer Services at 850-488-6800. The mailing address is PO Box 6480, Tallahassee, FL 32314-6480.



Agenda Item # 2022-209

2021 CRA Annual Report

MEETING DATE

March 24, 2022

PREPARED BY

Ed Spears, Director of
Economic Development

BACKGROUND

State statute requires communities with established Community Redevelopment Areas (CRA's) to submit an annual report to the governmental entity which established the CRA and to the community. The 2021 CRA Annual Report is attached.

SUMMARY

The 2021 CRA Annual Report details the activities and expenditures of the City's 3 CRA Districts for Fiscal Year 2021. The CRA Budget is approved by the City Council annually.

RECOMMENDATION

Receive the report

ATTACHMENTS

1. 2021 CRA Annual Report



CITY OF MILTON CRA ANNUAL REPORT FISCAL YEAR 2021

Milton is a city rich in history and cultural heritage. The Panhandle of Florida offers an enhanced quality of life and Milton, as part of the region, offers an authentic hometown experience. With its charming neighborhoods, inviting storefronts, and cozy restaurants Milton is a unique destination located on the western bank of the Blackwater River. Milton was founded in 1844 making it one of the oldest cities in the state. Evidence indicates it was in fact at one time a “mill town”, hence the name. Our Veterans Memorial Park, the Riverwalk, and historic district complement the community.

Today, Milton remains an engaging family-oriented place with its highly rated school system and proximity to major Florida employers and tourist destinations; yet it maintains its cozy small-town feeling. Milton is the ideal place to live, work, and play!

Established in 1982, the Downtown Community Redevelopment Area is guided by the Downtown Community Redevelopment Plan and overseen by the Community Redevelopment Agency. The CRA Board is made up of the eight members of the City Council. The CRA Board sets the goals, determines the strategy for the Agency, and approves its budget and spending activities. All CRA Board meetings are open to the public and are held every month in the Council Chambers prior to regular City Council meetings on the second Tuesday of each month at 5:30 p.m. The public is encouraged to attend.

Since its inception, major projects that have been completed under the purview of the CRA include portions of the Riverwalk, a Veteran’s Memorial Plaza, multiple parking additions and upgrades, sidewalks and streetscapes, and accessory street furniture (benches, trashcans, etc.).

CRA OVERALL GOAL: Reverse the continuing deterioration of the Downtown Community Redevelopment Area and initiate positive growth within the area.

Within this overall goal, there are objectives within the plan addressing the appearance and attractiveness of the DCRA; economic redevelopment and revitalization; residential redevelopment and revitalization. All objectives strive to improve the CRA district’s conditions in both physical and social quality while preserving the area's historical significance.

The Milton Community Development Agency was established in 1982 with an anticipated 30-year life as a redevelopment district. In 2012 the District’s life was extended for an additional 30 years. In addition to assisting with several major projects the CRA also funds programs which aid in the re-development and revitalization of the downtown district by stimulating economic activity. The CRA continues to be instrumental in the improvement of the downtown economy and aesthetics within the CRA area. The downtown area has many valuable assets that still need to be revitalized, and a great deal of structures and open space that could be better utilized. Additionally, private property values have illustrated the importance of extending the CRA.

In 2017, the City of Milton created CRA’s II North and III South. TIF revenue is being generated. However, not enough revenue has been collected to commence any projects at this time. All revenue from CRA II & III is in reserves for future use. Substantial revenue for these areas is not anticipated until additional investment in the area occurs. However, the growth in CRA II was substantial over the previous year (44.55%) from the

previous year alone and the area is primed for growth. Projects completed over the previous year in CRA II include the City's Splash Pad and other improvements to Carpenter's Park, and several infill houses. The sale of a nursing home in CRA II increased the property value significantly. CRA II is primed for substantial growth as a quiet, yet urban neighborhood and riverfront community with historic homes and opportunities for new construction.

ACTIVITY SUMMARY

During the reporting period, October 1, 2020 – September 30, 2021, the City of Milton Community Redevelopment Agency continued to place an emphasis on promotional events in the Downtown area. Events took place as scheduled throughout the fall and winter months. The CRA continued to experience growth in the attendance of these, now-expected community events. The end of 2020 saw an end to the COVID restrictions of the previous year. The as the worldwide pandemic eased, the CRA saw a return to normal programming in 2021.

The CRA Board funded a number of promotional events and activities that increased traffic, materially engaged, and promoted the CRA district. In total there were 26 weekends programmed for the year. The CRA activities for the reporting period included:

- October 2, 2020 – Bands on the Blackwater (CANCELLED due to COVID)
- October 9, 2020 – Bands on the Blackwater (CANCELLED due to COVID)
- October 16, 2020 – Bands on the Blackwater (CANCELLED due to COVID)
- October 23, 2020 – Bands on the Blackwater (CANCELLED due to COVID)
- October 24, 2020 – Pumpkinfest (CANCELLED due to COVID)
- October 30, 2020 – Bands on the Blackwater (CANCELLED due to COVID)
- December 4, 2020 – Light Up Milton (Fireworks)
- December 4, 2020 – Big Screen on the Blackwater (CANCELLED due to COVID)
- December 5, 2020 – Christmas Parade
- December 11, 2020 – Big Screen on the Blackwater (CANCELLED due to COVID)
- December 20, 2020 – Big Screen on the Blackwater (CANCELLED due to COVID)
- January 30, 2021 - Milton Mardi Gras Parade and After Party
- April 2, 2021 – Bands on the Blackwater: Nu Blue
- April 9, 2021 - Bands on the Blackwater: 12Eleven (CANCELLED due to WEATHER)
- April 16, 2021 - Bands on the Blackwater: Bay Bridge Band
- April 23, 2021 - Bands on the Blackwater: Pearl Clarkin
- April 30, 2021 - Bands on the Blackwater: Boukou Groove
- May 7, 2021 - Bands on the Blackwater: Karli Ryan
- May 14, 2021 - Bands on the Blackwater: Modern Eldorado's
- May 21, 2021 - Bands on the Blackwater: Mikey Clams Band
- May 28, 2021 - Bands on the Blackwater: Shazam
- June 4, 2021 - Bands on the Blackwater: Joey Collins
- June 11, 2021 - Bands on the Blackwater: Christina Christian
- July 4, 2021 – Riverfest
- August 14, 2021 - Waterfest
- September 3, 2021 - Bands on the Blackwater: Bruce Smelley

- September 10, 2021 - Bands on the Blackwater: Will Thompson Band
- September 17, 2021 - Bands on the Blackwater: 12Eleven (CANCELLED due to WEATHER)
- September 24, 2021 - Bands on the Blackwater: The Flavors

Priority was given to bands that were cancelled in 2020 due to the pandemic. The emergency business assistance funds were reimbursed to the City by the federal government. The City of Milton and subsequently the CRA, experienced very little loss of businesses due to the COVID outbreak. Reports indicate area businesses were able to tap into emergency assistance programs at the local, state and federal level to preserve jobs. This aided in the recovery of the Milton community.

The CRA is slowly seeing an increase in the amount of sponsorship and event revenue generated through our events. Most of the sponsorships have been in in-kind goods and services, as well as cash sponsorships. The City and CRA offers substantial exposure for sponsors. Primarily attributable to the community's desire to return to normalcy after the pandemic and to come together to celebrate our City, holidays and other occasions, CRA sponsored events have grown substantially in 2020. Exceptional weather during the concert series, coupled with the highest quality regional and national touring acts, and a growing appreciation in the community for the variety and quality of food produced by area food trucks added to the increase in attendance.

The CRA Plan will undergo a review and update in 2021. The City will engage the community to review the program, goals and objectives. The new plan will direct future investment and improvements in the CRA Area. The Downtown CRA still faces threats from the proposed widening of US Highway 90 through the Downtown. The current Milton City Council which serves as the CRA Board, has taken an unwavering stand against the widening of the road. Right-Of-Way acquisition will remove several buildings and properties from the tax rolls and potentially decrease TIF revenues. Santa Rosa County is scheduled to open the new Courthouse outside of the CRA in 2022. The future of the current, historic Court House is still unknown. The City is working with Santa Rosa County to establish a working group to assess the condition and feasibility of reuse/renovation of the historic structure. Much more will be known about this building and the future possibilities over the next year.

In 2021, Downtown CRA TIF assessed values increased by 10.6%. This outpaced the growth of the City as a whole (7.1%). The Downtown CRA TIP generated \$78,074 in 2021. CRA II assessed values soared 44.6% generating \$1,202. CRA III values increased 5.3% generating \$2,096. It is expected that these growth rates will continue at these levels or higher during the coming years as the impact of increased home sale values, new housing stock, community investments by the City and CRA and other projects come online.

The downtown CRA district is the historic heart of our city and as such reflects our history and culture, but also represents our future. Maintaining a clean, safe, walkable, and active downtown is and will remain the focus of the CRA going forward. The CRA Board and staff are developing the necessary partnerships with property owners, business owners, developers, and community stakeholders alike. The CRA and the City are moving to more proactively identify issues that are barriers to economic growth and work with our partners to address those needs. Identifying solutions to those issues, within the downtown CRA, is a common goal that is in alignment with our citizen's vision for the district.

City of Milton CRA's Revenue and Expense Reports

CRA I

	FY 2018 Actual	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual
REVENUE				
Fund Balance Forward	\$91,968.00	\$51,728.00	\$20,144.00	\$46,477.00
Funds Returned by Vendor	\$ -	\$ -	\$15,415.00	\$ -
TIF Revenue – City	\$20,861.00	\$22,931.00	\$25,182.00	\$26,231.00
TIF Revenue – Other	\$39,278.00	\$43,174.00	\$47,414.00	\$51,843.00
Sponsorship/Event Revenue	\$30,880.00	\$33,623.00	\$14,250.00	\$5,950.00
Interest Income	\$51.00	\$104.00	\$ -	\$ -
General Fund Transfer	\$ -	\$ -	\$ -	\$ -
Interfund Transfer	\$ -	\$ -	\$ -	\$ -
TOTAL REVENUE	\$183,038.00	\$151,560.00	\$122,405.00	\$130,501.00
EXPENSES				
Other Contractual Services	\$5,172.00	\$5,479.00	\$2,380.00	\$3,790.00
Utility Services	\$3,706.00	\$4,452.00	\$12,238.00	\$13,146.00
R&M	\$1,900.00	\$ -	\$ -	\$ -
Advertising/Promotional	\$ -	\$4,946.00	\$9,471.00	\$5,238.00
5K Run	\$ -	\$2,471.00	\$ -	\$ -
Bands on the Blackwater	\$29,017.00	\$39,457.00	\$26,012.00	\$50,258.00
Movie Nights	\$1,835.00	\$4,190.00	\$1,280.00	\$338.00
Scratch Ankle	\$ -	\$ -	\$ -	\$ -
Other Events	\$1,386.00	\$ -	\$437.00	\$4,780.00
Milton in May	\$115.00	\$7,413.00	\$ -	\$ -
Waterfest	\$2,500.00	\$4,566.00	\$ -	\$4,993.00
Food & Wine Fest	\$1,500.00	\$ -	\$ -	\$ -
Rhythm & Ribs	\$ -	\$33,097.00	\$ -	\$ -
Misc.	\$1,496.00	\$1,316.00	\$2,558.00	\$ -
Property Tax/Fire Fee	\$685.00	\$684.00	\$648.00	\$577.00
Operating Supplies	\$175.00	\$2,850.00	\$904.00	\$2,294.00
Dues/Subscriptions/Training	\$370.00	\$495.00	\$ -	\$495.00
Capital – Downtown Projects	\$50,748.00	\$ -	\$ -	\$ -
Grants – Misc.	\$8,014.00	\$ -	\$20,000.00	\$6,800.00
Transfers to other Funds	\$20,000.00	\$20,000.00	\$ -	\$ -
TOTAL EXPENSES	\$128,619.00	\$131,416.00	\$75,928.00	\$92,709.00
BALANCE	\$54,419.00	\$20,144.00	\$46,477.00	\$37,792.00

CRA I, original assessed real property values within the community redevelopment agency's area of authority as of the day the agency was created was \$6,470,039 (1981). The total assessed real property values of the property within the boundaries of the community redevelopment agency as of January 1, 2022, is \$17,055,200 (10.58% increase from 2021. 263.6% increase since inception).

CRA II

	FY 2018 Actual	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual
REVENUE				
Fund Balance Forward	\$45,672.00	\$1,080.00	\$1,212.00	\$1,911.00
TIF Revenue – City	\$627.00	\$45.00	\$243.00	\$404.00
TIF Revenue – Other	\$333.00	\$83.00	\$456.00	\$798.00
Interest Income	\$ -	\$4.00	\$ -	\$ -
General Fund Transfer	\$26,000.00	\$ -	\$ -	\$ -
TOTAL REVENUE	\$72,632.00	\$ 1,212.00	\$1,911.00	\$3,113.00
EXPENSES				
Carpenter’s Park Improvements	\$71,552.00	\$ -	\$ -	\$ -
TOTAL EXPENSES	\$71,552.00	\$ -	\$ -	\$ -
BALANCE	\$ 1,080.00	\$1,212.00	\$1,911.00	\$3,113.00

For CRA II, the original assessed real property values within the community redevelopment agency’s area of authority as of the day the agency was created was \$2,099,842 (2016). The total assessed real property values of the property within the boundaries of the community redevelopment agency as of January 1, 2022, is \$3,234,615 (44.55% increase since 2021, 54.04% increase since inception).

CRA III

	FY 2018 Actual	FY 2019 Actual	FY 2020 Actual	FY 2021 Actual
REVENUE				
Fund Balance Forward	\$ -	\$ -	\$332.00	\$2,013.00
TIF Revenue – City	\$ -	\$115.00	\$538.00	\$704.00
TIF Revenue – Other	\$ -	\$216.00	\$1,098.00	\$1,392.00
Interest Income	\$ -	\$1.00	\$ -	\$ -
TOTAL REVENUE	\$ -	\$332.00	\$2,013.00	\$4,109.00
TOTAL EXPENSES	\$ -	\$ -	\$ -	\$ -
BALANCE	\$ -	\$332.00	\$2,013.00	\$4,109.00

For CRA III, the original assessed real property values within the community redevelopment agency’s area of authority as of the day the agency was created was \$767,275 (2016). The total assessed real property values of the property within the boundaries of the community redevelopment agency as of January 1, 2022, is \$1,061,270 (5.32% increase since 2021, 138.32% increase since inception).

The most recent audit of the City of Milton’s CRA’s has not been completed as of the date of this report. It will be posted upon receipt. This report is provided as required by Florida Statute 163.371.



Agenda Item # 2022-230

2022 Business Improvement Program Cycle 2

MEETING DATE

March 24, 2022

PREPARED BY

Ed Spears, Director of
Economic Development

BACKGROUND

The Commercial Façade Program was created in 2018. Since that time, \$120,147.89 has been awarded to 243 businesses for 30 improvement projects. On March 8, 2022, Council awarded 22,500 to three projects. There will be \$17,500 available for additional applications in FY 2022.

At the Committee of the Whole meeting on January 20th, Council discussed various enhancements they desired to see in the program. Those items have been included in this cycle and include: making the purchase of business equipment eligible, making parking lots, unattached signage and new construction eligible. Eligibility has been expanded to City-wide. Also included is an open-ended application cycle that allows businesses the flexibility to apply when they are ready, versus a set deadline. The Committee of the Whole added language regarding landscaping limitations and increased that maximum facade grant to \$10,000 for buildings on corner lots. The item was approved unanimously at the Executive Committee and forwarded to City Council at the March 8, 2022 meeting on the Consent Agenda. At the Council meeting, the item was pulled from Consent and referred back to the Committee of the Whole for further discussion.

Staff awaits direction from Council.

SUMMARY

At the request of Council, a discussion was held at the January, 2022 Committee of the Whole to look at opportunities to expand the Commercial Facade Program. Council's ideas were incorporated in a new draft presented at the COW in February. Minor adjustments were made. At the Executive Committee in February, the program was approved unanimously and placed on the Consent Agenda for the City Council meeting. At the March 8, 2022 meeting, the item was pulled from Consent and referred back to the Committee of the Whole for further discussion.

RECOMMENDATION

Council provide direction to staff.

ATTACHMENTS

1. Business Improvement Program Application 2022- CYCLE 2 - DRAFT 3-8-22



City of Milton
Office of Economic Development
6738 Dixon Street
Milton, FL 32572
www.miltonfl.org

**APPLICATIONS ARE
RECEIVED ON A
CONTINUOUS BASIS AS
LONG AS FUNDS ARE
AVAILABLE**

2022 Business Improvement Program

This program provides commercial and not-for-profit property owners and business owners façade, sign, infrastructure, and business equipment grants. A 100% match may be required depending on the grant requested.

Program Intent

The Business Improvement Program (BIP) is intended to provide funding to upgrade the visual and aesthetic appearance of structures and property, increase property value, and stimulate economic activity within the City of Milton. Grants may be used for new construction, façade improvements, signage, landscaping, infrastructure, and business equipment expenses. The BIP is available to commercial and not-for-profit property owners and/or business tenants only.

Eligibility

- ☐ Property must be located within the corporate limits of the City of Milton.
- ☐ Applicants must have all necessary business licenses/permits/inspections. Any outstanding legal issues that could encumber the property or prohibit immediate use as a commercial or not-for-profit venture must be resolved or explained. Any proposed business/tenant must document zoning and land-use eligibility at the proposed location as part of this application. All projects must comply with the City's Comprehensive Plan, Unified Development Code, Life Safety Code and Florida Building Code.
- ☐ Unoccupied properties are eligible to receive the grant, but must be actively, continually and publically marketed on a verifiable source (CMLS, Zillow, FSBO, etc.) from the date of application until leased.
- ☐ Vacant property with an approved building permit or development agreement are eligible to apply.
- ☐ Applicants must sign the program application and other related documents. Tenants may apply only with property owner's consent. Owners may apply only with tenant's consent.
- ☐ Applications are accepted continuously, on a first come, first serve basis, as long as fund is available.
- ☐ Preference will be given based on the following criteria: first-time applicants; applicants with projects on Caroline Street Historic District, Willing and Stewart Streets; projects in historically significant structures; and/or projects creating a minimum of 5 full-time positions within the first year.
- ☐ Applicants may be eligible in multiple categories, depending upon need, priority status, and level of demand. However, applicants must clearly specify which category they are applying in and identify a preferred category. One application per fiscal year, please.
- ☐ The BIP is based on availability of funds. Grants are awarded until all funds are exhausted each fiscal year.

- ❑ Exterior improvements must be approved by staff for appropriateness. The applicant must meet with applicable City/County departments to determine required permits, if any.
- ❑ Once the project has been completed, the property must be eligible to obtain, or already have a certificate of occupancy, and have received the final inspection from the appropriate agency.

Eligible Improvements

Examples of **eligible** items include:

- | | |
|---|---|
| ➤ New Construction | ➤ Equipment necessary for business expansion |
| ➤ ADA Handicapped Access to a building | ➤ Parking Improvements |
| ➤ New Windows and doors | ➤ Screening/Fencing |
| ➤ Restoration/Preservation of windows/doors | ➤ Sprinkler Systems |
| ➤ New or Replacement Awnings | ➤ Signage |
| ➤ Electrical Rewiring | ➤ Business Equipment |
| ➤ Exterior Lighting | ➤ Soft Costs (licenses, permits, impact fees, architect/engineer cost, etc.)* |
| ➤ Exterior Painting | ➤ Landscaping** |
| ➤ Restoration of Architectural Features | |

*Soft costs are limited to 20%.

**Minor landscaping in conjunction with other improvements is eligible. The maximum amount of grant that may be spent on landscaping is 25%.

Landscaping must be native to Northwest Florida, perennials and/or evergreens or other hardy species. The proposed landscaping cannot be a State of Florida invasive species or noxious weed. All landscaping aspects must be reviewed and approved by the City.

Ineligible Improvements

Examples of **ineligible** items include:

- Rent
- Interior modifications and/or rehabilitation not required for a change in occupancy or expansion*
- Removal or covering of historical or significant architectural detailing
- Regular/routine maintenance and repair
- Refinancing existing debt
- Owner performed labor (unless the owner is a duly licensed contractor)

*Matching funds may be used for interior project costs

Business Improvement Program Grant Categories

1. Sign Grant – Up to \$1,000 to be used exclusively for new or replacement business exterior signage. No match is required. This grant is paid directly to the vendor providing the signage or paid as a reimbursement to the owner upon completion of the project and receipt of proper documentation. The Sign Grant must be approved prior to the commissioning of signage and all signage must be properly permitted in conformance with the City of Milton Sign Ordinance. Any cost above and beyond \$1,000 will be the responsibility of the applicant. A scale drawing of the sign is required. A sign permit must be obtained with 60 days of award of the grant.
2. New Commercial Construction Grant – Up to \$25,000 to be used for new commercial building construction within the City limits. A minimum investment of \$250,000 is required. The property and improvements cannot be tax-exempt for a minimum of 10-years following completion. Funds are paid upon receipt of a certificate of occupancy for the structure.
3. Commercial Façade Grant – Up to \$5,000 to be used exclusively for improvements to the exterior façade of a building. A 100% match is required. For corner lots, applicants may apply for up to \$10,000 with a 100% required match. Matching funds may be used anywhere in the proposed renovation project, including interior renovations. New signage may be included as a component of a Commercial Façade Grant Application, but may not be the entire project.

The grant may be paid directly to a vendor, or paid as draws. The Commercial Façade Grant must be approved prior to commencement of any work proposed to be completed with grant proceeds. All necessary project approvals and permits, if required, must be obtained within 90 days of award of the grant. A scale drawing of the project is required, along with material and color samples.

4. Business Expansion Grant – Up to \$5,000 to be used to acquire equipment necessary to allow expansion of a businesses. A 100% match is required. Grants may be used for, but not limited to; required equipment/infrastructure for a change-in-use, equipment for business expansion, safety equipment, and other furniture, fixtures and equipment as approved by the City.

Additional Information

1. Buildings with multiple units under one roof may combine grant funds provided that units have separate entrances, and have been previously subdivided or partitioned such that:
 - a. There are separate primary entrances for each business
 - b. Each of the businesses has separate and distinct business tax receipts and sales tax licenses
 - c. Permanent interior walls must have been in place to be considered as multiple facades, under one roof
2. Grantees must provide the required match. For example, for a commercial façade grant of the maximum \$5,000, an owner match of \$5,000 is required, resulting in a total project of at least \$10,000.
3. Any building owned by a nonprofit and/or religious entity that does not pay property taxes or National Historic Register or contributing structure used for commercial purposes shall only be eligible for all grants with the exception of the New Commercial Construction Grant.
4. Any applicant not meeting the eligibility criteria may request consideration for an exception from the City Council, depending on the intent of the renovation.
5. The grant application must be completed and submitted to the City with the following items:
 - a. A detailed written explanation of the project, what funds are requested, where the match will be obtained and the total expenditure for the project.
 - b. Photographs of the existing building and the proposed project area.
 - c. Schematic drawings illustrating all proposed work, or pictures with project description outlined.
 - d. A description of materials and methods to be used
 - e. Material samples or color swatches should be provided for approval.
 - f. Cost estimates for each aspect of the project.
6. The applicant is advised that this grant is given at the sole discretion of the City Council of the City of Milton and the criteria are used as a basis to evaluate the Applicant's project, and does not create entitlement to funding. The application shall be reviewed by the City for completeness and eligibility prior to any approvals. The City reserves the right to waive any technical irregularity, award in-mass, partial fund, split fund, or reject all submittals. Additional, post-award requirements may be added by City Council at their sole discretion.
7. All projects must be completed within 180 days (6 months) or by the contracted date after receiving approval from the City of Milton staff and any required building permits, unless otherwise approved by the City. All work must be

completed by the completion date assigned according to the contract. Incomplete projects may require reimbursement to the City, according to contract requirements.

8. If a grant is awarded, the City of Milton will determine, in coordination with the Grantee, the most appropriate method for payment. The maximum payout prior to project completion and final inspection is 75% regardless of payment type. Verification of payments, release of lien, etc. from a vendor or contractor must be presented, (canceled checks, paid invoice from vendors) prior to issuing final grant payment.

9. Applicants maybe requested to make a presentation of their project to staff and/or City Council.

10. ANY COST FOR WORK PREVIOUSLY COMPLETED PRIOR TO AN APPROVED APPLICATION CANNOT BE REIMBURSED UNDER ANY CIRCUMSTANCE. DO NOT START ANY PHYSICAL RENOVATIONS UNTIL **AFTER** FINAL APPROVAL BY THE CITY, COMPLETION OF THE CONTRACT WITH THE CITY & NOTICE TO PROCEED HAS BEEN ISSUED.

Historic Structures

Buildings will be evaluated based on historical/architectural significance, with priority given to buildings with inappropriately applied facades that cover original details (architectural features/details, windows, doors) or are unsightly, and/or out-of-scale. For historic structures, the goal of the City is to either partially or fully restore the original appearance of the building; or create an appearance that is consistent with its historic character. Modern treatments which blend into and are compatible with the building and surround block are allowed, but not preferred. Proposed changes to the building's façade to be funded by this program will not remove, alter, damage, or cover up significant architectural or historical feature(s) of the building that either are original, or reflect a major alteration that has historic architectural value.

Default

Default of the Grant shall occur if one or more of the following takes place:

- Funded Improvements are altered, modified, removed, or demolished following project completion.
- Property is sold, transferred, or converted to 100% non-commercial use within the specified period.
- The commercial business applicant has ceased operations for a period of twenty-one (21) consecutive days or longer.
- The commercial business applicant abandons the project site.

If any of the above-referred activities occur within one (1) year of the project completion date without receiving prior City approval, grant funds shall be repaid to the City.

Business Improvement Program Process

1. Applicant must submit a complete application packet, including the following:
 - Complete application form
 - Legal description of property
 - Proof of property ownership or notarized letter from owner consenting to the project
 - Proof of property insurance
 - Certification of sign ordinance, zoning, and future land use compliance
 - Scaled drawing of improvements involving building changes
 - Accurate color mock-ups and/or paint chips
 - Original color photographs of existing property conditions

- Three cost estimates from qualified contractors (labor and materials for entire project). If the owner of the property is a licensed contractor and is qualified to do the work, then two additional cost estimates from qualified contractors will be required.
 - Final cost estimate including name of licensed contractor chosen to perform work
 - Copy of the chosen contractor's license (if licensure is required for the work)
 - Copy of City of Milton Business License
2. If requested, meeting with staff to review the project. Applicants may be requested to provide additional information.
 3. Applications are forward to City Council for review and approval.
 4. Project presentation (if necessary)
 5. If approved, staff will prepare a grant agreement for the applicant's signature.
 6. After approval and execution of all documents, the applicant is provided with a notice to proceed.
 7. Copy of all permits (if necessary)
 8. Upon project completion, signed off permit from City/County Building Inspections (if necessary), receipt of the final invoice(s) from contractor(s), proof of payment, inspection by City Staff, and sign off by the property owner; the final invoice will be submitted for payment.
 9. City will issue a reimbursement check to the applicant or directly pay to the vendor.

FOR MORE INFORMATION,
PLEASE CONTACT THE CITY OF MILTON
OFFICE OF ECONOMIC DEVELOPMENT
AT 850-983-5400
OR EMAIL ECONDEV@MILTONFL.ORG.



City of Milton
Office of Economic
Development

Business Improvement Program

DATE OF APPLICATION: _____

NAME OF BUSINESS (Legal and DBA, if Different): _____

BUSINESS OWNER(S): _____

PROPERTY OWNER(S) (IF DIFFERENT): _____

GRANT CATEGORY: _____

TOTAL AMOUNT REQUESTED (MAXIMUM \$5,000): \$ _____

TOTAL AMOUNT OF MATCH (MINIMUM 100%): \$ _____

TOTAL AMOUNT OF PROJECT (ALL ASPECTS): \$ _____

ADDRESS OF PROJECT: _____

PROJECT NAME: _____

ATTACH REQUIRED ADDITIONAL INFORMATION:

- Complete application form
- Detailed project description
- Legal description of property
- Proof of property ownership or letter from owner consenting to the project
- Proof of property insurance
- Certification of sign ordinance, zoning, and future land use compliance
- Scaled drawing of improvements involving building changes
- Accurate color mock-ups and/or paint chips
- Original color photographs of existing property conditions
- Three cost estimates from qualified contractors (labor and materials for entire project).
- Final cost estimate including name of licensed contractor chosen to perform work
- Copy of the chosen contractor's license (if licensure is required for the work)
- Copy of City of Milton Business License.

NAME & MAILING ADDRESS OF OWNER/APPLICANT (PLEASE PRINT):

SIGNATURE(S) OF BUSINESS AND PROPERTY OWNER(S) (IF DIFFERENT)

TELEPHONE # (850) _____ CELL # _____ EMAIL _____

For official use only:

DATE & TIME APPLICATION RECEIVED: _____ RECEIVED BY: _____



City of Milton
Office of Economic Development

Page 2 of 2

2022 Business Improvement Program

Memorandum of Understanding

I, the grantee, understand that work cannot commence on any portion of the Business Improvement Project prior to receiving approval of the grant funds by the City of Milton. A written notification to proceed will be provided. I, the grantee, have read, understand, and accept the terms and conditions of the grant. I have read and understand the actions which will trigger a default. In the event of a default, I, the grantee, do hereby guarantee the repayment of the principal amount of the grant in accordance with the terms of the Commercial Façade Program application and guidelines. If the grantee is not the property owner, as shown in the Santa Rosa County Property Appraiser's Database, the property owner must also execute this Memorandum of Understanding.

Grantee Name (Please Print)

Grantee Signature

Date

Property Owner Name (Please Print)

Property Owner Signature

Date

City of Milton (Please Print)

City Manager Signature

Date

Request for Taxpayer Identification Number and Certification

Social
security
number

Give form to the
requester. Do not
send to the IRS.

Print or type
See Specific Instructions on page 2.

Name (as shown on your income tax return)	
Business name, if different from above	
Individual/ ☐ Sole proprietor Check appropriate box:	☐ Corporation ☐ Partnership ☐ Other ☐ Exempt from backup withholding
Address (number, street, and apt. or suite no.)	Requester's name and address (optional)
City, state, and ZIP code	
List account number(s) here (optional)	

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on Line 1 to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Note. If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

or Employer identification number								

Part II Certification

Under penalties of perjury, I certify that:

- The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
- I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
- I am a U.S. person (including a U.S. resident alien).

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the Certification, but you must provide your correct TIN. (See the instructions on page 4.)

Sign Here	Signature of U.S. person	Date
------------------	-----------------------------	------

Purpose of Form

A person who is required to file an information return with the IRS, must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA.

U.S. person. Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to:

1. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued),
2. Certify that you are not subject to backup withholding, or
3. Claim exemption from backup withholding if you are a U.S. exempt payee.

In 3 above, if applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income.

Note. If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9.

For federal tax purposes, you are considered a person if you are:

- An individual who is a citizen or resident of the United States,
- A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States, or
- Any estate (other than a foreign estate) or trust. See Regulations sections 301.7701-6(a) and 7(a) for additional information.

Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income.

The person who gives Form W-9 to the partnership for purposes of establishing its U.S. status and avoiding withholding on its allocable share of net income from the partnership conducting a trade or business in the United States is in the following cases:

- The U.S. owner of a disregarded entity and not the entity,

VENDOR/PAYEE
TAXPAYER'S IDENTIFICATION NUMBER/ENTITY TYPE

The Internal Revenue Service (IRS) codes require us to have the Taxpayer's Identification Number on file for vendors/payees receiving payments after January 1, 1984. There are substantial IRS penalties if we do not comply. Furthermore, under Federal Income Tax Law, you are subject to certain penalties if you do not provide us with your correct Social Security Number (SSN) or Employer Identification Number (EIN). For assistance in determining proper name and number to report, refer to the IRS for W-9.

IMPORTANT: THIS COMPLETED FORM MUST BE RETURNED WITH THE APPLICATION:

City of Milton
Office of Economic Development
6738 Dixon Street
Milton, FL 32572

1. IF YOU ARE AN INDIVIDUAL OR NON-CORPORATE COMPANY, PLEASE PRINT THE FOLLOWING INFORMATION:

Company/Individual's

Name _____

Address (for mailing payments)

Street/P.O. Box _____

City/State/Zip _____

Telephone _____ Fax _____

EIN/SSN _____

Authorized Signature/Title _____

Date _____

2. IF YOUR COMPANY IS INCORPORATED, PLEASE PRINT THE FOLLOWING INFORMATION:

_____ does operate in corporate form. (Corporate Name)

Address (for mailing payments)

Street/P.O. Box _____

City/State/Zip _____

Telephone _____ Fax _____

EIN/SSN _____

Authorized Signature/Title _____

Date _____

Social security number	—
------------------------	---

Give form to the requester. Do not send to the IRS.

a

Print or type
See Specific Instructions on page 2.

Name (as shown on your income tax return)	
Business name, if different from above	
Individual/ ☐ Sole proprietor Check appropriate box:	☐ Corporation ☐ Partnership ☐ Other ☐ Exempt from backup withholding
Address (number, street, and apt. or suite no.)	Requester's name and address (optional)
City, state, and ZIP code	
List account number(s) here (optional)	

Part I Taxpayer Identification Number (TIN)

Enter your TIN in the appropriate box. The TIN provided must match the name given on Line 1 to avoid backup withholding. For individuals, this is your social security number (SSN). However, for a resident alien, sole proprietor, or disregarded entity, see the Part I instructions on page 3. For other entities, it is your employer identification number (EIN). If you do not have a number, see *How to get a TIN* on page 3.

Note. If the account is in more than one name, see the chart on page 4 for guidelines on whose number to enter.

or Employer identification number									

Part II Certification

Under penalties of perjury, I certify that:

4. The number shown on this form is my correct taxpayer identification number (or I am waiting for a number to be issued to me), and
5. I am not subject to backup withholding because: (a) I am exempt from backup withholding, or (b) I have not been notified by the Internal Revenue Service (IRS) that I am subject to backup withholding as a result of a failure to report all interest or dividends, or (c) the IRS has notified me that I am no longer subject to backup withholding, and
6. I am a U.S. person (including a U.S. resident alien).

Certification instructions. You must cross out item 2 above if you have been notified by the IRS that you are currently subject to backup withholding because you have failed to report all interest and dividends on your tax return. For real estate transactions, item 2 does not apply. For mortgage interest paid, acquisition or abandonment of secured property, cancellation of debt, contributions to an individual retirement arrangement (IRA), and generally, payments other than interest and dividends, you are not required to sign the Certification, but you must provide your correct TIN. (See the instructions on page 4.)

Sign Here	Signature of U.S. person	Date
	Purpose of Form A person who is required to file an information return with the IRS, must obtain your correct taxpayer identification number (TIN) to report, for example, income paid to you, real estate transactions, mortgage interest you paid, acquisition or abandonment of secured property, cancellation of debt, or contributions you made to an IRA. U.S. person. Use Form W-9 only if you are a U.S. person (including a resident alien), to provide your correct TIN to the person requesting it (the requester) and, when applicable, to: 4. Certify that the TIN you are giving is correct (or you are waiting for a number to be issued), 5. Certify that you are not subject to backup withholding, or 6. Claim exemption from backup withholding if you are a U.S. exempt payee. In 3 above, if applicable, you are also certifying that as a U.S. person, your allocable share of any partnership income from a U.S. trade or business is not subject to the withholding tax on foreign partners' share of effectively connected income. Note. If a requester gives you a form other than Form W-9 to request your TIN, you must use the requester's form if it is substantially similar to this Form W-9. For federal tax purposes, you are considered a person if you are: • An individual who is a citizen or resident of the United States, • A partnership, corporation, company, or association created or organized in the United States or under the laws of the United States, or • Any estate (other than a foreign estate) or trust. See Regulations sections 301.7701-6(a) and 7(a) for additional information. Special rules for partnerships. Partnerships that conduct a trade or business in the United States are generally required to pay a withholding tax on any foreign partners' share of income from such business. Further, in certain cases where a Form W-9 has not been received, a partnership is required to presume that a partner is a foreign person, and pay the withholding tax. Therefore, if you are a U.S. person that is a partner in a partnership conducting a trade or business in the United States, provide Form W-9 to the partnership to establish your U.S. status and avoid withholding on your share of partnership income. The person who gives Form W-9 to the partnership for purposes of establishing its U.S. status and avoiding withholding on its allocable share of net income from the partnership conducting a trade or business in the United States is in the following cases: • The U.S. owner of a disregarded entity and not the entity,	

Cat. No. 10231X

Form **W-9** (Rev. 11-2005)

VENDOR/PAYEE
TAXPAYER'S IDENTIFICATION NUMBER/ENTITY TYPE

The Internal Revenue Service (IRS) codes require us to have the Taxpayer's Identification Number on file for vendors/payees receiving payments after January 1, 1984. There are substantial IRS penalties if we do not comply. Furthermore, under Federal Income Tax Law, you are subject to certain penalties if you do not provide us with your correct Social Security Number (SSN) or Employer Identification Number (EIN). For assistance in determining proper name and number to report, refer to the IRS for W-9.

IMPORTANT: THIS COMPLETED FORM MUST BE RETURNED WITHIN 10 DAYS TO:

Main Street Milton, Inc.
5256 Alabama Street
Milton, Florida 32570

3. IF YOU ARE AN INDIVIDUAL OR NONCORPORATE COMPANY, PLEASE PRINT THE FOLLOWING INFORMATION:

Company/Individual's

Name _____

Address (for mailing payments)

Street/P.O. Box _____

City/State/Zip _____

Telephone _____ Fax _____

EIN/SSN _____

Authorized Signature/Title _____

Date _____

4. IF YOUR COMPANY IS INCORPORATED, PLEASE PRINT THE FOLLOWING INFORMATION:

_____ does operate in corporate form. (Corporate Name)

Address (for mailing payments)

Street/P.O. Box _____

City/State/Zip _____

Telephone _____ Fax _____

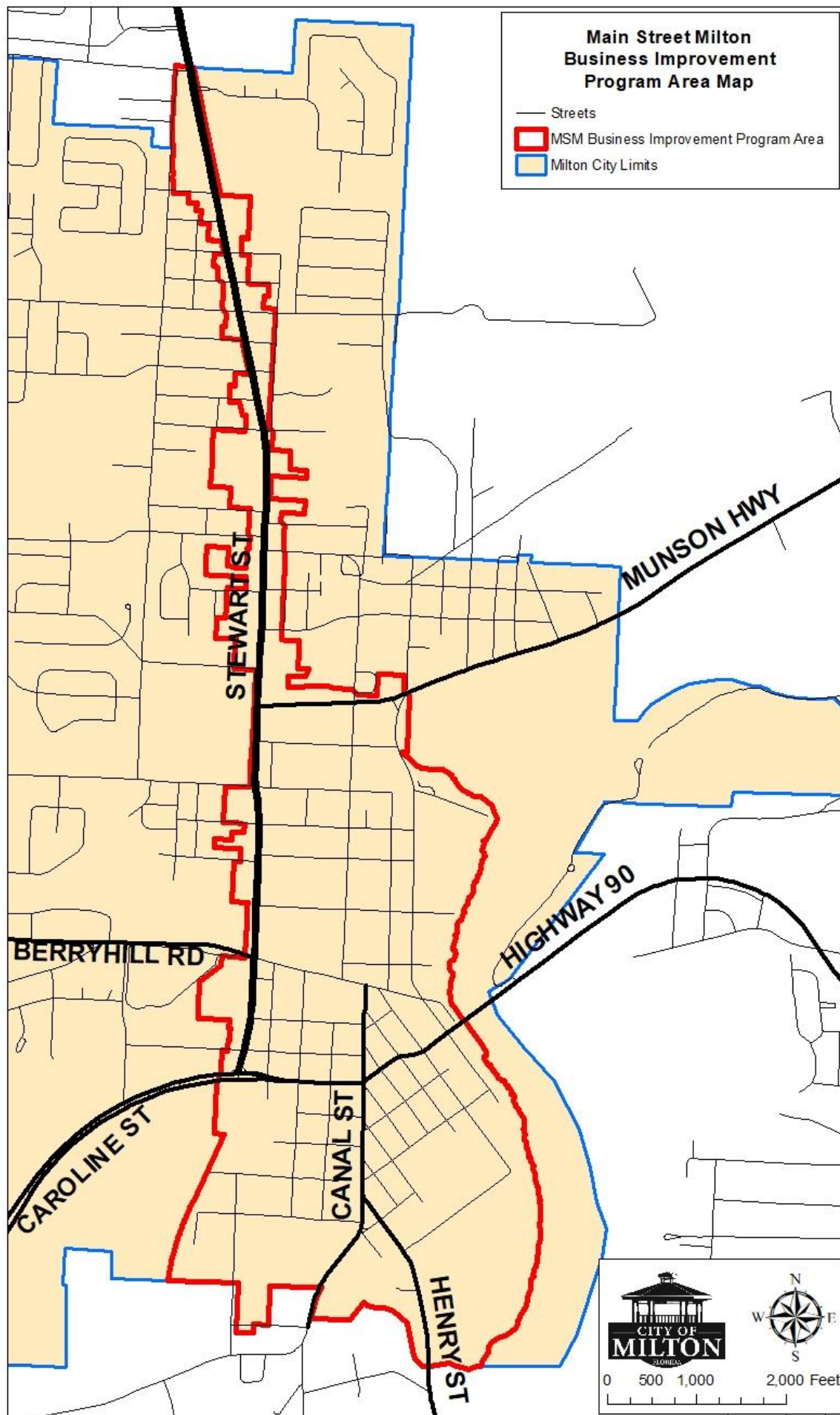
EIN/SSN _____

Authorized Signature/Title _____

Date _____

BUSINESS IMPROVEMENT PROGRAM

ELIGIBLE AREA MAP





Agenda Item # 2022-232

Exploration of Solar Generating Facility

MEETING DATE

March 24, 2022

PREPARED BY

Ed Spears, Director of
Economic Development

BACKGROUND

At the request of Councilman Leek, staff researched the feasibility of a solar electricity generating facility (solar farm). Please see the attached report.

SUMMARY

Staff researched the cost and feasibility of a solar electricity generating facility (solar farm).

RECOMMENDATION

Receive the report.

ATTACHMENTS

1. Exploration of Solar Generating Facility 3-24-22
2. City of Milton Electric Franchise Agreement
3. Letter from City to PSC re FPL 3-10-22
4. AEO2022_ReleasePresentation
5. USEIA Florida Energy Profile_Optimized
6. USEIA Solar Outlook
7. Regional Solar Generation Facilities
8. Energy Audit Company Profiles



Exploration of Solar Generating Facility

March 24, 2022

With the dramatic increases in the prices of fossil fuels, more communities are exploring renewable energy sources as an alternative option to help lower both costs and carbon emissions. This review will only look at factors of cost and feasibility and not the environmental aspects, which all agree are significant and desirable.

Current trends predict that solar power will be the number two producer of electricity in the United States by 2030, only behind natural gas. Solar generation represented 3% of all electricity produced in the U.S. in 2020, but will grow to over 20% by 2050. Approximately 50% of all new generating capacity in the U.S. brought on-line in 2022 will be solar facilities. As recent world events play out, impacts in the energy field are expected to be significant and will further drive innovation in renewable energy and energy storage.

Information from the US Energy Information Administration (USEIA), the statistical and analytical agency within the U.S. Department of Energy, shows that the construction cost to generate one (1) kilowatt of electricity via solar was \$1,796 in 2019 (\$1,796,000 per megawatt). By comparison, the cost to generate one (1) kilowatt of electricity via natural gas is \$1,078 in 2019, an increase of 29% over 2018 (USEIA).

The price of solar generation has been on a steep and steady decline since 2013, when it was over \$3,500 per kilowatt. Costs fell 3% from 2018 to 2019 (USEIA 7/16/21). The primary driver has been the reduction in cost of crystalline silicon axis-based tracking panels. Technological advances and decreased cost of production will continue to lower costs. Solar generation is expected to be second to only natural gas in the production of electricity in the United States by 2030 (USEIA Annual Energy Outlook 2022 3/3/22).

For reference, a 1 mW facility generates 2,146 mWh per year, or 2,146,000 kilowatt hours (kWh) per year. The average home in the United States uses 800-1200 kWh per month (9,600 – 14,400 kWh/year). Therefore 1 mW can power approximately 150-220 homes per year on average. The national average is 10,715 kWh per year, or 893 kWh per month in 2020 (USEIA, 10/7/21).

Case Study #1:

The first three local major solar facilities were completed and came on-line in 2017. They represented, at the time, the largest solar project east of the Mississippi River and the largest combined solar project in Florida. The three are Gulf I – Eglin, Gulf II – Holley and Gulf III – Saufley. The project consists of the following:

- 1,441,900 solar panels
- 942 acres
- 120 megawatts of solar power generation
- 18,040 homes served
- The construction cost of the facilities is estimated at \$216,000,000

Gulf I – Eglin Reserve • 240 acres • 30 megawatts • 371,325 modules • 4,500 homes	Gulf II – OLF Holley • 336 acres • 40 megawatts • 472,800 modules • 6,100 homes	Gulf III – Saufley Field • 366 acres • 50 megawatts • 599,775 modules • 7,440 homes
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On average these three facilities combined equate to the following:

- 1,530 panels per acre
- 12,015 panels to generate each megawatt
- 7.85 acres to generate each megawatt
- 180 homes served per megawatt
- 19 homes served per acre of land

Case Study #2:

Florida Power and Light operates three solar generation facilities in the panhandle. One is in Escambia County and the other two are in Jackson County. These three facilities began operations in 2021. Combined, the three projects consist of the following:

- 829,462 solar panels
- 1,498 acres
- 223.5 megawatts of solar power generation
- 45,000 homes served
- The construction cost of the facilities is estimated at \$402,300,000

Cotton Creak • 358 acres • 74.5 megawatts • 269,416 modules • 15,000 homes	Blue Indigo • 697 acres • 74.5 megawatts • 286,317 modules • 15,000 homes	Blue Springs • 443 acres • 74.5 megawatts • 273,729 modules • 15,000 homes
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On average these three facilities combined equate to the following:

- 553 panels per acre
- 3,711 panels to generate each megawatt
- 6.7 acres to generate each megawatt
- 201 homes served per megawatt
- 30 homes served per acre of land

There have been significant gains in technology between 2017 and 2021. The newest solar technology is far more efficient in generating more power per acre. However, economies of scale are a factor in siting and constructing such facilities.

2017 Facilities	2021 Facilities	Difference
Gulf I – Eglin • 240 acres • 30 megawatts • 371,325 modules • 4,500 homes	Cotton Creak • 358 acres • 74.5 megawatts • 269,416 modules • 15,000 homes	• + 118 Acres • + 44.5 Megawatts • - 101,909 modules • + 10,500 homes
Gulf II – Holley • 336 acres • 40 megawatts • 472,800 modules • 6,100 homes	Blue Springs • 443 acres • 74.5 megawatts • 273,729 modules • 15,000 homes	• + 107 Acres • + 34.5 Megawatts • - 199,071 modules • + 8,900 homes
Gulf III – Saufley • 366 acres • 50 megawatts • 599,775 modules • 7,440 homes	Blue Indigo • 697 acres • 74.5 megawatts • 286,317 modules • 15,000 homes	• + 331 Acres • + 24.5 Megawatts • - 313,458 modules • + 7,560 homes

During this review, staff was unable to determine if the cost to generate 1 mW included the cost of land acquisition, design, permitting and other soft costs. Staff was also unable to determine if the solar panels installed in 2021 were a different physical size than the panels installed in 2017, thereby driving the numbers lower. These limiting factors should be taken into consideration. This review also does not include the cost of any battery storage, which would be required to provide energy to consumers at night. Battery storage costs are substantial. Also not included are any incentive programs or grant opportunities available to assist with solar construction. Exact facility costs are very difficult to obtain from various power companies. However, based on the information from available public sources, in 2021, Florida based electricity providers spent approximately \$1.4 to \$1.6 million per solar megawatt to acquire or construct.

Based on the research of these local solar generation facilities, the following assumptions will be utilized:

- Generation of one (1) megawatt of solar electricity costs \$1,800,000.
- Generation of one (1) megawatt of solar electricity requires 3,711, 2021 technology solar panels.
- Generation of one (1) megawatt of solar electricity requires 7.3 acres of property.
- Generation of one (1) megawatt of solar electricity can power 200 homes.
- Each acre can hold approximately 550, 2021 technology solar panels.
- Each acre of land can power 30 homes
- Land costs, design, permitting, etc. are not factored into the cost of generation.
- Time for design, permitting and construction is 3-5 years.
- Maintenance of the facility is required @ 4 times per year.
- Each solar megawatt generated can be sold for \$40,000 per year.
- Each solar megawatt costs approximately \$1.4 - \$2 million in total cost to generate.

In the City of Milton, there are approximately 5,400 structures. All properties are residential or commercial, with no manufacturing and no industrial zones property within the City limits. Assuming average use among all structures, it is estimated that the City of Milton, could be powered, in its entirety, with a facility producing 27 megawatts. Utilizing the assumptions above, a 27-mW facility would require approximately 200 acres of land. Such a facility would consist of 100,197 solar panels to generate the 27 mW. Not factoring in land cost, design, permitting, etc., the facility would cost approximately \$48,600,000.

Parcels currently available near Milton:

A 156.2-acre parcel near Allentown is listed at \$4,373,800 (\$28,000/acre).

A 190-acre parcel in East Milton is listed at \$800,000 (\$4,210/acre)

A 117-acre parcel in East Milton is listed at \$525,000 (\$4,487/acre)

A 213.7-acre parcel near Point Baker is listed at \$4,500,000 (\$21,057/acre)

A 249-acre parcel near Point Baker is listed at \$983,550 (\$3,950/acre)

A 264-acre parcel near Allentown is listed at \$1,056,000 (\$4,000/acre)

To be cost effective, solar farms need to be within 2 miles of a substation and within 1,000 feet of 3-phase power. Other factors such as road access, topography, etc. will drive costs. Removing the highest priced options, the average cost per acre is \$4,162. The cost of a 200-acre property would be \$832,350. This does not factor in any property constraints, such as wetlands, clearing, leveling, or soils conditions. With a 10% soft cost for design and permitting, the total project would be approximately, \$54,000,000. This option would appear cost prohibitive.

Another option would be for the City to construct a solar facility with the goal of selling power to the grid or exclusively to power City facilities and operations. Regardless of size, the cost per megawatt for land, construction and soft costs is estimated at between \$1,750,000 and \$2,000,000. For each megawatt generated, the facility would generate a conservative estimate of \$40,000 per year in revenue selling back to the grid.

Further limiting the City's ability to create a solar farm is the current franchise agreement. The agreement states on Page 2, Section 2, "the grantor retains the right to purchase or generate electric power for its own use, but not for sale". The City also has the right, at 15-year intervals, "to purchase the electric plant and other property within the corporate limits of the city....at a valuation to be fixed in accordance with the provisions of section 180.16, Florida Statutes".

While this analysis focuses on a macro-sized solar farm facility, there exists other options of micro-grid solar modules to service individual facilities. Currently, the City is undergoing an energy audit that will identify opportunities to lower consumption and power city facilities and operations. Once the total demand of the facilities is known, additional research on how to best meet that demand will be conducted and presented to Council. Profiles of the two companies performing the energy audit are included as an attachment to this report.

There has been significant discussion of reducing the City's Franchise Fee to assist the Citizens during these difficult times. A 1% reduction in the Franchise Fee would provide a monthly reduction of \$3-\$5 for each customer. The Franchise Fee is an amount paid by FP&L to utilize the City's Right-of-Way to distribute electricity to their customers. Each year, the City receives \$700,000 in Franchise Fees from

FP&L. The annual electric bill for the City is approximately \$1,200,000. The City returns 100% of the franchise fee to FP&L plus an additional half of a million dollars. It should be noted that the Franchise Fee isn't actually paid by FP&L. It is passed through to the customers, who are the owners of the Right-of-Way. So, in essence, the landlord is paying the rent for the tenant. And of course, the other \$500,000 is also tax revenue paid by the citizens. The reality of the situation is that FP&L utilizes the City's Right-of-Way for free to distribute their product and earn a substantial profit.

As the City is also an FP&L customer, staff must look at the budget implications of the recent rate hikes on the City's Budget. The City's electricity bill will increase an estimated \$186,000 in FY 2022. Paired with a reduction in Franchise Fee revenue of 1%, or \$140,000, the total impact to the City's budget is \$326,000. These are real dollars that will be paid to Florida Power and Light. They will come in the form of less services provided to the citizen's or other budget savings. FY 2023 and beyond, the City will budget for these higher rates, once again having to prioritize and choose keeping the lights on versus other projects. Staff will also be analyzing the impact of recent legislation passed by the Florida Legislature and supported by the power companies to reduce the price paid by power companies for solar generated power returned to the grid by individual owners, should the legislation be signed into law by the Governor.

When the energy audit recommendations are received, the City will explore grant and incentive opportunities to implement the recommendations to further reduce the cost to the citizens of power consumption. Environmentally and economically friendly, the conversion to renewable power, such as solar, is critical to our future as a city, state, and nation.

ATTACHMENTS

1. City of Milton Electric Franchise Agreement
2. Letter to Florida Public Service Commission
3. Annual Energy Outlook 2022, 3/3/2022, U.S. Energy Information Agency
4. Florida State Energy Profile & Analysis 12/16/21, U.S. Energy Information Agency
5. Average U.S. Construction Costs for Solar Generation 2019, U.S. Energy Information Agency
6. U.S. Solar Generation Projection, U.S. Energy Information Agency
7. U.S. Solar Generating Capacity, U.S. Energy Information Agency
8. Gulf Coast Solar Center Portfolio, Coronal Energy
9. FPL Solar Energy Centers in Northwest Florida, Florida Power & Light
10. Energy Audit Company Profiles

ARTICLE I. - GULF POWER COMPANY

ORDINANCE NO. 1155-04

AN ORDINANCE TO BE ENTITLED:

AN ORDINANCE GRANTING TO GULF POWER COMPANY, A CORPORATION, ITS SUCCESSORS AND ASSIGNS, THE RIGHT AND FRANCHISE TO MAINTAIN AND OPERATE AN ELECTRIC PLANT AND AN ELECTRIC TRANSMISSION AND DISTRIBUTING SYSTEM IN THE CITY OF MILTON AND TO CONSTRUCT, MAINTAIN OPERATE AND EXTEND ELECTRIC TRANSMISSION AND DISTRIBUTION LINES IN THE STREETS AND PUBLIC PLACES OF SAID CITY; AND PROVIDING THE TERMS AND CONDITIONS OF SUCH GRANT; PROVIDING FOR GRANT OF FRANCHISE PRIVILEGE, PROVIDING FOR RIGHT TO OPERATE; PROVIDING FOR TERM OF FRANCHISE AND RIGHT TO PURCHASE; PROVIDING FOR FRANCHISE CONSIDERATION; PROVIDING FOR TRANSFERABILITY; PROVIDING FOR FORFEITURE OF FRANCHISE; PROVIDING FOR TERMINATION OF GRANT BY INSOLVENCY OR BANKRUPTCY; PROVIDING FOR SEVERABILITY; PROVIDING HOLD HARMLESS AGREEMENT; PROVIDING FOR RATES, RULES AND REGULATIONS; PROVIDING FOR REVIEW AND REVISION OF FRANCHISE PROVISIONS; PROVIDING FOR OTHER FRANCHISES; PROVIDING FOR SUCCESSORS AND ASSIGNS; PROVIDING FOR PROPER OPERATION; PROVIDING FOR INTERRUPTION OF SERVICE; PROVIDING FOR METERING OF SERVICE; PROVIDING FOR EXCAVATION, MAINTENANCE AND RESTORATION; PROVIDING FOR SURRENDER OF RIGHTS; PROVIDING FOR WRITTEN ACCEPTANCE BY GRANTEE; PROVIDING FOR THE REPEAL OF ALL ORDINANCES IN CONFLICT HEREWITH AND PROVIDING AN EFFECTIVE DATE.

BE IT ORDAINED BY THE CITY OF MILTON, FLORIDA:

Sec. 1. - Grant of franchise privilege.

In consideration of the benefits that will accrue to the City of Milton and the inhabitants thereof, Gulf Power Company, a corporation under the laws of the State of Maine, its successors and assigns, hereinafter sometimes referred to as the grantee, is hereby given, granted and vested with the right, authority, easement, privilege and franchise to construct, erect, suspend, install, extend, renew, repair, maintain, operate and conduct in said City of Milton a plant or plants and system for the generation, transmission and distribution of electric energy for all purposes whatsoever.

Sec. 2. - Right to operate.

The said grantee, its successors and assigns, is hereby further given, granted and vested with the right, authority, easement, privilege and franchise to construct, erect, suspend, install, extend, renew, repair, maintain, operate and conduct in said City of Milton a system of poles, towers, conduits, cables, conductors, transforming stations, fittings, appliances and appurtenances necessary or desirable to the transmission, distribution or sale of electric energy for all purposes whatsoever, in, over, under, along, upon and across all

streets, avenues, alleys, ways, bridges, and public places in said City of Milton, as they now exist or as they may hereafter be laid out or extended within the present and future limits of said city, together with the further right, privilege and franchise to construct, erect, suspend, install, extend, renew, repair and maintain and operate a system of poles, towers, conduits, cables, wires, conductors, transforming stations, generating stations, fittings and all appliances and appurtenances necessary of desirable to the generation and transmission within, unto, through, over and beyond said City of Milton and to the furnishing, supplying and distributing to said city and the inhabitants and corporations both within and beyond the limits thereof, of electric energy for lighting, heating, power and all other purposes for which electric energy may be used now or hereafter, and for the purpose of extending its lines and furnishing electric energy beyond the limits of said city. The grantor retains the right to purchase or generate electric power for its own use but not for sale. The electric system, facilities, and associated equipment and vehicles shall be located or relocated, erected or operated so as to interfere as little as possible with vehicular and pedestrian traffic over, along and across said public rights-of-way, streets, alleys, bridges and public places and with reasonable aggress and ingress to abutting and adjoining property.

Sec. 3. - Term of franchise—Right to purchase.

The franchise granted by this ordinance shall exist and continue for a period of 30 years only and as a condition precedent to the taking effect of this grant, the city does hereby reserve and the grantee gives and grants to the said municipality, the right, at the expiration of 15 years and at the expiration of 30 years, to purchase the electric plant and other property within the corporate limits of the city necessarily used under or in connection with the franchise hereby granted or such part of such property as the municipality may desire to purchase at a valuation to be fixed in accordance with the provisions of section 180.16, Florida Statutes (2003)[F.S. § 180.16] as it may be amended from time to time. The option to purchase shall be exercised by giving notice in writing to the other party not less than 120 days prior to the expiration of 15 years or 30 years from the effective date of this ordinance. The franchise granted by this ordinance is also subject to the terms and conditions of all applicable provisions of the Milton City Charter, the codes, laws, rules and regulations of the grantor, the state and the United States of America.

Sec. 4. - Franchise consideration.

As a further consideration for the granting of the rights, privileges and franchises hereby granted, the grantee, its successors and assigns, shall pay to the city within 30 days after the first day of each month a franchise fee of five percent of the grantee's revenue from the furnishing of electric service to customers served under all of its rate schedules within the corporate limits of the city collected during the preceding month. The percentage of such revenue to be collected by grantee and paid to the City of Milton as a franchise fee may be changed by the City of Milton from time to time, by ordinance, at intervals of no less than every three years; provided that the percentage shall in no event exceed that permitted by law.

Sec. 5. - Transferability.

The grantee shall not sell or transfer any portion of its plant or system to another, nor transfer any rights under this franchise to another, without grantor's prior approval. No such sale or transfer shall be effective until the vendee, assignee or lessee has filed with the grantor an instrument, duly executed, reciting the fact or such sale, assignment or lease, accepting the terms of the franchise and agreeing to perform all the conditions thereof. The grantor will not unreasonably withhold its consent to the transfer of this franchise.

Sec. 6. - Forfeiture of this franchise.

Failure by the grantee to comply in any substantial respect with any of the provisions, terms or requirements of this ordinance, shall be grounds for forfeiture of this franchise, but no such forfeiture shall take effect if the reasonableness and propriety thereof is timely protested and satisfactorily addressed or until a court of competent jurisdiction shall have found that the Grantee has failed to comply in a substantial respect with any of the provisions, terms or requirement of this ordinance. Both the grantor and grantee reserve the right of appeal of such court findings. The grantee shall have six months after the final determination of the questions to make restitution or make good the default or failure before forfeiture shall result. The grantor, at its discretion, may grant additional time to the grantee for restitution and compliance as the necessities of the case may require.

Sec. 7. - Termination of grant by insolvency or bankruptcy of grantee.

In the event of a final adjudication of bankruptcy of the grantee, the grantor shall have full power and authority to terminate, revoke and cancel any and all rights granted under the provisions of this ordinance.

Sec. 8. - Severability.

Should any section or provision of this ordinance or any portion hereof be declared by a court of competent jurisdiction to be invalid, such decision shall not affect the validity of the remainder, as a whole or any part hereof, other than the part declared to be invalid, except that the entire agreement is invalidated if the portion declared invalid is, in the judgment of the grantor, and essential part of this ordinance.

Sec. 9. - Hold harmless.

The grantor shall in no way be liable or responsible for any accident or damage which may occur due to the construction, location, relocation, operation or maintenance by the grantee of said poles, towers, conduits, wires, cables and other appliances, equipment and vehicles subject to the terms and condition of this franchise. The grantee hereby agrees to indemnify the grantor and to hold him harmless against any and all liability, loss, cost, damage or any expense connected therewith including a reasonable attorney's fee

incurred in the defense of any type of court action related hereto, which may accrue to the grantor by reason of negligence, default or other misconduct of the grantee in its construction, location, relocation operation or maintenance of the facilities, vehicles or equipment of the electric system subject to this franchise.

Sec. 10. - Rates, rules and regulations.

- (a) All rates for electrical service and the rules and regulations governing the receipt of said service within the grantor limits, established by the grantee from time to time, shall be reasonable and shall be at all times subject to such public regulation as may be provided by law. The grantee recognizes its obligation to provide electric energy and power service within the city on reasonable terms and conditions at just, reasonable and nondiscriminatory rates to all who request said service during the term of this franchise and thereafter, as required by law or by duly constituted public regulatory body.
- (b) The grantee agrees by its acceptance of this franchise to file with the city clerk or city manager or his successor by the first anniversary date of this franchise, a complete set of rules and regulations and a complete set of tariffs or rate schedules under which electric service is provided within the city and to file in writing annually any revisions of rules, regulations and rates that have been adopted since the previous annual filing. The grantee shall also furnish the city manager a copy of each of its annual reports to its stockholders.
- (c) The grantor may, at its option and at its expense, and upon reasonable notice to the grantee, examine the records of operations and accounting files, books and records as such records relate to the calculation of the franchise fee payments to the grantor, as provided herein and to proper performance of other terms of this franchise. The examination of such books, accounts, records or other materials necessary for determination of compliance with the terms, provisions and requirements of this franchise shall be during regular hours of business of the grantee and at the corporate offices of the grantee.
- (d) Should, during the term of this franchise, the scheme of public regulation existing as of the date of this franchise be changed substantial or such that the grantee is no longer subject to regulation or that the grantor obtains the jurisdiction and authority to regulate the rule and rates of the grantee, the parties hereto agree to meet, within 60 days following the change in the regulation, in order to negotiate a mutually satisfactory arrangement relating to regulation of the rules and rates to be imposed on the customers located within the franchise area; provided however, that the rules and rates in effect as of the date of change in the method of regulation shall remain in effect until such time as a mutually satisfactory arrangement can be developed and agreed upon.

Sec. 11. - Review and revisions of franchise provisions.

With the exception of the provisions of section 3 concerning the term of this franchise and option to purchase, and of section 4 concerning the franchise fee, the city and grantee may from time to time request of either party review any or all of the other provisions of this ordinance and by mutual agreement revise any such provision, or add any additional provisions that may be appropriate.

Sec. 12. - Other franchises.

The grantee shall furnish the city a copy of all other municipal franchises that he is granted from time to time during the life of this franchise.

Sec. 13. - Successors and assigns.

Whenever in this ordinance either the City of Milton or the grantee is named or referred to, it shall be deemed to include the respective successor, successors or assigns of either, and all rights, privileges and obligations herein conferred shall bind and inure to the benefit of such successor, successors or assigns of said grantor or of the grantee.

Sec. 14. - Proper operation.

The poles, towers, conduits, cables, conductors, transforming stations, generating stations, fittings, appliances and appurtenances shall be constructed in accordance with good engineering practices and so as not to unreasonably interfere with the proper use and appearance of the streets, avenues, alleys, ways, bridges, and public places within the city and shall be maintained in reasonably good condition and repair. Failure to restore service within a reasonable time shall be a material breach of this franchise. Any substantial outage caused by the neglect or willful act of grantee shall be a material breach of this franchise.

Sec. 15. - Interruption of service.

In the event the supply of electric energy should be interrupted or fail by reason of accident or any cause beyond the control of the grantee, the grantee shall, at his own expense, restore the service within a reasonable time and such interruption shall not constitute a breach of this franchise, nor shall the grantee be liable for any loss or damage by reason of such interruption or failure.

Sec. 16. - Metering of service.

The grantee shall install and maintain, free of charge, meters for measuring current and shall have free access to the premises of the consumer, from time to time, for the purpose of reading, repairing, testing and maintaining the meters and appurtenances. Such meters shall remain the property of the grantee.

Sec. 17. - Excavation, maintenance and restoration.

Whenever the grantee shall cause any opening or alteration to be made in any of the streets, avenues, alleys, ways, bridges, or public places of the city for the purpose of installing, maintaining, operating or repairing any poles, towers, conduits, cables or other appliances, the work shall be completed at grantee's expense within a reasonable time and the grantee shall upon the completion of such work restore such portion of the streets, avenues, alleys, ways or other public places to as good condition as it was before the opening or alteration was so made and will promptly remove any debris.

Sec. 18. - Surrender of rights.

As a further consideration for the granting of the rights, privileges and franchises granted hereby, the grantee surrenders all rights, privileges and franchises heretofore granted by the City of Milton or the State of Florida for any of the purposes stated in section 1 and 2 of this ordinance and now enjoyed by grantee in the City of Milton; provided, however, that such surrender shall not be effective unless and until this ordinance shall be finally adopted and in effect and the rights, privileges and franchises granted hereby shall be validly in force and effect.

Sec. 19. - Written acceptance by grantee.

The grantee, his successors or assigns, shall, within 30 days after this ordinance shall take effect, file a written acceptance of the ordinance with the city clerk of the city.

PASSED by the city council of the City of Milton, Florida on the 8th day of June, 2004.



City of Milton

P.O. Box 909
Milton, FL 32572
Phone: 1(850)983-5440
Fax: 1(850)983-5415

March 10, 2022

VIA FACSIMILE TO 1-800-511-0809 &
ELECTRONIC MAIL TO contact@psc.state.fl.us

Florida Public Service Commission
Office of Consumer Assistance & Outreach
2540 Shumard Oak Boulevard,
Tallahassee, FL 32399-0850.

Re: FPL

Dear Sir or Madam:

I write to you today on behalf of the City of Milton, Florida and its citizens, concerning your December 12, 2021, approval of dramatic rate increases (the "Rate Increase") by Florida Power & Light Company ("FPL"). In short, I request that PSC staff be directed to re-investigate FPL's rate increase filings for accuracy, review the current rates effective January 1, 2022 to ensure they are fair and reasonable, and, if necessary, direct FPL pursuant to the PSC's jurisdiction in Section 366.05 (8), Florida Statutes, to address inadequacies in fuel diversity and fuel supply reliability which have resulted in unconscionable fuel charges to FPL customers following the Rate Increase which was effective January 1, 2022.

First, we note that the PSC's own records reflect that FPL residential customers formerly served by Gulf Power pay the highest utility cost of any investor-owned utility in the State of Florida.

The PSC's December 12, 2021, approval of the Rate Increase contains the following excerpt:

The 2021 Settlement has a minimum four year term through December 31, 2026. Base rates and service charges will be increased to generate an additional \$692 million of annual revenue effective January 1, 2022. Effective January 2, 2023, FPL's base rates and service charges will be increased to generate an additional \$560 million in annual revenue. FPL is authorized to expand its Solar Base Rate Adjustments to construct an additional 1,788 megawatts of solar projects in 2024 and 2025. FPL's regulatory return on common equity is set at 10.6% for all purposes with a range of 9.7% to 11.7%. [***] Finally, effective January 1, 2022, unified FPL rates will apply to all customers throughout the former FPL and Gulf service territories.

That passage reveals the following facts that the PSC determined, and allowed for the Rate Increase:

1. FPL will generate an additional \$692,000,00 in revenue in 2022 as a result of the Rate Increase;
2. FPL will generate an additional \$560,000,000 in revenue in 2022 as a result of the Rate Increase;
3. The total of the two above facts is that \$1,252,000,000 (\$1.2 BILLION) in additional revenue would be shouldered by rate-paying customers;
4. Despite record inflation leading to higher costs of goods, as well as a slumping economy from the effects of COVID, the PSC permitted FPL to keep a 10% profit margin, effectively removing any risk.

These are staggering numbers. Particularly so when, because of FPL's own business decisions, approximately 80% of it's generating capacity utilizes a non-diverse fuel source (liquified natural gas) that is at historically record high prices. Other forms of fuel for generation remain viable and cost-efficient but were shunned by FPL. The result of FPL's poor strategic decisions about fuel types for generation clearly suggest that it lacks fuel diversity and supply reliability, which are matters expressly within the PSC's jurisdiction. And yet, the PSC allowed FPL to pass on to its customers record high costs.

It is fundamentally unfair for FPL customers formerly served by Gulf Power to suffer from the highest utility costs of any investor-owned utility in Florida. The customers – our citizens, friends and neighbors – had virtually no voice and no representation. What was promised as a modest “2.5%” increase has turned out to be a ten-fold underestimation by FPL and the PSC in what customers actually are billed.

I request that the PSC, as the entity with exclusive jurisdiction to set rates for investor-owned utilities, review the FPL rate structure to ensure rates are “fair and reasonable” as required by Section 366.05 (1) (a), Florida Statutes. Further, I request that the PSC require FPL to address inadequacies in fuel diversity and fuel supply reliability that at least in part resulted in exorbitant utility bills for FPL customers. Our residents, and every FPL customer, deserve another look by the PSC at this crippling situation created by FPL.

Thank you in advance for your consideration.

Sincerely,

Randy Jorgenson,
City Manager

See Exhibit A. <http://www.psc.state.fl.us/Files/PDF/Utilities/Electricgas/BillingAdjustmens/batotal-2022.pdf>

<http://newsroom.fpl.com/2021-08-10-FPL-reaches-comprehensive-four-year-rate-settlement-agreement-keeping-bills-low-and-accelerating-the-nations-largest-solar-buildout> (“In fact, residential bills are projected to grow modestly from 2021-2025 at an average annual rate of 2.5%[.]”)

Annual Energy Outlook 2022 (AEO2022)



For

*Annual Energy Outlook 2022 Release at the Bipartisan Policy Center
March 3, 2022 | Washington, DC*

By

Stephen Nalley, Acting EIA Administrator

Angelina LaRose, Assistant Administrator for Energy Analysis

AEO2022 Highlights

- Petroleum and natural gas remain the most-consumed sources of energy in the United States through 2050, but renewable energy is the fastest growing
- Wind and solar incentives, along with falling technology costs, support robust competition with natural gas for electricity generation, while the shares of coal and nuclear power decrease in the U.S. electricity mix
- U.S. crude oil production reaches record highs, while natural gas production is increasingly driven by natural gas exports

AEO2022 examines a range of conditions from 2020 to 2050

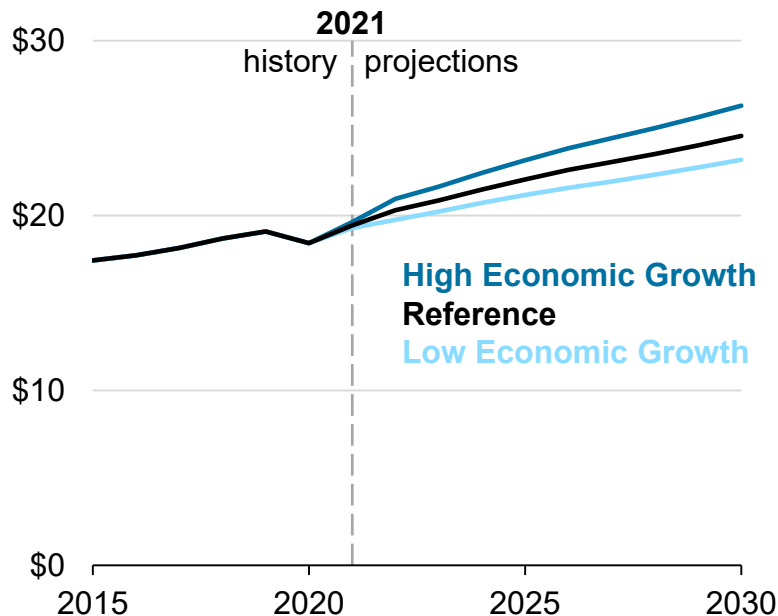
Assumptions

- Current laws and regulations as of November 2021
- Current views on economic and demographic trends, and technology improvements
- Compound annual growth rate for real U.S. gross domestic product (GDP) is 2.2% (Reference case)
 - High Economic Growth case (2.7%) and Low Economic Growth case (1.8%)
- The Brent crude oil price by 2050 is \$90 per barrel (b) in constant 2021 dollars (Reference case)
 - High Oil Price case (\$170/b) and Low Oil Price case (\$45/b)
- Oil and natural gas supply cases
 - High: more accessible resources and lower extraction technology costs than the Reference case
 - Low: fewer accessible resources and higher extraction technology costs than the Reference case
- Renewables cost cases
 - High: no cost reductions in renewable technologies
 - Low: renewables achieve 40% lower overnight capital costs by 2050 compared to Reference case

Changes in AEO2022: Pandemic and Legislation

- COVID-19 continues to be a major source of uncertainty, especially in the near term.
- AEO2022 includes provisions from the [Bipartisan Infrastructure Law](#)

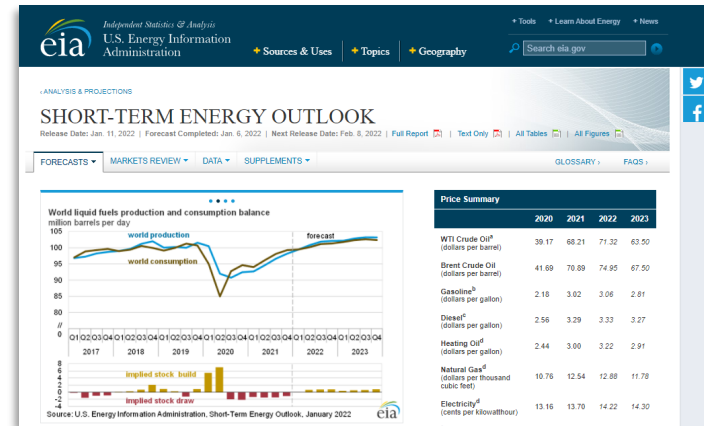
U.S. gross domestic product assumptions
AEO2022 economic growth cases
trillion 2012 dollars



The U.S. Energy Information Administration (EIA) collects, analyzes, and disseminates independent and impartial energy information to promote sound policymaking, efficient markets, and public understanding of energy and its interaction with the economy and the environment.

EIA's role is unique — by providing an unbiased view of energy markets, EIA increases transparency and promotes public understanding of important energy issues.

EIA has expanded its program in recent years to provide a growing customer base with coverage of increasingly complex and interrelated energy markets.



Annual Energy Outlook 2022

with projections to 2050

Narrative



AEO2022 core cases vary technical and macroeconomic assumptions

		Policy assumptions	
		Current laws and regulations as of November 2021	Potential new laws
Technical and macroeconomic assumptions	Higher	High Economic Growth case High Oil Price case High Oil and Gas Supply case High Renewables Cost case	
	Expected	Reference case	
	Lower	Low Economic Growth case Low Oil Price case Low Oil and Gas Supply case Low Renewables Cost case	

Upcoming AEO2022 Issue in Focus cases vary technical, macroeconomic, and policy assumptions

- Alternative policies assumptions
 - Carbon fee
 - Sunset credits
 - Extended credits
 - No new pipelines
- Alternative technical and macroeconomic assumptions
 - Alternative weather assumptions
 - Use cases for battery storage

AEO2022 Highlights

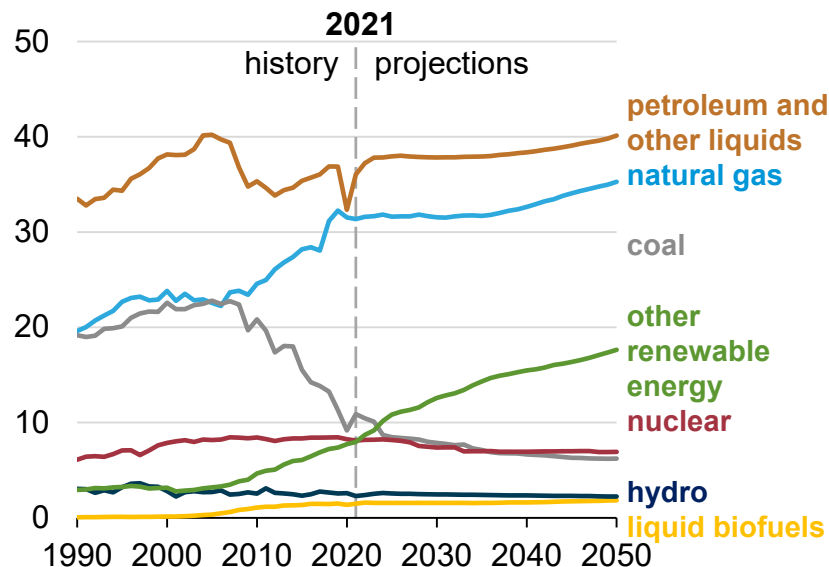
- Petroleum and natural gas remain the most-consumed sources of energy in the United States through 2050, but renewable energy is the fastest growing
- Wind and solar incentives, along with falling technology costs, support robust competition with natural gas for electricity generation, while the shares of coal and nuclear power decrease in the U.S. electricity mix
- U.S. crude oil production reaches record highs, while natural gas production is increasingly driven by natural gas exports

Renewables consumption grows fastest but remains far below petroleum and other liquids consumption in 2050

Energy consumption by fuel

AEO2022 Reference case

quadrillion British thermal units

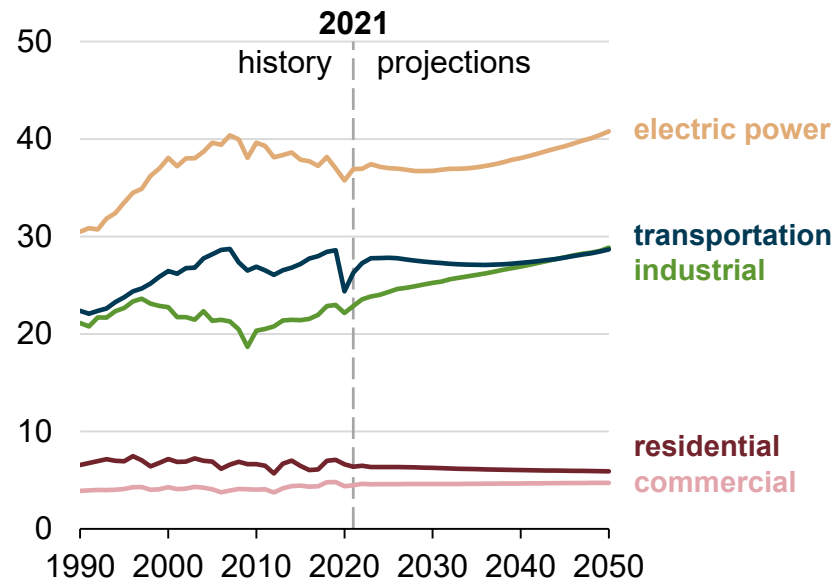


Note: Biofuels are shown separately and included in petroleum and other liquids.

Energy consumption by sector

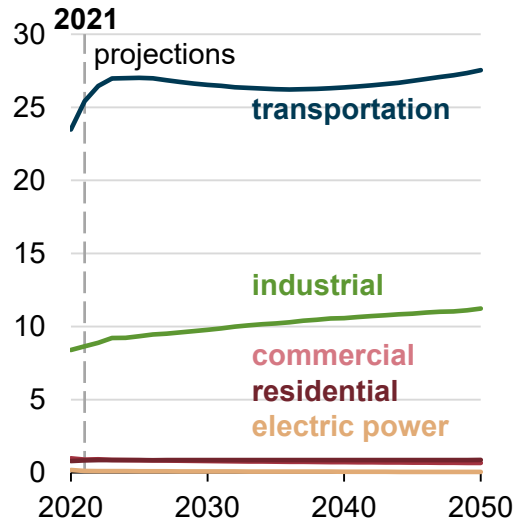
AEO2022 Reference case

quadrillion British thermal units

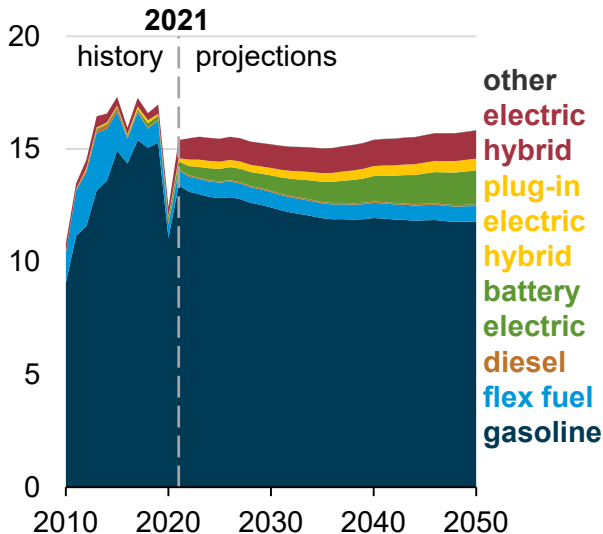


Petroleum and other liquids are largely consumed by sectors with slow turnover to electric equipment

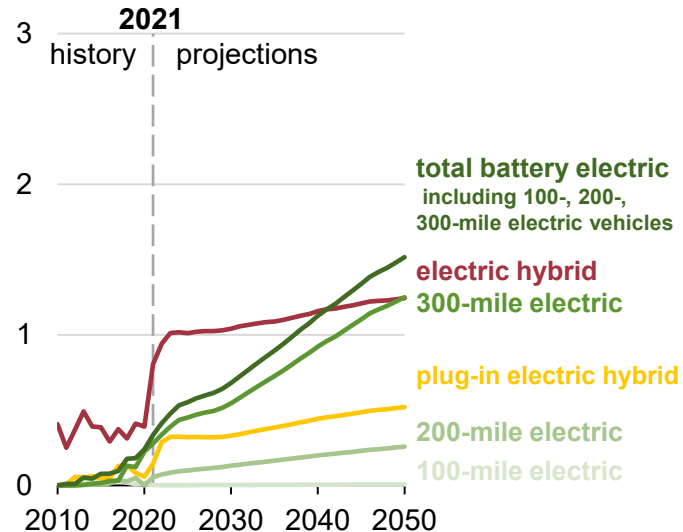
Petroleum and other liquids consumption by sector
AEO2022 Reference case
quadrillion British thermal units



Light-duty vehicle sales by technology or fuel
AEO2022 Reference case
millions of vehicles



New vehicle sales of battery-powered vehicles
AEO2022 Reference case
millions of vehicles

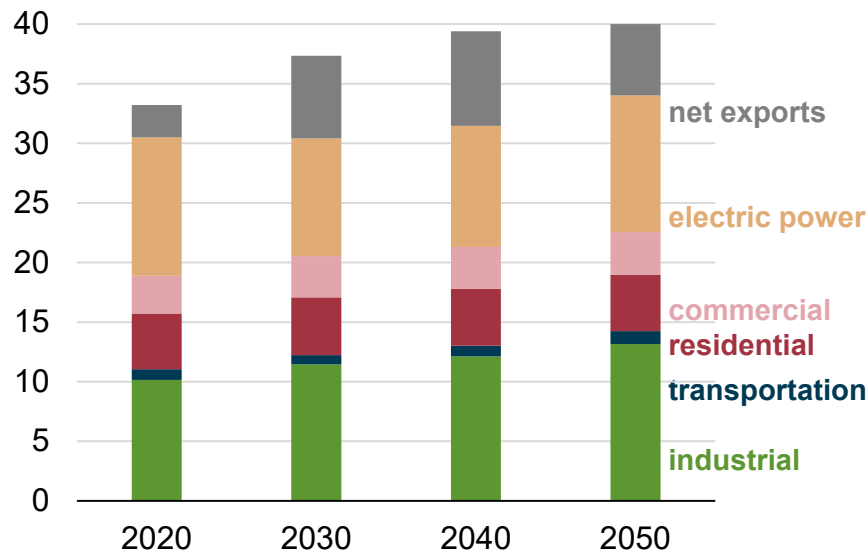


Natural gas consumption rises mostly because of industrial use and exports

Natural gas disposition and net exports

AEO2022 Reference case

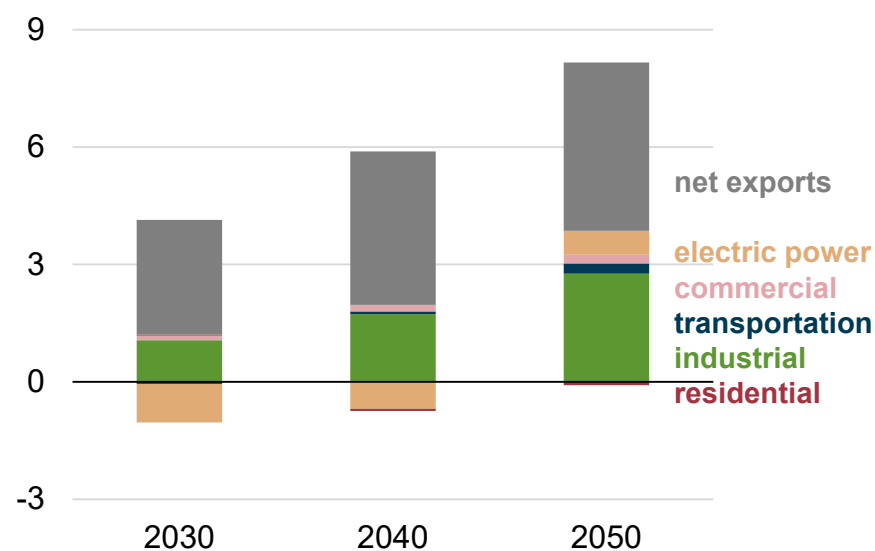
trillion cubic feet



Change in natural gas disposition and net exports

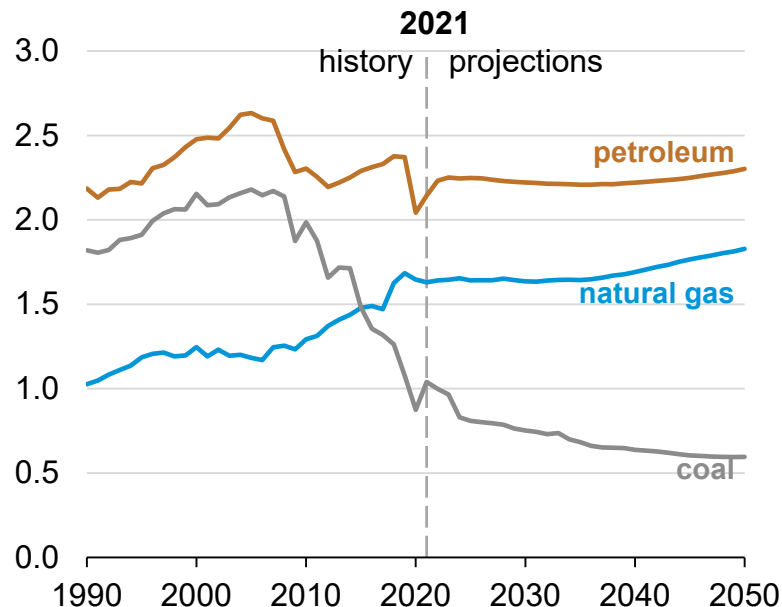
AEO2022 Reference case

relative to 2021 in trillion cubic feet

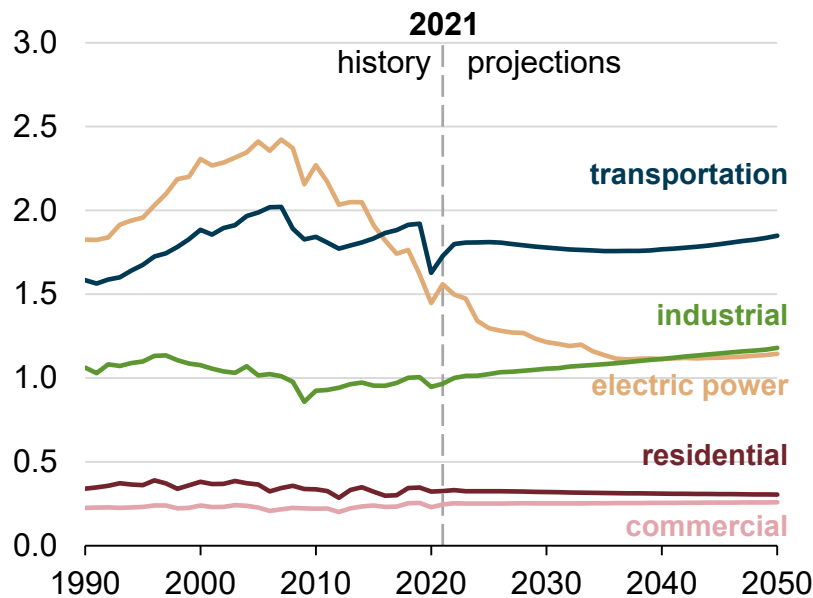


Energy-related CO₂ emissions by sector and fuel

Energy-related CO₂ emissions by fuel
AEO2022 Reference case
billion metric tons



Energy-related CO₂ emissions by sector
AEO2022 Reference case
billion metric tons



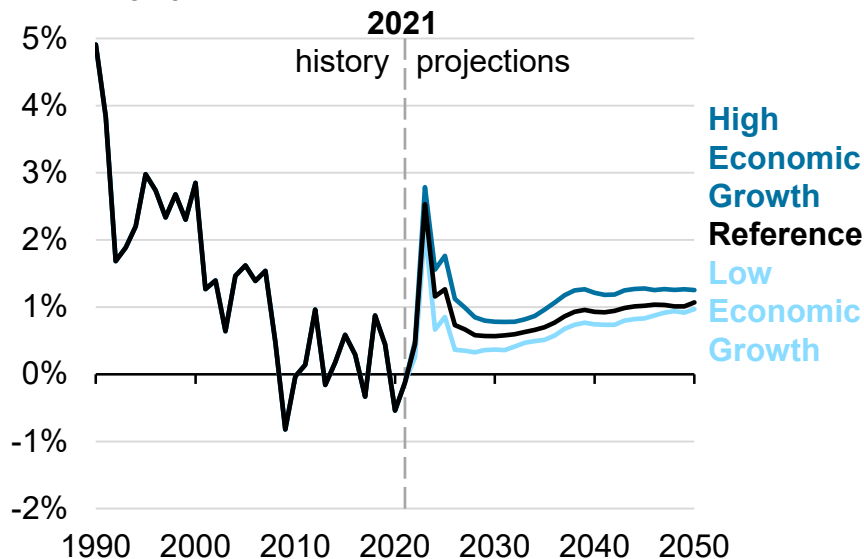
Note: Series does not include greenhouse gases other than CO₂. Industrial sector CO₂ emissions do not include process emissions, such as the emissions from cement clinker production.

AEO2022 Highlights

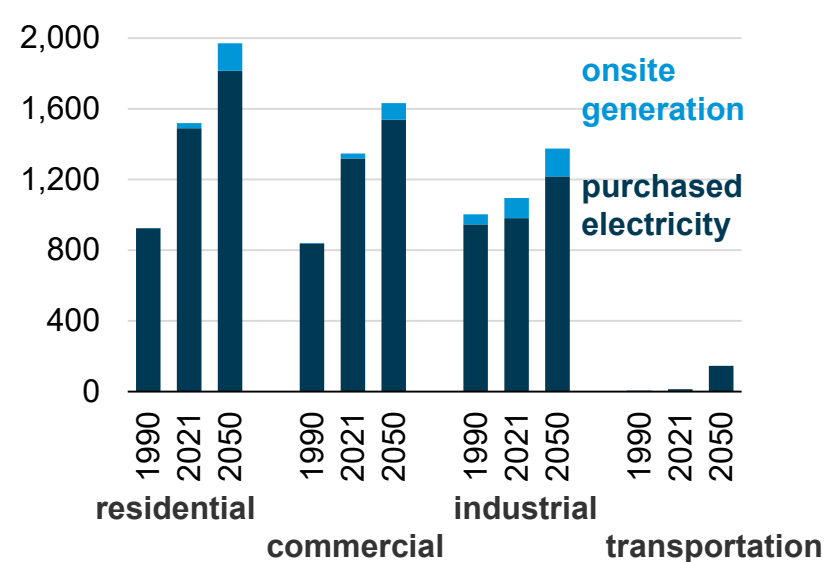
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The U.S. annual average electricity growth rate remains below 1% across much of the projection period in the Reference case

U.S. electricity use growth rate, three-year rolling average
AEO2022 economic growth cases
 percentage growth



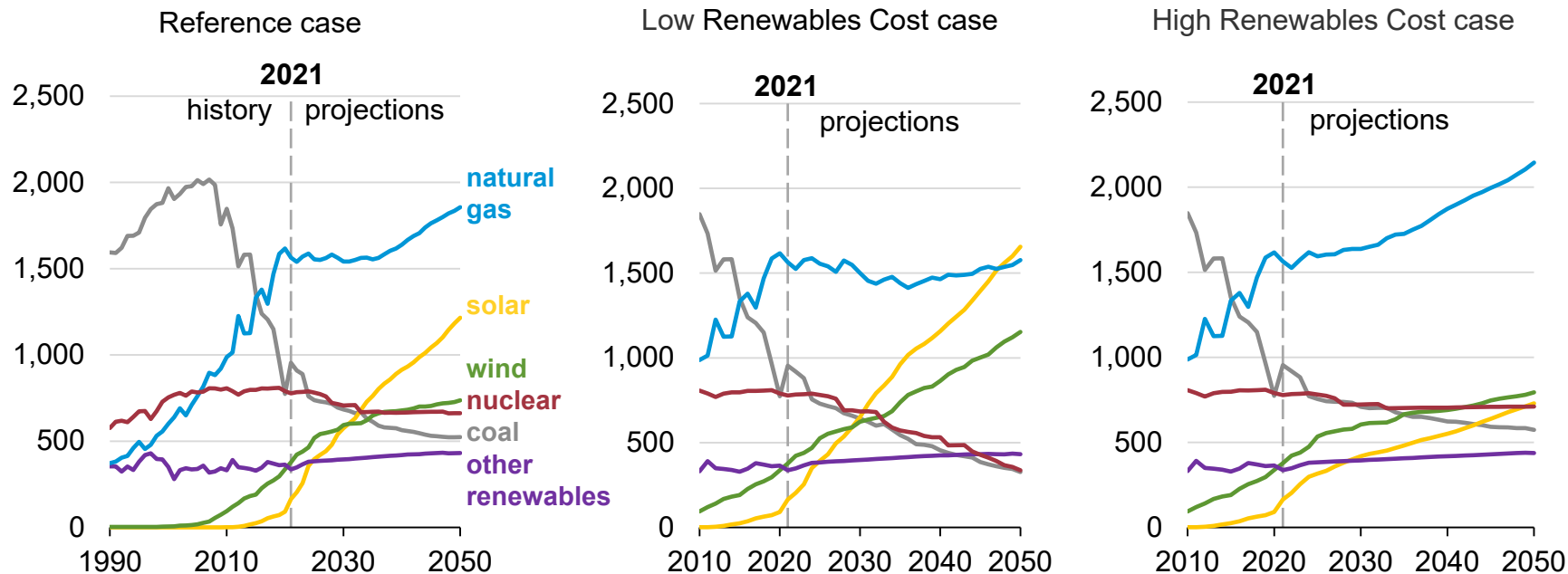
U.S. electricity use by end-use sector
AEO2022 Reference case
 billion kilowatthours



Renewables consumption for electricity generation grows significantly in all cases, even as it trades off with nuclear, coal, and natural gas

U.S. electricity generation

billion kilowatthours



Note: Other renewables category includes electricity generation from hydroelectric, geothermal, wood, and other biomass sources.

Significant renewables growth leads to additional battery storage

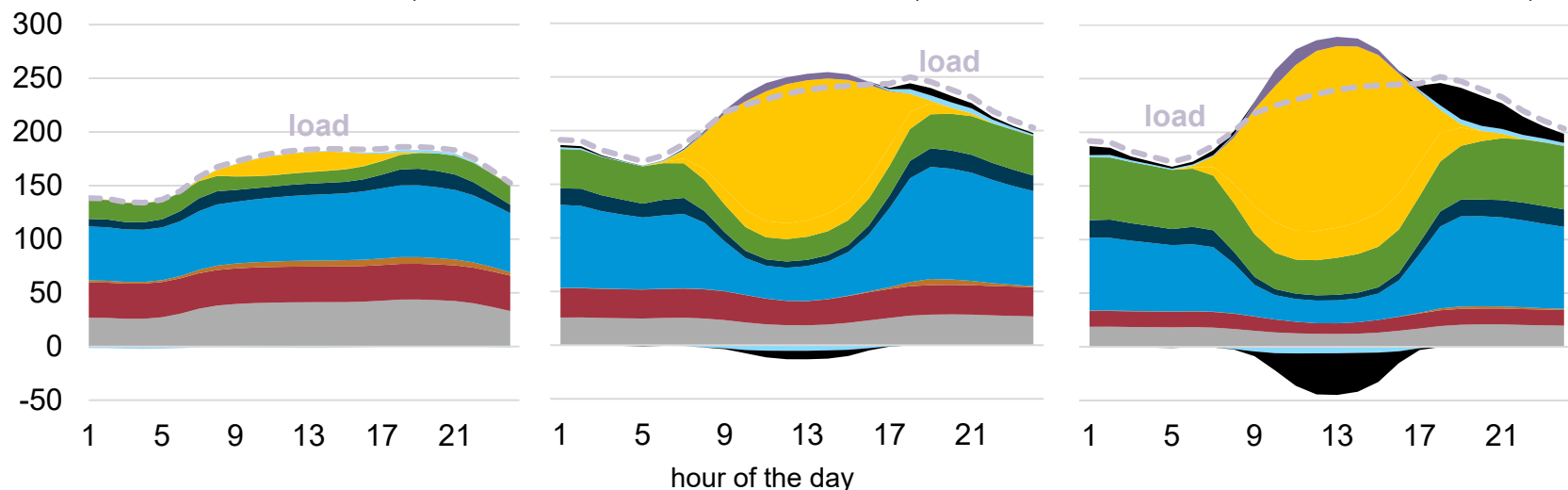
Hourly U.S. electricity generation and load by fuel for selected cases and years

billion kilowatthours

AEO2022 Reference case, 2021

AEO2022 Reference case, 2050

AEO2022 Low Renewables Cost case, 2050



curtailment battery storage pumped storage solar wind hydroelectric natural gas combined-cycle natural gas and oil peakers nuclear coal

Note: Negative generation represents charging of energy storage technologies such as pumped hydro and battery storage. Hourly dispatch estimates are illustrative and are developed to determine curtailment and storage operations; final dispatch estimates are developed separately and may differ from total utilization as this figure shows. Solar includes both utility-scale and end-use photovoltaic electricity generation.

AEO2022 Highlights

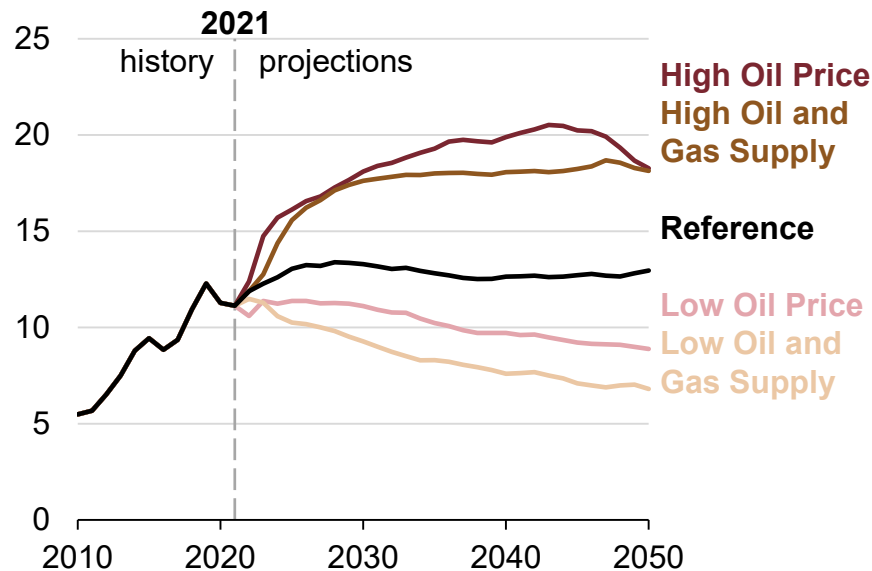
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Production of U.S. crude oil rises early in the projection and remains largely flat in the Reference case

U.S. crude oil production

AEO2022 Reference case and side cases

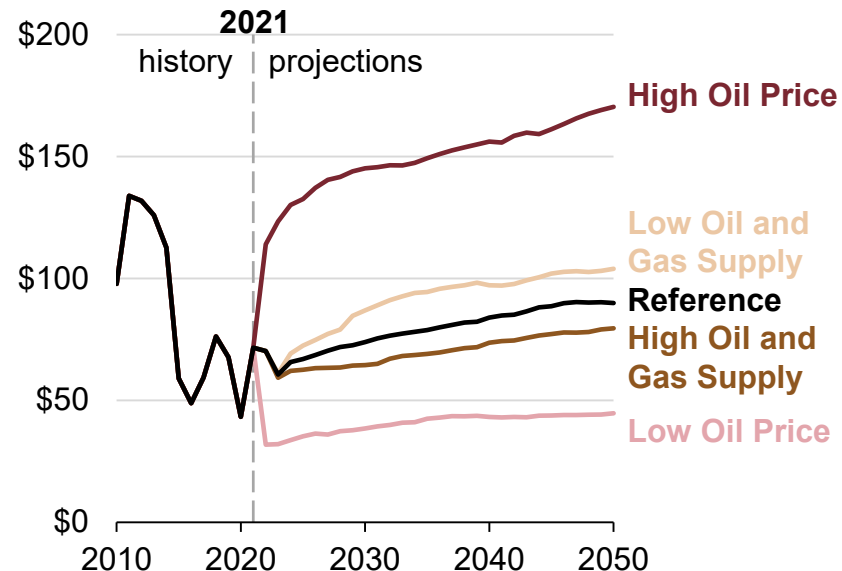
million barrels per day



North Sea Brent crude oil price

AEO2022 side cases

2021 dollars per barrel

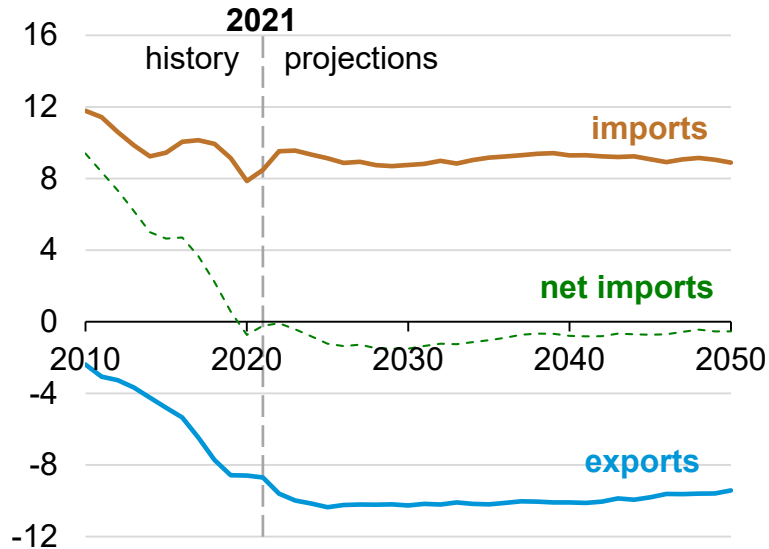


The United States remains a net exporter of total liquids and a net importer of crude oil in the Reference case

Total petroleum and other liquids trade

AEO2022 Reference case

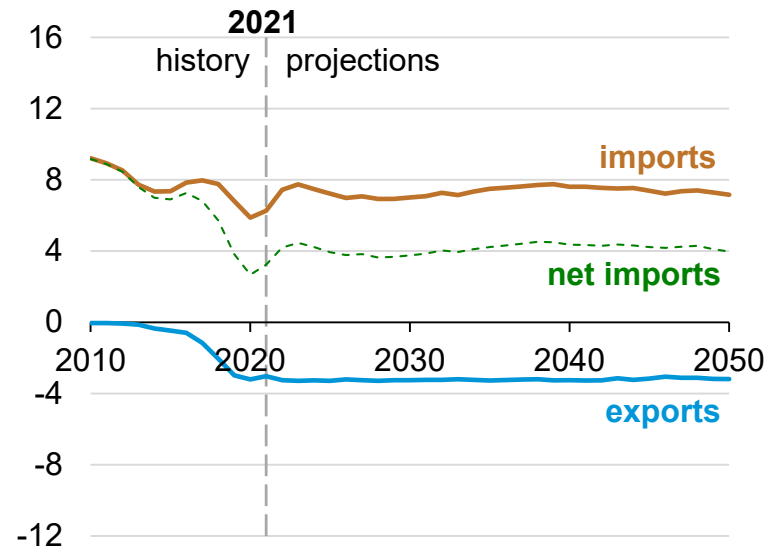
million barrels per day



Crude oil trade

AEO2022 Reference case

million barrels per day

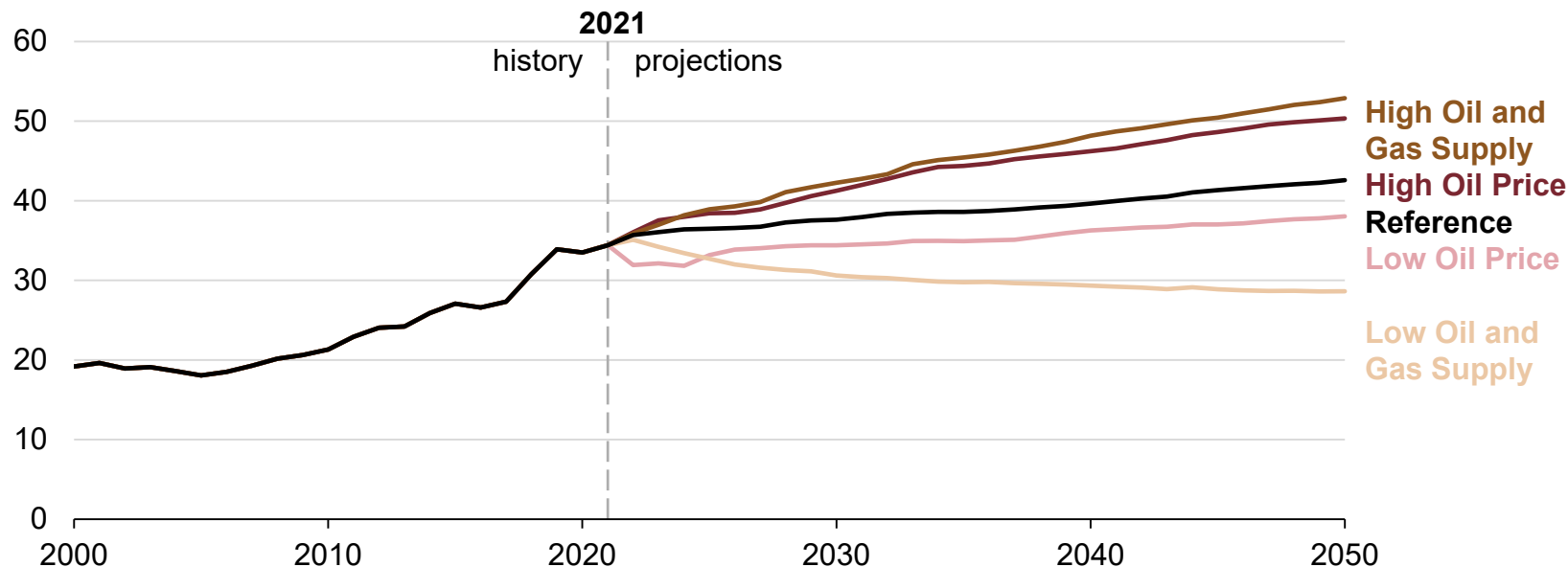


U.S. natural gas production grows in most cases, but price and technology assumptions play a central role

Dry natural gas production

AEO2022 side cases

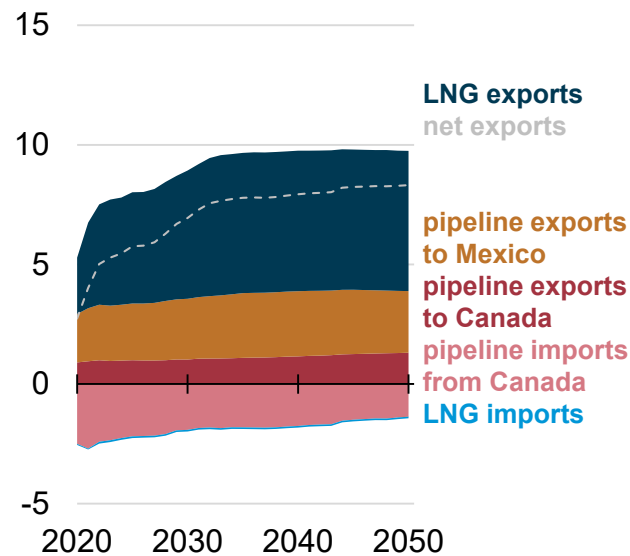
trillion cubic feet



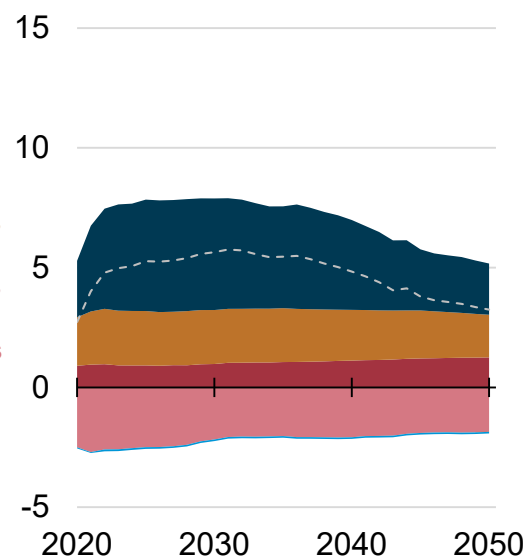
Natural gas and liquefied natural gas (LNG) trade reaches 8 trillion cubic feet in the Reference case

U.S. natural gas trade, AEO2022 oil and natural gas supply cases

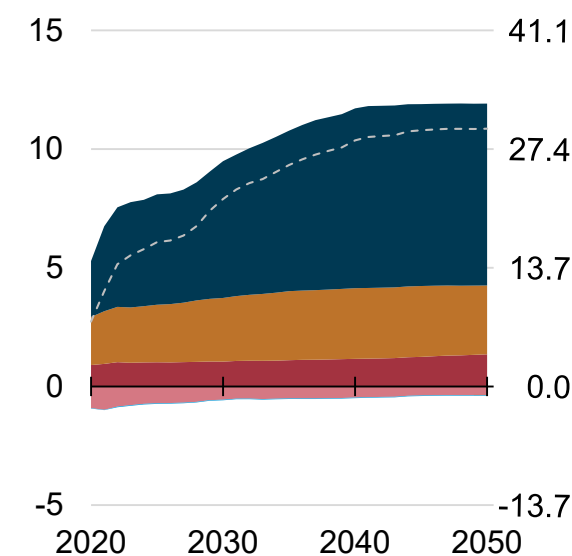
Reference case
trillion cubic feet



Low Oil and Gas Supply case
trillion cubic feet



High Oil and Gas Supply case
trillion cubic feet billion cubic feet per day



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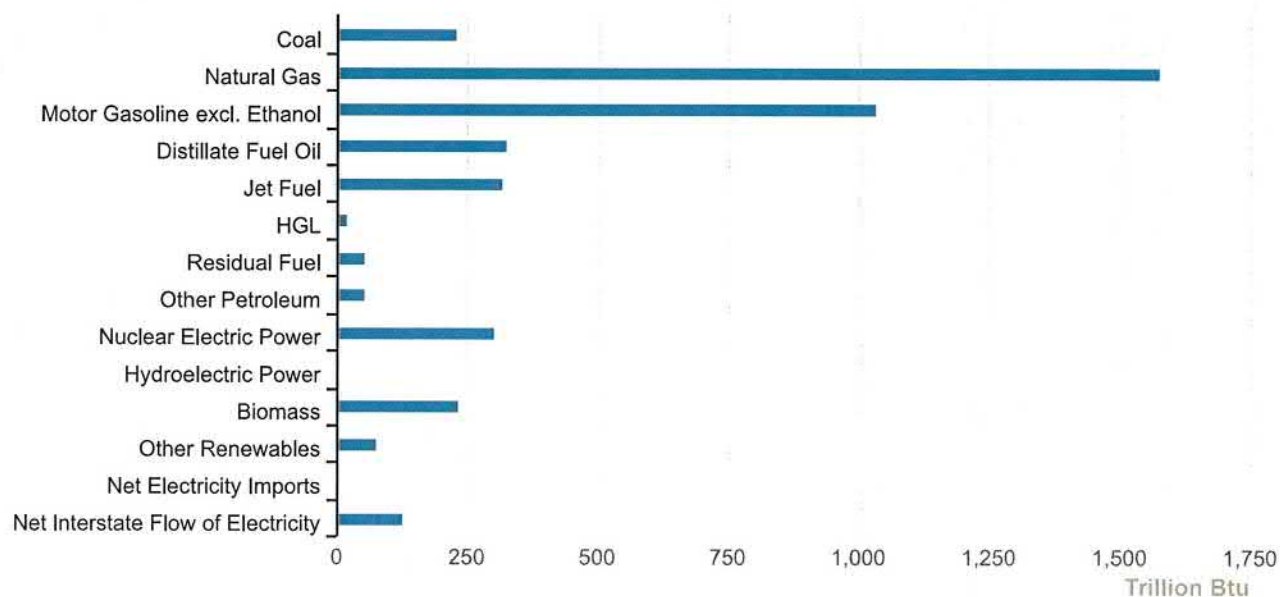
Florida State Energy Profile

Florida Quick Facts

- In 2019, Florida consumed less energy per capita than all but three other states, but it was the third-largest energy-consuming state overall and used almost eight times more energy than it produced.
- Florida's many tourists helped make the state the nation's third-highest motor gasoline consumer in 2019, and the third-highest jet fuel user in 2020.
- Florida is the second-largest producer of electricity after Texas, and natural gas fueled about 75% of Florida's total electricity net generation in 2020.
- Florida's residential sector, where more than 9 in 10 households use electricity for home heating and air conditioning, consumes more than half of the electricity used in Florida, the largest share of any state.
- In 2020, Florida surpassed Arizona to become fourth in the nation, after California, Texas, and North Carolina, in total solar power generating capacity.

Last Updated: December 16, 2021

Florida Energy Consumption Estimates, 2019



Source: Energy Information Administration, State Energy Data System

Data

Last Update: February 17, 2022 | Next Update: March 17, 2022

Energy Indicators

Demography	Florida	Share of U.S.	Period
Population	21.7 million	6.6%	2020
Civilian Labor Force	10.6 million	6.6%	Dec-21
Economy	Florida	U.S. Rank	Period
Gross Domestic Product	\$ 1,095.9 billion	4	2020
Gross Domestic Product for the Manufacturing Sector	\$ 58,908 million	13	2020
Per Capita Personal Income	\$ 55,337	27	2020
Vehicle Miles Traveled	226,514 million miles	3	2019
Land in Farms	9.7 million acres	30	2017
Climate	Florida	U.S. Rank	Period
Average Temperature	72.3 degrees Fahrenheit	1	2021
Precipitation	56.1 inches	6	2021

Prices

Petroleum	Florida	U.S. Average	Period	find more
Domestic Crude Oil First Purchase	--	\$ 76.45 /barrel	Nov-21	
Natural Gas	Florida	U.S. Average	Period	find more
City Gate	NA	\$ 6.03 /thousand cu ft	Nov-21	find more
Residential	NA	\$ 13.29 /thousand cu ft	Nov-21	find more
Coal	Florida	U.S. Average	Period	find more
Average Sales Price	--	\$ 31.41 /short ton	2020	
Delivered to Electric Power Sector	\$ 2.85 /million Btu	\$ 2.04 /million Btu	Nov-21	
Electricity	Florida	U.S. Average	Period	find more
Residential	12.60 cents/kWh	14.12 cents/kWh	Nov-21	find more
Commercial	10.25 cents/kWh	11.33 cents/kWh	Nov-21	find more
Industrial	8.24 cents/kWh	7.47 cents/kWh	Nov-21	find more

Reserves

Reserves	Florida	Share of U.S.	Period	find more
Crude Oil (as of Dec. 31)	W	W	2019	find more
Expected Future Production of Dry Natural Gas (as of Dec. 31)	W	W	2019	find more
Expected Future Production of Natural Gas Plant Liquids	--	--	2019	find more
Recoverable Coal at Producing Mines	--	--	2020	find more
Rotary Rigs & Wells	Florida	Share of U.S.	Period	find more
Natural Gas Producing Wells	--	--	2020	find more
Capacity	Florida	Share of U.S.	Period	
Crude Oil Refinery Capacity (as of Jan. 1)	0 barrels/calendar day	0.0%	2020	
Electric Power Industry Net Summer Capacity	62,846 MW	5.5%	Nov-21	

Supply & Distribution

Production	Florida	Share of U.S.	Period	find more
Total Energy	563 trillion Btu	0.6%	2019	find more
Crude Oil	4 thousand barrels per day	*	Nov-21	find more
Natural Gas - Marketed	698 million cu ft	*	2020	find more
Coal	--	--	2020	find more
Total Utility-Scale Net Electricity Generation	Florida	Share of U.S.	Period	find more
Total Net Electricity Generation	17,033 thousand MWh	5.4%	Nov-21	
Utility-Scale Net Electricity Generation (share of total)	Florida	U.S. Average	Period	
Petroleum-Fired	NM	0.3 %	Nov-21	find more
Natural Gas-Fired	74.8 %	38.8 %	Nov-21	find more
Coal-Fired	4.5 %	18.2 %	Nov-21	find more
Nuclear	13.3 %	19.9 %	Nov-21	find more
Renewables	5.9 %	22.2 %	Nov-21	
Stocks	Florida	Share of U.S.	Period	find more

Supply & Distribution

Motor Gasoline (Excludes Pipelines)	244 thousand barrels	2.0%	Nov-21	
Distillate Fuel Oil (Excludes Pipelines)	2,218 thousand barrels	2.2%	Nov-21	find more
Natural Gas in Underground Storage	--	--	Nov-21	find more
Petroleum Stocks at Electric Power Producers	3,382 thousand barrels	14.6%	Nov-21	find more
Coal Stocks at Electric Power Producers	1,330 thousand tons	1.4%	Nov-21	find more
Fueling Stations	Florida	Share of U.S.	Period	
Motor Gasoline	6,322 stations	5.6%	2019	
Propane	119 stations	4.8%	2022	
Electricity	2,411 stations	5.2%	2022	
E85	107 stations	2.6%	2022	
Compressed Natural Gas and Other Alternative Fuels	30 stations	2.3%	2022	

Consumption & Expenditures

Summary	Florida	U.S. Rank	Period	
Total Consumption	4,376 trillion Btu	3	2019	find more
Total Consumption per Capita	204 million Btu	48	2019	find more
Total Expenditures	\$ 62,735 million	3	2019	find more
Total Expenditures per Capita	\$ 2,919	51	2019	find more
by End-Use Sector	Florida	Share of U.S.	Period	
Consumption				
» Residential	1,180 trillion Btu	5.6%	2019	find more
» Commercial	966 trillion Btu	5.4%	2019	find more
» Industrial	481 trillion Btu	1.5%	2019	find more
» Transportation	1,748 trillion Btu	6.1%	2019	find more
Expenditures				
» Residential	\$ 15,480 million	5.9%	2019	find more
» Commercial	\$ 10,559 million	5.6%	2019	find more
» Industrial	\$ 4,021 million	2.0%	2019	find more

Consumption & Expenditures

» Transportation	\$ 32,676 million	5.7%	2019	find more
by Source	Florida	Share of U.S.	Period	
Consumption				
» Petroleum	357 million barrels	4.8%	2019	find more
» Natural Gas	1,543 billion cu ft	5.0%	2019	find more
» Coal	10 million short tons	1.7%	2019	find more
Expenditures				
» Petroleum	\$ 35,543 million	5.1%	2019	find more
» Natural Gas	\$ 6,909 million	4.6%	2019	find more
» Coal	\$ 680 million	2.7%	2019	find more
Consumption for Electricity Generation	Florida	Share of U.S.	Period	find more
Petroleum	NM	NM	Nov-21	find more
Natural Gas	92,532 million cu ft	10.2%	Nov-21	find more
Coal	349 thousand short tons	1.1%	Nov-21	find more
Energy Source Used for Home Heating (share of households)	Florida	U.S. Average	Period	
Natural Gas	4.7 %	47.8 %	2019	
Fuel Oil	0.1 %	4.4 %	2019	
Electricity	92.1 %	39.5 %	2019	
Propane	0.8 %	4.8 %	2019	
Other/None	2.3 %	3.5 %	2019	

Environment

Renewable Energy Capacity	Florida	Share of U.S.	Period	find more
Total Renewable Energy Electricity Net Summer Capacity	5,937 MW	2.1%	Nov-21	
Ethanol Plant Nameplate Capacity	--	--	2021	
Renewable Energy Production	Florida	Share of U.S.	Period	find more
Utility-Scale Hydroelectric Net Electricity Generation	19 thousand MWh	0.1%	Nov-21	

Environment

Utility-Scale Solar, Wind, and Geothermal Net Electricity Generation	662 thousand MWh	1.5%	Nov-21	
Utility-Scale Biomass Net Electricity Generation	317 thousand MWh	7.4%	Nov-21	
Small-Scale Solar Photovoltaic Generation	134 thousand MWh	4.2%	Nov-21	
Fuel Ethanol Production	0 thousand barrels	0.0%	2019	
Renewable Energy Consumption	Florida	U.S. Rank	Period	find more
Renewable Energy Consumption as a Share of State Total	7.2 %	33	2019	
Fuel Ethanol Consumption	19,164 thousand barrels	3	2020	
Total Emissions	Florida	Share of U.S.	Period	find more
Carbon Dioxide	231.2 million metric tons	4.4%	2018	
Electric Power Industry Emissions	Florida	Share of U.S.	Period	find more
Carbon Dioxide	96,717 thousand metric tons	6.2%	2020	
Sulfur Dioxide	35 thousand metric tons	3.4%	2020	
Nitrogen Oxide	48 thousand metric tons	4.0%	2020	

Analysis

Last Updated: December 16, 2021

Overview

The Florida peninsula extends almost 450 miles south from the Georgia border to the Florida Keys in the Gulf of Mexico and includes the southernmost point in the continental United States.¹ The state's northern boundary stretches about 360 miles from the Atlantic Ocean across the Florida Panhandle to the Perdido River, the state's western boundary with Alabama.² Known as the Sunshine State, Florida has significant solar energy potential as well as substantial biomass resources and small amounts of oil and natural gas production.^{3,4,5,6} The warm waters of the Gulf Stream wrap around much of the state's marine coastline and moderate Florida's climate, which ranges from tropical to subtropical.^{7,8} The Gulf of Mexico and the Atlantic Ocean make the state one of the most humid in the nation, with frequent summer thunderstorms and occasional devastating hurricanes. As a result, Florida has taken more direct hits from tropical storms and hurricanes than any other state in the nation.^{9,10}

Until the 20th century, Florida was largely rural and sparsely populated, but it has been one of the fastest growing states during the past century, in part because air

Florida is the third-largest energy consumer among the states, but its per capita energy consumption is fourth-lowest.

conditioning became widely available and because of the state's popularity as a tourist and retirement destination.^{11,12} Florida is the third-most populous state and the third-largest energy-consuming state in the nation.^{13,14} However, Florida ranks fourth-lowest in per capita energy consumption, in part because of its large population, moderate winter weather, and relatively low industrial sector energy use.^{15,16} The transportation sector, which includes the energy used by the automobiles, trains, planes, and ships that bring the many tourists who visit Florida's beaches and attractions, leads end-use energy consumption, and it accounted for about two-fifths of the state's total energy use in 2019. The residential sector, where almost all homes use air conditioning, accounted for more than one-fourth of state energy consumption.^{17,18} Florida's commercial sector accounted for more than one-fifth of state energy use and the industrial sector accounted for slightly more than one-tenth.¹⁹ Overall, Florida consumes almost eight times more energy than it produces.²⁰

Electricity

Florida is the second-largest producer of electricity in the nation, after Texas.²¹ In 2020, natural gas fueled three-fourths of Florida's in-state net generation, and 8 of the state's 10 largest power plants by capacity and by generation are natural gas-fired.^{22,23} Natural gas has fueled the largest share of Florida's electricity generation since 2003, when it surpassed coal's contribution for the first time.²⁴ Florida also leads the nation in generators that can switch between natural gas and fuel oil.²⁵ Although petroleum-fired power plants provided less than 0.1% of Florida's generation in 2020, petroleum liquids remain an important backup fuel source at many of the state's natural gas-fired power plants.²⁶ In 2020, almost two-thirds of the state's natural gas-fired power plants could switch to petroleum fuels in the event of disruptions in the natural gas supply.^{27,28}

Florida is the second-largest producer of electricity in the nation.

The second-largest source of in-state generation in Florida is nuclear power. The state's two nuclear power stations are located on Florida's Atlantic Coast. Those two plants typically provide more than one-tenth of the state's net generation.^{29,30,31} Two proposed additional nuclear reactors received licenses, but plans to construct those reactors are on hold because of increased construction costs and competition from other fuels.³² Coal-fired power plants supplied about 7% of Florida's net generation in 2020, down from 36% in 2001. Renewable resources, mainly solar energy and biomass, plus petroleum coke and generation at industrial plants that use multiple fuels, accounted for almost all the remaining net generation in Florida.³³ Almost all the state's recent and planned additions of generating capacity are natural gas-fueled or solar powered.³⁴

Florida is the third-largest electricity consumer in the nation, after Texas and California.³⁵ However, the state does not produce enough electricity to meet its power needs, and electricity demand is expected to increase as the state's population continues to grow.^{36,37,38} The residential sector, where more than 9 in 10 Florida households use electricity as their primary energy source for home heating and air conditioning, consumes more than half of the electricity used in Florida, the largest share of any state.^{39,40} The commercial sector accounts for about two-fifths of state consumption, and the industrial sector uses most of the rest. The transportation sector uses a very small amount of electricity.⁴¹ However, Florida is second only to California in the number of registered electric vehicles, and there are more than 2,300 public-access electric vehicle charging stations in the state.^{42,43}

Renewable energy

Renewable resources fueled about 5% of Florida's in-state electricity net generation in 2020, and almost two-thirds of the state's renewable generation came from solar energy.⁴⁴ In 2020, Florida surpassed Arizona to become fourth in the nation, after California, Texas, and North Carolina, in total solar power generating capacity.⁴⁵ About 85% of the state's solar generation is at utility-scale (1 megawatt or larger) facilities.⁴⁶ However, generation from small-scale

Solar energy and biomass provide almost all of Florida's

installations (less than 1 megawatt) almost tripled between 2018 and 2020, in part because of the removal of state restrictions on leased solar systems.^{47,48} Florida is one of only four states with utility-scale electricity generation from solar thermal technologies, which concentrate sunlight to produce the high temperatures needed to power the turbines used to generate electricity.^{49,50} The Martin Next Generation Solar Energy Center in Martin County, Florida, contains both a hybrid solar thermal and a natural gas-fueled facility. The Martin plant has a 75-megawatt concentrating solar power facility, with almost 200,000 mirrors, and a 1,100-megawatt natural gas-fired power plant. It is the only concentrating solar thermal generating facility east of the Rocky Mountains.^{51,52}

renewable-sourced electricity generation.

Florida accounts for about 7% of the nation's biomass-fueled electricity generation, more than all but two other states, Georgia and California, and biomass fuels almost all of the non-solar renewable generation in Florida.^{53,54} The largest share of the state's almost 1,200 megawatts of biomass-fueled generating capacity is at plants that process municipal solid waste, followed by those fueled by wood and wood waste. Although there are many landfill gas facilities in Florida, they account for only 6% of the state's biomass generating capacity.⁵⁵ Florida also has a variety of other biomass resources that are burned at utility-scale electricity generating facilities throughout the state. Those resources include sugarcane waste (bagasse), citrus pulp, forest residues, invasive trees and plants, animal waste, other agricultural residues, and yard waste.⁵⁶ The state's biomass resources also provide feedstock for a wood pellet manufacturing plant located in the state's Panhandle. That plant has a production capacity of about 827,000 tons per year.⁵⁷

Florida has few other renewable energy assets. Two hydroelectric plants in north Florida supply a small amount of power.⁵⁸ However, the state's flat terrain gives Florida little opportunity for hydropower development.⁵⁹ The state has no significant wind resources, onshore or offshore, and there is no utility-scale wind-powered generating capacity.^{60,61,62}

Florida does not have a renewable energy portfolio standard, but it does have state and local incentives, tax credits, and loan programs for certain renewable energy technologies.^{63,64} The state has adopted net metering and interconnection rules for qualifying customer-sited renewable energy generating facilities.^{65,66} Florida utilities also have individual energy efficiency goals set by the Florida Public Service Commission.⁶⁷

Petroleum

Florida has minor crude oil reserves and accounts for less than 0.1% of the nation's crude oil production.^{68,69} Onshore drilling for oil and gas in Florida began in 1901 and about 80 exploration wells were drilled in the state before oil was discovered in southwest Florida in 1943.⁷⁰ Annual crude oil production in the state peaked at more than 47 million barrels in 1978 with the development of the Jay Field in the Panhandle in northwestern Florida. Since 1978, statewide production has declined and has been less than 2 million barrels in each year since 2008. In 2020, Florida crude oil production was less than 1.5 million barrels.^{71,72} Geologists believe there may be substantial additional reserves in federal waters off Florida's western coast in the Gulf of Mexico.⁷³ However, since 1989, Florida has banned drilling in both Atlantic and Gulf of Mexico state waters. In 2006, Congress banned oil and gas leasing in federal offshore areas in the central Gulf of Mexico planning area within 100 miles of Florida's coastline and in most of the eastern Gulf of Mexico planning area within 125 miles of Florida's coast. The ban on federal oil and gas leases off of the state's Gulf coast was to expire in 2022, but a Presidential Memorandum signed in 2020 extends the ban for another 10 years and includes federal areas off Florida's Atlantic coast.^{74,75,76}

Florida does not have any crude oil refineries or interstate crude oil or petroleum product pipelines.^{77,78} The state relies on petroleum products delivered to Florida's inland petroleum product terminals by rail, truck, tanker, and barge, and on deliveries to marine terminals located at several ports in the state.⁷⁹ Petroleum products, including residual fuel oil, jet fuel, motor gasoline, low-sulfur distillate, and asphalt, arrive in Florida ports from around the world.⁸⁰ An intrastate pipeline transports petroleum products—including motor gasoline, diesel, and jet fuel—as well as fuel ethanol from the Tampa Bay port area across central Florida to Orlando.⁸¹

More than nine-tenths of Florida's petroleum consumption occurs in the transportation sector.⁸² In part because of Florida's significant tourist industry and the heavy passenger and cargo traffic through its international airports, the state is among the top five petroleum-consuming states in the nation.^{83,84} In 2020, Florida ranked third in the nation in jet fuel consumption, and, in 2019, the state ranked third in total motor gasoline consumption as well.^{85,86} Even so, in part because of its large population, Florida is among the 10 states that use the least petroleum on a per capita basis.⁸⁷ Florida does not require motor gasoline that is blended with ethanol, and federal requirements for cleaner-burning summer gasoline blends in the state's urban areas were lifted in 2014.^{88,89} However, motor gasoline blended with ethanol is widely used, and Florida is the third-largest consumer of fuel ethanol in the nation. There are no fuel ethanol production plants in the state.^{90,91} Florida biodiesel consumption ranks among the top two-fifths of states, but the state's last biodiesel production plant closed and the equipment was put up for sale in 2021.^{92,93,94}

Tourism and traffic through busy international airports drive petroleum consumption in Florida's transportation sector.

The industrial and commercial sectors account for almost all of the rest of the petroleum consumed in Florida. Because electric utilities have retired older petroleum-fired units and replaced many of them with natural gas-fired ones, the electric power sector now uses less than 1% of the petroleum consumed in the state. However, Florida is third in the nation, after Hawaii and Louisiana, in petroleum use for power generation. The residential sector, where fewer than 1 in 100 households use petroleum products, mostly propane, for heating, consumes even less.^{95,96}

Natural gas

Florida does not have significant natural gas reserves, but the state does have a small amount of natural gas production, all from the same fields that produce crude oil.⁹⁷ Almost all of the state's natural gas production is in the Jay Field in the Florida Panhandle, where most of the natural gas produced is reinjected into the oil zones to maintain reservoir pressures and improve oil production.⁹⁸ As a result, only between about 5% and 15% of the state's natural gas gross withdrawals are marketed.⁹⁹ Florida's annual natural gas production peaked at almost 52 billion cubic feet in 1978, less than 0.3% of the U.S. total that year, but declined steadily in the next three decades. Production rose to more than one-third of the state's earlier peak in 2012, but declined again and was only slightly more than one-tenth of the 1978 amount in 2020.¹⁰⁰ Economically recoverable natural gas reserves may lie offshore in the eastern Gulf of Mexico, but, as with crude oil, exploratory drilling in state and federal waters in the eastern Gulf is not allowed.^{101,102}

Florida receives nearly all the natural gas it consumes from the Gulf Coast region via major interstate pipelines. Pipelines entering Florida bring natural gas into the state through Alabama and Georgia.^{103,104,105} One subsea pipeline runs 745 miles across the Gulf of Mexico, forming an offshore link from the Mississippi and Alabama border to central Florida.^{106,107} The electric power sector receives most of the natural gas delivered to Florida consumers. In 2020, electricity generation accounted for 87% of the state's total natural gas use. The industrial sector used about 8% of state deliveries, and the commercial sector accounted for about 4%. The residential sector, where fewer than 1 in 20 households use natural gas as a primary home heating fuel, used only about 1%. A very small amount is consumed as vehicle fuel.^{108,109} There are fewer than 30 public-access compressed natural gas vehicle fueling stations in Florida.¹¹⁰

Coal

Florida does not have any coal reserves or production and relies on coal from several other states and from overseas to meet its limited coal demand.^{111,112} Domestic coal supplies for Florida's coal-fired electricity generating plants came by railroad and barge from Illinois, Kentucky, and Indiana in 2020. Other Florida industries received a small amount of domestic coal from Kentucky, Alabama, and Illinois.¹¹³ Port Tampa Bay, the largest cargo port in Florida, received a small amount of imported coal in 2019, but none in 2020.^{114,115} Almost all coal consumed in Florida is used for electricity generation.¹¹⁶ However, coal-fired electricity generation in the state has declined as older coal-fired units retired and

were replaced by natural gas-fired generation.^{117,118} Coal consumption in Florida's electric power sector fell from 29 million tons in 2008 to less than 7 million tons in 2020.¹¹⁹

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Other Resources

Energy-Related Regions and Organizations

- [Petroleum Administration for Defense District \(PADD\): 1C](#)
- [North American Electric Reliability Corporation \(NERC\) Regional Enterprise: Florida Reliability Coordinating Council \(FRCC\)](#), [SERC Reliability Corporation \(SERC\)](#)

Other Websites

- [Florida Department of Agriculture and Consumer Services, Office of Energy](#)
- [Florida Public Service Commission](#)

- [Florida Department of Economic Opportunity, Low-Income Home Energy Assistance Program](#)
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Grey Base: National Geographic, Esri, DeLorme, NAVTEQ, UNEP-WCMC, USGS.

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| 🌱 Biomass Power Plant | ⚙️ Other Power Plant | 🌳 Wood Power Plant |
| ⚡ Coal Power Plant | ⚡ Other Fossil Gases Power Plant | 🛢️ Petroleum Refinery |
| 🌋 Geothermal Power Plant | ⚡ Petroleum Power Plant | 🛡️ Strategic Petroleum Reserve |

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Analysis

Last Updated: December 16, 2021

Overview

The Florida peninsula extends almost 450 miles south from the Georgia border to the Florida Keys in the Gulf of Mexico and includes the southernmost point in the continental United States.¹ The state's northern boundary stretches about 360 miles from the Atlantic Ocean across the Florida Panhandle to the Perdido River, the state's western boundary with Alabama.² Known as the Sunshine State, Florida has significant solar energy potential as well as substantial biomass resources and small amounts of oil and natural gas production.^{3,4,5,6} The warm waters of the Gulf Stream wrap around much of the state's marine coastline and moderate Florida's climate, which ranges from tropical to subtropical.^{7,8} The Gulf of Mexico and the Atlantic Ocean make the state one of the most humid in the nation, with frequent summer thunderstorms and occasional devastating hurricanes. As a result, Florida has taken more direct hits from tropical storms and hurricanes than any other state in the nation.^{9,10}

Florida is the third-largest energy consumer among the states, but its per capita energy consumption is fourth-lowest.

Until the 20th century, Florida was largely rural and sparsely populated, but it has been one of the fastest growing states during the past century, in part because air conditioning became widely available and because of the state's popularity as a tourist and retirement destination.^{11,12} Florida is the third-most populous state and the third-largest energy-consuming state in the nation.^{13,14} However, Florida ranks fourth-lowest in per capita energy consumption, in part because of its large population, moderate winter

weather, and relatively low industrial sector energy use.^{15,16} The transportation sector, which includes the energy used by the automobiles, trains, planes, and ships that bring the many tourists who visit Florida's beaches and attractions, leads end-use energy consumption, and it accounted for about two-fifths of the state's total energy use in 2019. The residential sector, where almost all homes use air conditioning, accounted for more than one-fourth of state energy consumption.^{17,18} Florida's commercial sector accounted for more than one-fifth of state energy use and the industrial sector accounted for slightly more than one-tenth.¹⁹ Overall, Florida consumes almost eight times more energy than it produces.²⁰

Electricity

Florida is the second-largest producer of electricity in the nation, after Texas.²¹ In 2020, natural gas fueled three-fourths of Florida's in-state net generation, and 8 of the state's 10 largest power plants by capacity and by generation are natural gas-fired.^{22,23} Natural gas has fueled the largest share of Florida's electricity generation since 2003, when it surpassed coal's contribution for the first time.²⁴ Florida also leads the nation in generators that can switch between natural gas and fuel oil.²⁵ Although petroleum-fired power plants provided less than 0.1% of Florida's generation in 2020, petroleum liquids remain an important backup fuel source at many of the state's natural gas-fired power plants.²⁶ In 2020, almost two-thirds of the state's natural gas-fired power plants could switch to petroleum fuels in the event of disruptions in the natural gas supply.^{27,28}

Florida is the second-largest producer of electricity in the nation.

The second-largest source of in-state generation in Florida is nuclear power. The state's two nuclear power stations are located on Florida's Atlantic Coast. Those two plants typically provide more than one-tenth of the state's net generation.^{29,30,31} Two proposed additional nuclear reactors received licenses, but plans to construct those reactors are on hold because of increased construction costs and competition from other fuels.³² Coal-fired power plants supplied about 7% of Florida's net generation in 2020, down from 36% in 2001. Renewable resources, mainly solar energy and biomass, plus petroleum coke and generation at industrial plants that use multiple fuels, accounted for almost all the remaining net generation in Florida.³³ Almost all the state's recent and planned additions of generating capacity are natural gas-fueled or solar powered.³⁴

Florida is the third-largest electricity consumer in the nation, after Texas and California.³⁵ However, the state does not produce enough electricity to meet its power needs, and electricity demand is expected to increase as the state's population continues to grow.^{36,37,38} The residential sector, where more than 9 in 10 Florida households use electricity as their primary energy source for home heating and air conditioning, consumes more than half of the electricity used in Florida, the largest share of any state.^{39,40} The commercial sector accounts for about two-fifths of state consumption, and the industrial sector uses most of the rest. The transportation sector uses a very small amount of electricity.⁴¹ However, Florida is second only to California in the number of registered electric vehicles, and there are more than 2,300 public-access electric vehicle charging stations in the state.^{42,43}

Renewable energy

Renewable resources fueled about 5% of Florida's in-state electricity net generation in 2020, and almost two-thirds of the state's renewable generation came from solar energy.⁴⁴ In 2020, Florida surpassed Arizona to become fourth in the nation, after California, Texas, and North Carolina, in total solar power generating capacity.⁴⁵ About 85% of the state's solar generation is at utility-scale (1 megawatt or larger) facilities.⁴⁶ However, generation from small-scale installations (less than 1 megawatt) almost tripled between 2018 and 2020, in part because of the removal of state restrictions on leased solar systems.^{47,48} Florida is one of only four states with utility-scale electricity generation from solar thermal technologies, which concentrate sunlight to produce the high temperatures needed to power the turbines used to generate electricity.^{49,50} The Martin Next Generation Solar Energy Center in Martin County, Florida, contains both a hybrid solar

Solar energy and biomass provide almost all of Florida's renewable-sourced electricity generation.

thermal and a natural gas-fueled facility. The Martin plant has a 75-megawatt concentrating solar power facility, with almost 200,000 mirrors, and a 1,100-megawatt natural gas-fired power plant. It is the only concentrating solar thermal generating facility east of the Rocky Mountains.^{51,52}

Florida accounts for about 7% of the nation's biomass-fueled electricity generation, more than all but two other states, Georgia and California, and biomass fuels almost all of the non-solar renewable generation in Florida.^{53,54} The largest share of the state's almost 1,200 megawatts of biomass-fueled generating capacity is at plants that process municipal solid waste, followed by those fueled by wood and wood waste. Although there are many landfill gas facilities in Florida, they account for only 6% of the state's biomass generating capacity.⁵⁵ Florida also has a variety of other biomass resources that are burned at utility-scale electricity generating facilities throughout the state. Those resources include sugarcane waste (bagasse), citrus pulp, forest residues, invasive trees and plants, animal waste, other agricultural residues, and yard waste.⁵⁶ The state's biomass resources also provide feedstock for a wood pellet manufacturing plant located in the state's Panhandle. That plant has a production capacity of about 827,000 tons per year.⁵⁷

Florida has few other renewable energy assets. Two hydroelectric plants in north Florida supply a small amount of power.⁵⁸ However, the state's flat terrain gives Florida little opportunity for hydropower development.⁵⁹ The state has no significant wind resources, onshore or offshore, and there is no utility-scale wind-powered generating capacity.^{60,61,62}

Florida does not have a renewable energy portfolio standard, but it does have state and local incentives, tax credits, and loan programs for certain renewable energy technologies.^{63,64} The state has adopted net metering and interconnection rules for qualifying customer-sited renewable energy generating facilities.^{65,66} Florida utilities also have individual energy efficiency goals set by the Florida Public Service Commission.⁶⁷

Petroleum

Florida has minor crude oil reserves and accounts for less than 0.1% of the nation's crude oil production.^{68,69} Onshore drilling for oil and gas in Florida began in 1901 and about 80 exploration wells were drilled in the state before oil was discovered in southwest Florida in 1943.⁷⁰ Annual crude oil production in the state peaked at more than 47 million barrels in 1978 with the development of the Jay Field in the Panhandle in northwestern Florida. Since 1978, statewide production has declined and has been less than 2 million barrels in each year since 2008. In 2020, Florida crude oil production was less than 1.5 million barrels.^{71,72} Geologists believe there may be substantial additional reserves in federal waters off Florida's western coast in the Gulf of Mexico.⁷³ However, since 1989, Florida has banned drilling in both Atlantic and Gulf of Mexico state waters. In 2006, Congress banned oil and gas leasing in federal offshore areas in the central Gulf of Mexico planning area within 100 miles of Florida's coastline and in most of the eastern Gulf of Mexico planning area within 125 miles of Florida's coast. The ban on federal oil and gas leases off of the state's Gulf coast was to expire in 2022, but a Presidential Memorandum signed in 2020 extends the ban for another 10 years and includes federal areas off Florida's Atlantic coast.^{74,75,76}

Florida does not have any crude oil refineries or interstate crude oil or petroleum product pipelines.^{77,78} The state relies on petroleum products delivered to Florida's inland petroleum product terminals by rail, truck, tanker, and barge, and on deliveries to marine terminals located at several ports in the state.⁷⁹ Petroleum products, including residual fuel oil, jet fuel, motor gasoline, low-sulfur distillate, and asphalt, arrive in Florida ports from around the world.⁸⁰ An intrastate pipeline transports petroleum products—including motor gasoline, diesel, and jet fuel—as well as fuel ethanol from the Tampa Bay port area across central Florida to Orlando.⁸¹

More than nine-tenths of Florida's petroleum consumption occurs in the transportation sector.⁸² In part because of Florida's significant tourist industry and the heavy passenger and cargo traffic through its international airports, the state is among the top five petroleum-consuming states in the nation.^{83,84} In 2020, Florida ranked third in the nation in jet fuel consumption, and, in 2019, the state ranked third in total motor gasoline

*Tourism and traffic
through busy
international airports
drive petroleum*

consumption as well.^{85,86} Even so, in part because of its large population, Florida is among the 10 states that use the least petroleum on a per capita basis.⁸⁷ Florida does not require motor gasoline that is blended with ethanol, and federal requirements for cleaner-burning summer gasoline blends in the state's urban areas were lifted in 2014.^{88,89} However, motor gasoline blended with ethanol is widely used, and Florida is the third-largest consumer of fuel ethanol in the nation. There are no fuel ethanol production plants in the state.^{90,91} Florida biodiesel consumption ranks among the top two-fifths of states, but the state's last biodiesel production plant closed and the equipment was put up for sale in 2021.^{92,93,94}

*consumption in
Florida's
transportation sector.*

The industrial and commercial sectors account for almost all of the rest of the petroleum consumed in Florida. Because electric utilities have retired older petroleum-fired units and replaced many of them with natural gas-fired ones, the electric power sector now uses less than 1% of the petroleum consumed in the state. However, Florida is third in the nation, after Hawaii and Louisiana, in petroleum use for power generation. The residential sector, where fewer than 1 in 100 households use petroleum products, mostly propane, for heating, consumes even less.^{95,96}

Natural gas

Florida does not have significant natural gas reserves, but the state does have a small amount of natural gas production, all from the same fields that produce crude oil.⁹⁷ Almost all of the state's natural gas production is in the Jay Field in the Florida Panhandle, where most of the natural gas produced is reinjected into the oil zones to maintain reservoir pressures and improve oil production.⁹⁸ As a result, only between about 5% and 15% of the state's natural gas gross withdrawals are marketed.⁹⁹ Florida's annual natural gas production peaked at almost 52 billion cubic feet in 1978, less than 0.3% of the U.S. total that year, but declined steadily in the next three decades. Production rose to more than one-third of the state's earlier peak in 2012, but declined again and was only slightly more than one-tenth of the 1978 amount in 2020.¹⁰⁰ Economically recoverable natural gas reserves may lie offshore in the eastern Gulf of Mexico, but, as with crude oil, exploratory drilling in state and federal waters in the eastern Gulf is not allowed.^{101,102}

Florida receives nearly all the natural gas it consumes from the Gulf Coast region via major interstate pipelines. Pipelines entering Florida bring natural gas into the state through Alabama and Georgia.^{103,104,105} One subsea pipeline runs 745 miles across the Gulf of Mexico, forming an offshore link from the Mississippi and Alabama border to central Florida.^{106,107} The electric power sector receives most of the natural gas delivered to Florida consumers. In 2020, electricity generation accounted for 87% of the state's total natural gas use. The industrial sector used about 8% of state deliveries, and the commercial sector accounted for about 4%. The residential sector, where fewer than 1 in 20 households use natural gas as a primary home heating fuel, used only about 1%. A very small amount is consumed as vehicle fuel.^{108,109} There are fewer than 30 public-access compressed natural gas vehicle fueling stations in Florida.¹¹⁰

Coal

Florida does not have any coal reserves or production and relies on coal from several other states and from overseas to meet its limited coal demand.^{111,112} Domestic coal supplies for Florida's coal-fired electricity generating plants came by railroad and barge from Illinois, Kentucky, and Indiana in 2020. Other Florida industries received a small amount of domestic coal from Kentucky, Alabama, and Illinois.¹¹³ Port Tampa Bay, the largest cargo port in Florida, received a small amount of imported coal in 2019, but none in 2020.^{114,115} Almost all coal consumed in Florida is used for electricity generation.¹¹⁶ However, coal-fired electricity generation in the state has declined as older coal-fired units retired and were replaced by natural gas-fired generation.^{117,118} Coal consumption in Florida's electric power sector fell from 29 million tons in 2008 to less than 7 million tons in 2020.¹¹⁹

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Project Feedback

None have been submitted and reviewed for this project. Be the first!

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Florida

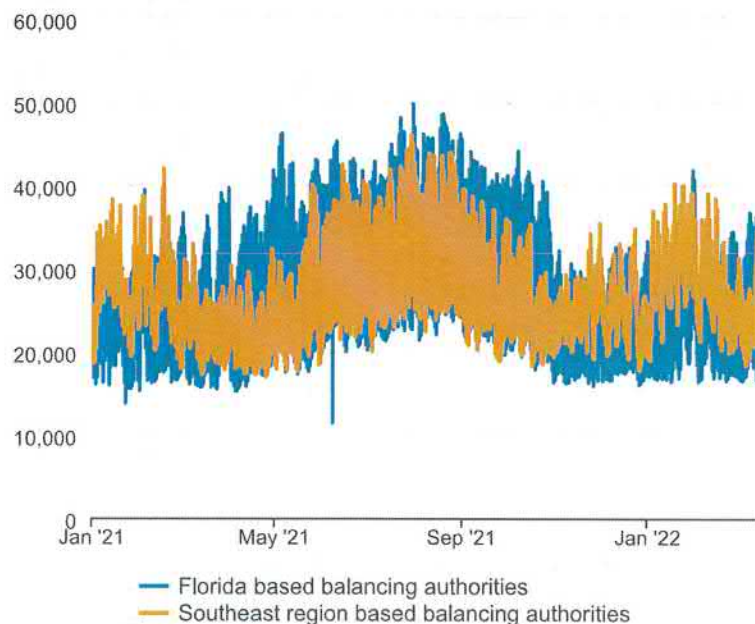
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Regional electricity load, hourly

megawatthours



Nuclear capacity and outages, daily

megawatts

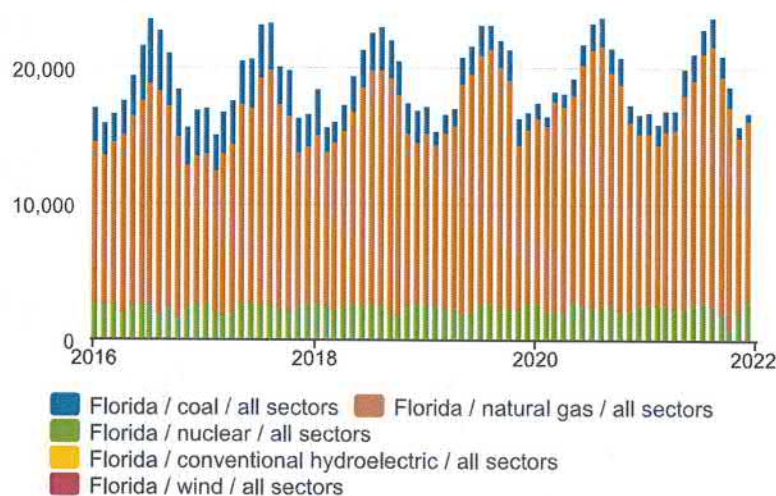




Net electricity generation (utility-scale) by energy source, monthly

thousand megawatthours

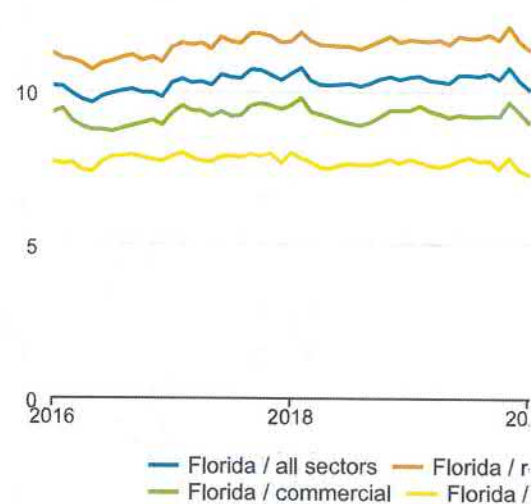
30,000



Average retail electricity prices by end-use sector, monthly

cents per kilowatthour

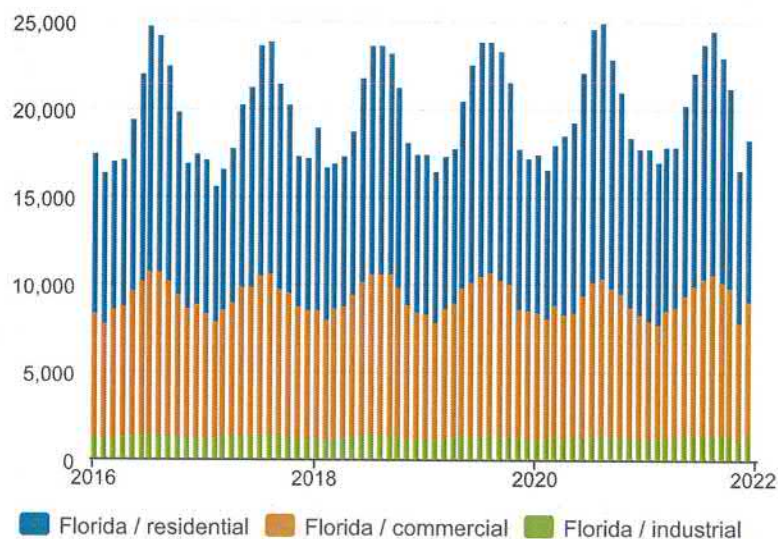
15



Retail sales of electricity by end-use sector, monthly

million kilowatthours

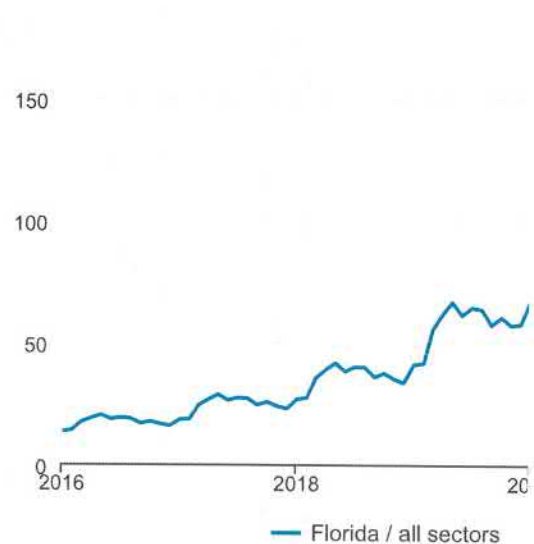
30,000



Electricity generation estimates of state, monthly

thousand megawatthours

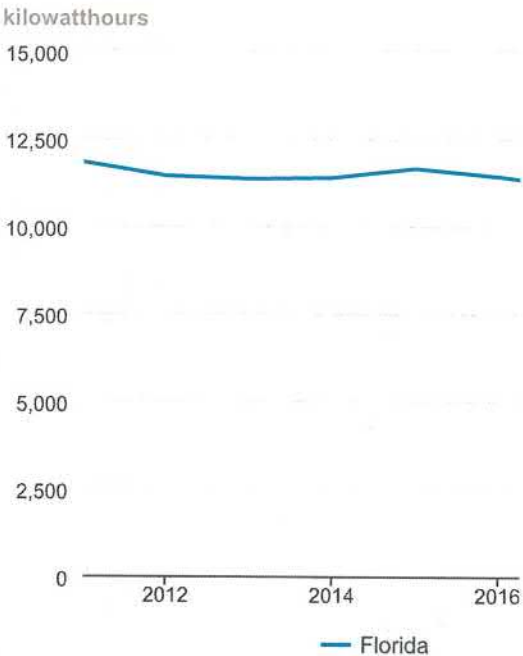
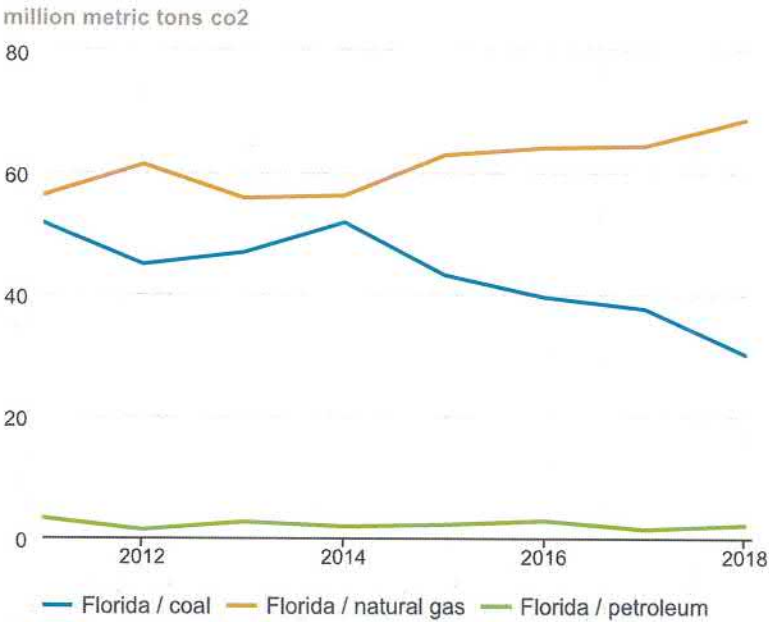
200



Energy-related carbon dioxide emissions by electric

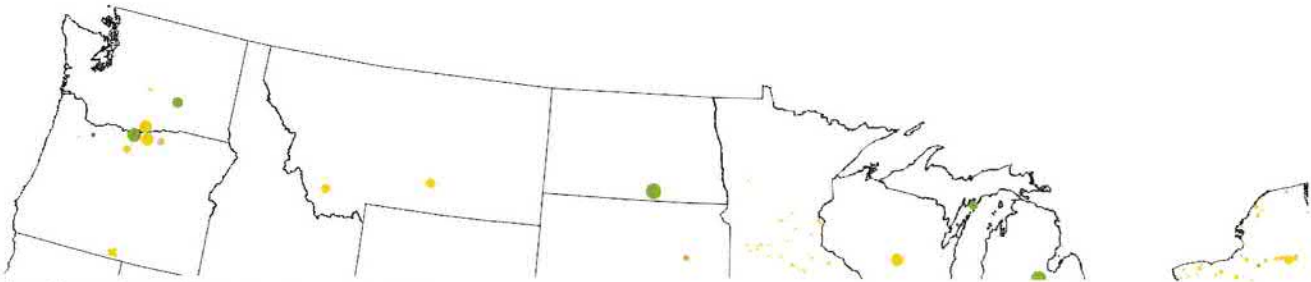
Total electricity consumption per capita

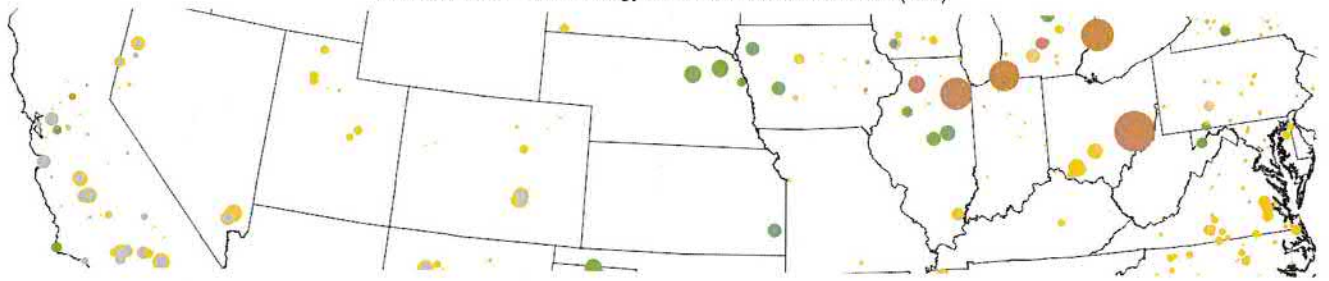
power sector, annual



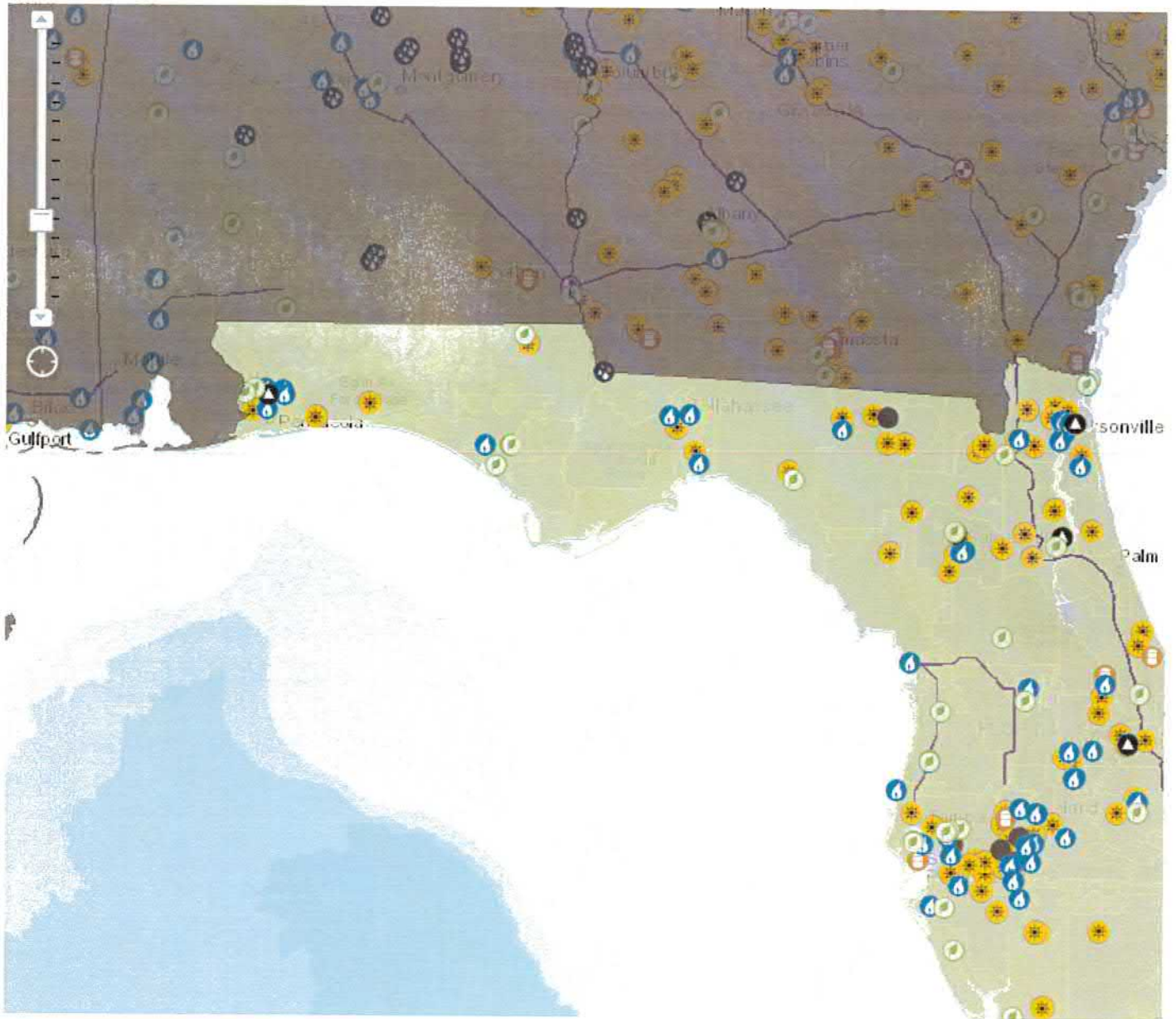
Electricity generating unit additions and retirements, monthly

Figure 6.1.C. Utility-Scale Generating Units Planned to Come Online from January 2022 to December 2022





U.S. Energy Mapping System with electricity layers



FLORIDA ELECTRICITY DATA AND MAP

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Project Feedback

None have been submitted and reviewed for this project. Be the first!

U.S. STATES

Florida

Choose State/Territory

This beta project integrates information from EIA's [State Energy Profiles](#) and other existing products. See [State Energy Profiles](#) to view data, analysis, maps, and rankings in EIA's previous format.



CHART



TABLE DATA



HEAT MAP

Choose a state on the map to highlight its rank below



Download

Florida total energy consumption per capita, 2019 (million Btu)

Click and drag in the plot area to zoom in.

**Florida total energy expenditures per capita, 2019 (\$)**

Click and drag in the plot area to zoom in.

**Florida total energy production, 2019 (trillion Btu)**

Click and drag in the plot area to zoom in.

**Florida crude oil production, October 2021 (thousand barrels)**

Click and drag in the plot area to zoom in.

**Florida natural gas marketed production, 2020 (million cubic feet)**

Click and drag in the plot area to zoom in.



Florida coal production, 2020 (thousand short tons)

Click and drag in the plot area to zoom in.

1

24,317
avg

22



Ranking not applicable for this state.

[Download](#)**Florida total net electricity generation, October 2021 (thousand kilowatthours)**

Click and drag in the plot area to zoom in.

1

6,189
avg

51

[show data table \(+\)](#)[Download](#)**Florida total carbon dioxide emissions, 2018 (million metric tons)**

Click and drag in the plot area to zoom in.

1

104
avg

51

[show data table \(+\)](#)[Download](#)**Florida natural gas residential prices, October 2021 (\$/thousand cubic feet)**

Click and drag in the plot area to zoom in.

1

13
avg

51

[show data table \(+\)](#)[Download](#)**Florida average retail price of electricity to residential sector, October 2021 (cents/kilowatthour)**

Click and drag in the plot area to zoom in.

1

15
avg

51



[hide data table \(-\)](#)

Rank	State	Value	
1	Hawaii	33.97	
2	California	23.76	
3	Massachusetts	23.32	
4	Rhode Island	22.84	
5	Alaska	22.60	
6	Connecticut	21.35	
7	New Hampshire	21.17	
8	Vermont	20.15	
9	New York	20.04	
10	Maine	18.21	
11	Michigan	17.62	
12	New Jersey	16.16	
13	Wisconsin	14.84	
14	Illinois	14.39	
15	Indiana	14.36	
16	Pennsylvania	14.17	
17	District of Columbia	14.11	
18	South Carolina	14.09	
19	Delaware	13.91	
20	Colorado	13.81	
21	Maryland	13.66	
22	New Mexico	13.60	
22	Minnesota	13.60	
24	Alabama	13.41	
25	Kansas	13.30	
26	Ohio	13.02	
27	West Virginia	12.89	
28	Texas	12.81	
29	Nevada	12.67	
30	Florida	12.60	
31	Kentucky	12.49	
32	Mississippi	12.39	
33	Georgia	12.34	
34	Arizona	12.31	
35	Iowa	12.28	
36	South Dakota	12.00	
37	Virginia	11.97	
38	Tennessee	11.70	
39	Oklahoma	11.69	
40	Louisiana	11.67	
41	North Carolina	11.60	

42	Arkansas	11.53	
43	Montana	11.42	
44	Oregon	11.41	
45	Missouri	11.02	
46	Nebraska	10.97	
46	Wyoming	10.97	
48	North Dakota	10.91	
49	Utah	10.26	
50	Washington	10.22	
50	Idaho	10.22	

[Notes, sources, and related links](#)



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CHART



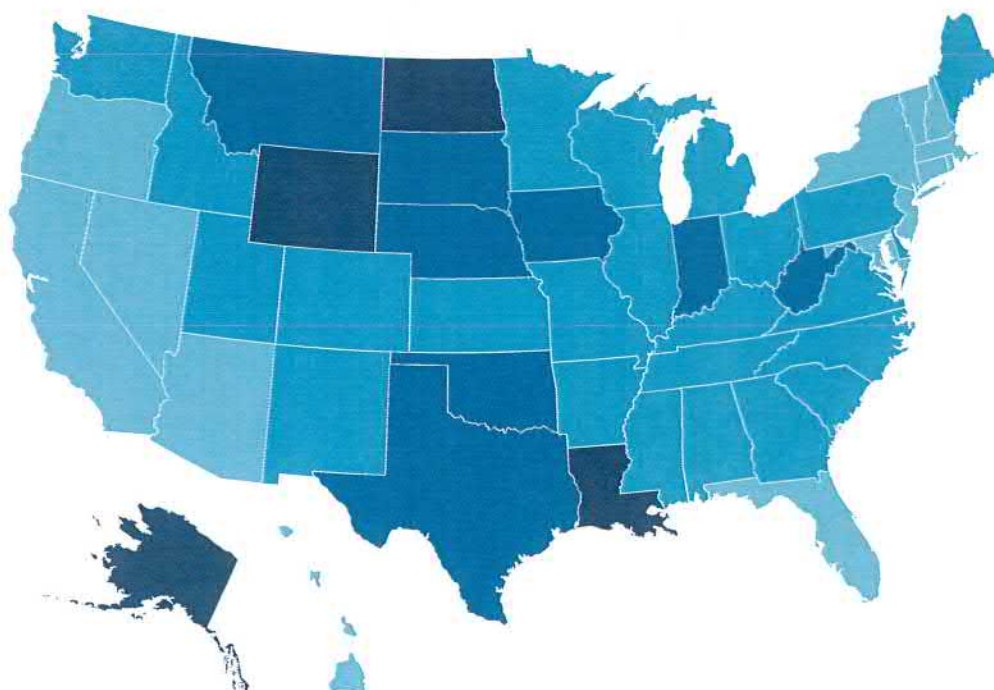
TABLE DATA



HEAT MAP

Total Energy per Capita

Florida total energy consumption per capita, 2019 (million Btu)



Legend





U.S. Energy Information
Administration

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CHART



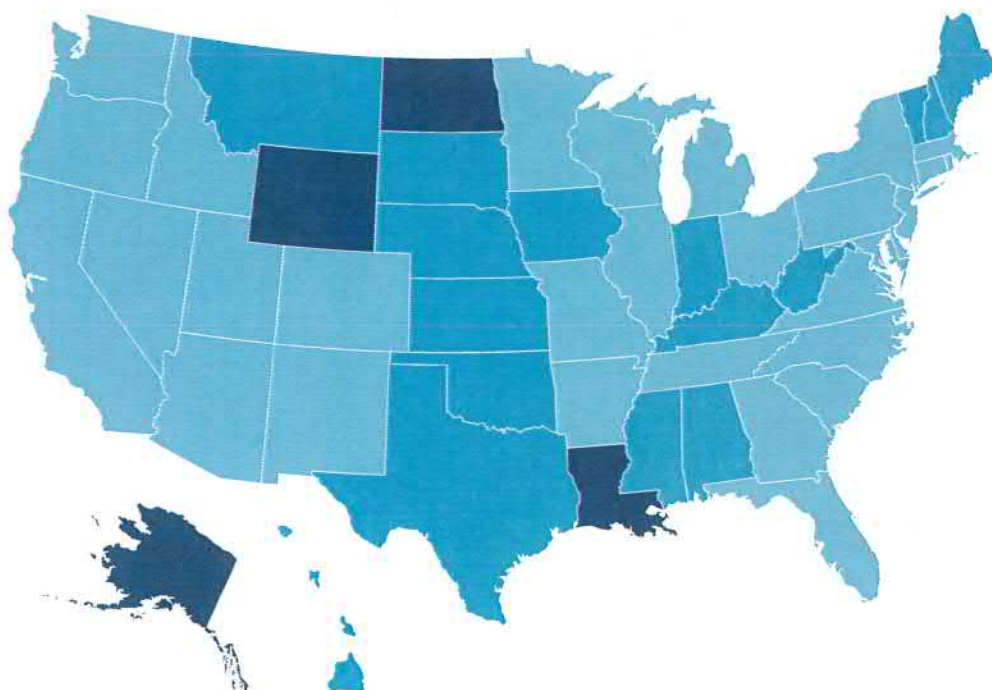
TABLE DATA



HEAT MAP

Total Energy per Capita ▼

Florida total energy expenditures per capita, 2019 (\$)



Legend





U.S. Energy Information
Administration

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CHART



TABLE DATA

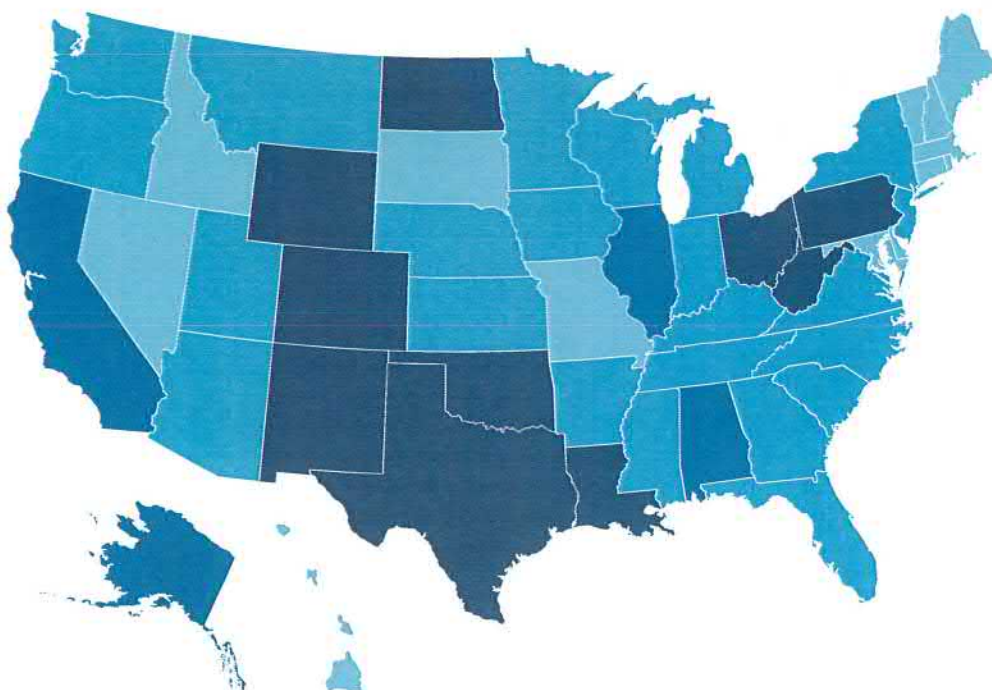


HEAT MAP

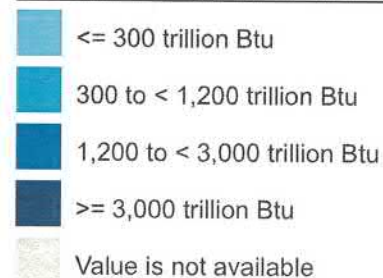
Total Energy



Florida total energy production, 2019 (trillion Btu)



Legend





U.S. Energy Information
Administration

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CHART



TABLE DATA

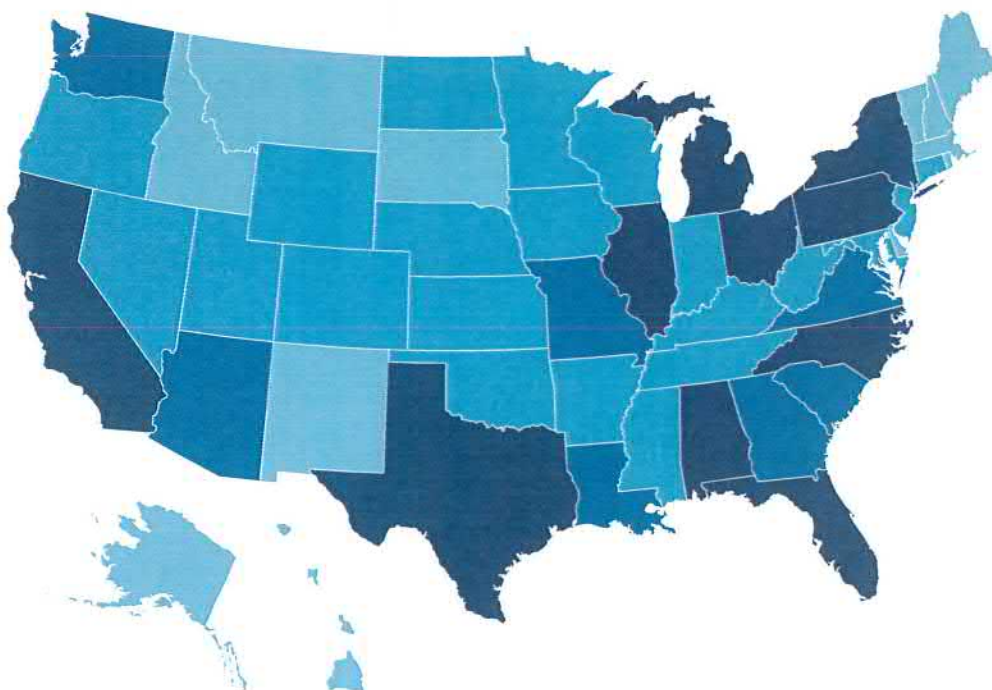


HEAT MAP

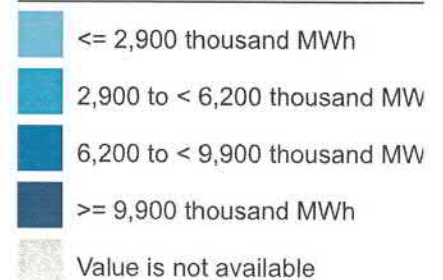
Electricity



Florida total net electricity generation, October 2021 (thousand kilowatthours)



Legend





U.S. Energy Information
Administration

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CHART



TABLE DATA

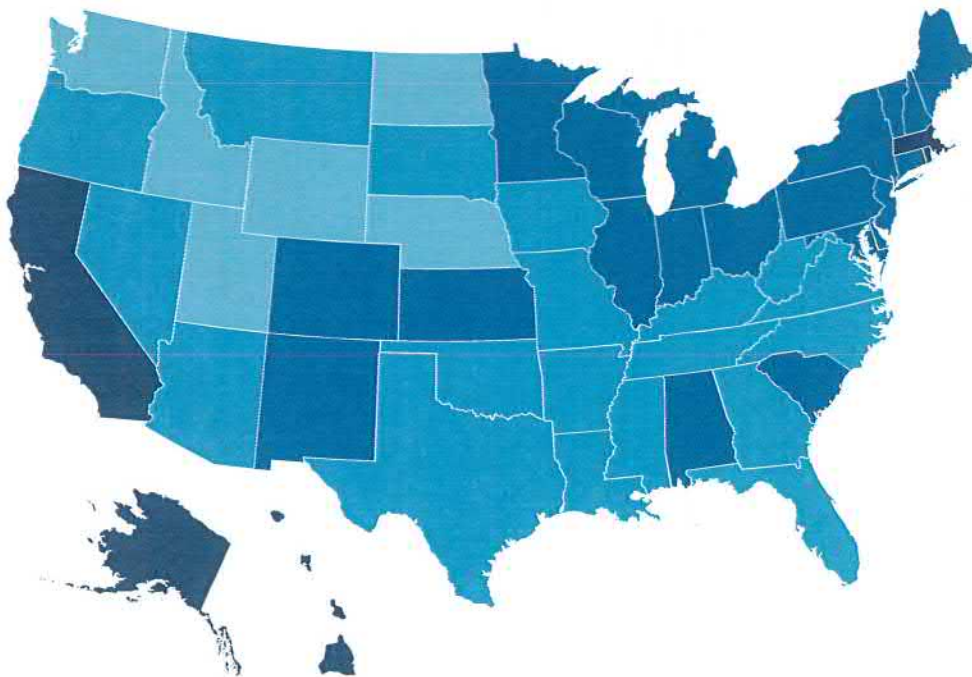


HEAT MAP

Electricity



Florida average retail price of electricity to residential sector, October 2021
(cents/kilowatthour)



Legend

	≤ 10 cents/kWh
	10 to < 13 cents/kWh
	13 to < 22 cents/kWh
	≥ 22 cents/kWh
	Value is not available

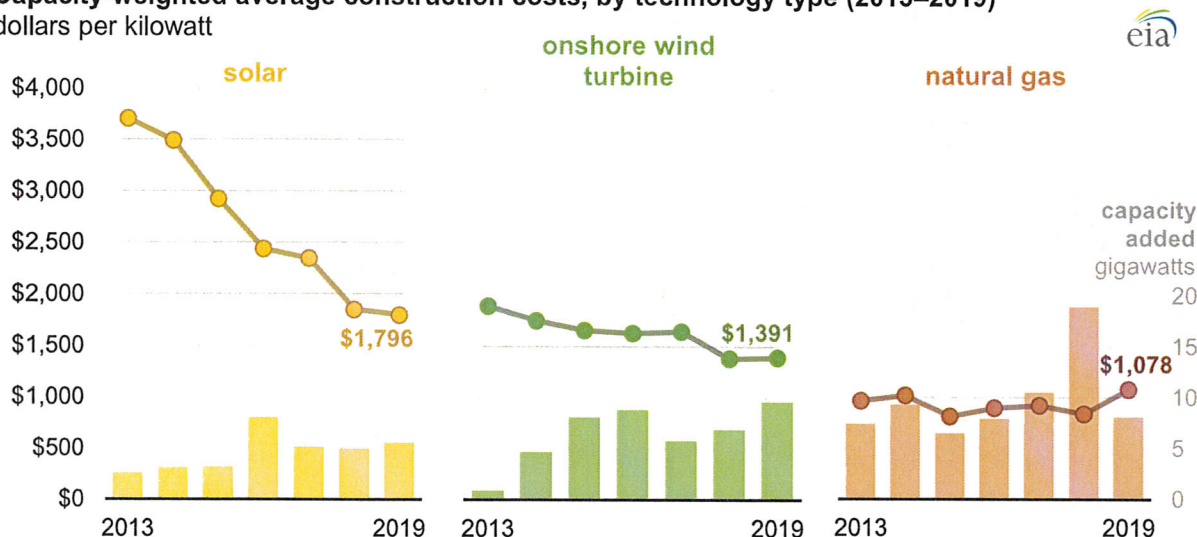
Today in Energy

July 16, 2021

Average U.S. construction costs for solar generation continued to fall in 2019

Capacity-weighted average construction costs, by technology type (2013–2019)

dollars per kilowatt



Source: U.S. Energy Information Administration, [Electric Generator Construction Costs](#)

The annual capacity-weighted average construction costs for solar photovoltaic systems in the United States continued to decrease in 2019, dropping by a little less than 3%, according to our latest data on newly constructed utility-scale electric generators. The average costs for wind turbines remained relatively stable in 2019, increasing \$9 per kilowatt (kW), or a little less than 1% from the 2018 average. Costs for natural gas-fired generators had the largest change from 2018 to 2019, increasing \$241/kW, or almost 29%.

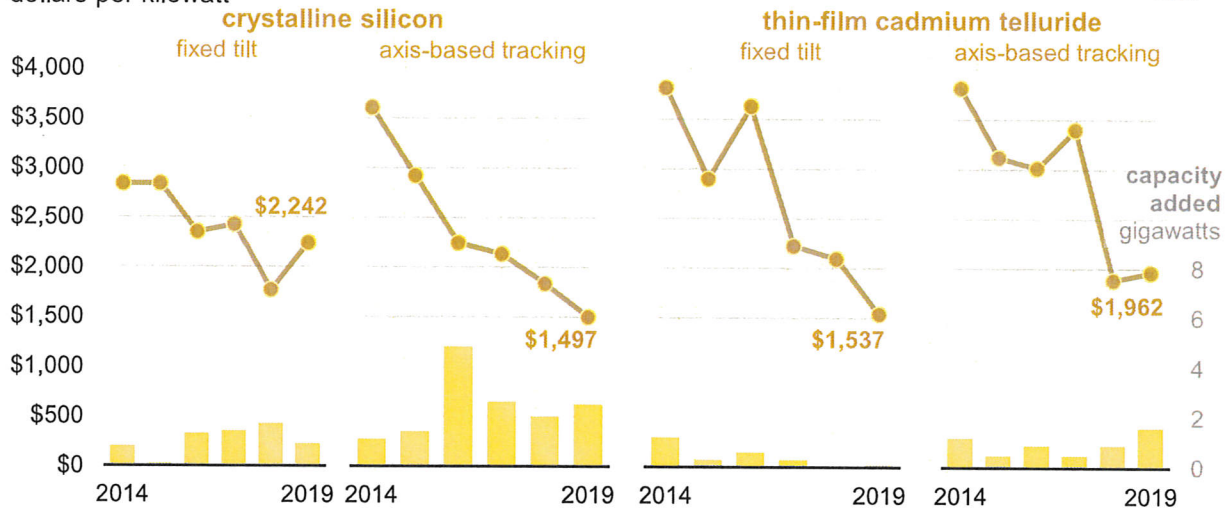
Together, these technologies accounted for over 98% of the total capacity added to the U.S. electric grid in 2019. U.S. investment in all forms of new electric-generating capacity in 2019 decreased by 4.9% compared with 2018.

Solar

Solar construction costs averaged \$1,796/kW in 2019, a 2.8% decrease from 2018. The decrease was driven by falling costs for crystalline silicon axis-based tracking panels, which fell to \$1,497/kW in 2019. Crystalline silicon axis-based tracking panels made up almost half of the solar capacity added in the United States in 2019, at 2.5 gigawatts (GW). Among solar technologies, crystalline silicon fixed-tilt panels had the highest average cost in 2019, at \$2,242/kW.

Average construction costs for solar photovoltaic systems (2014–2019)

dollars per kilowatt

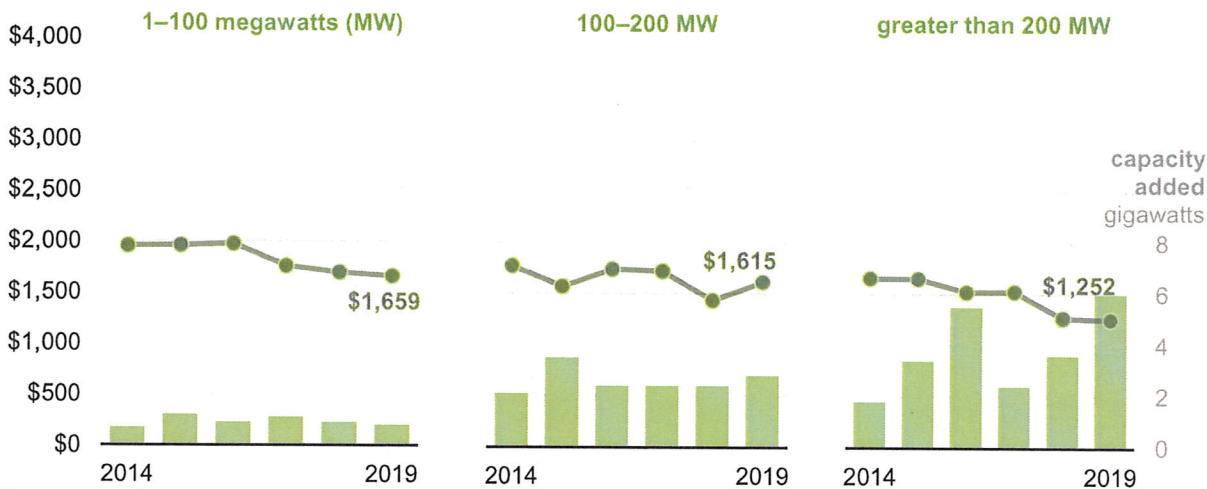
Source: U.S. Energy Information Administration, [Electric Generator Construction Costs](#)**Wind**

Total U.S. wind capacity additions were 39% greater in 2019 than in 2018, although the average construction cost for onshore wind turbines remained about the same. The average construction cost for onshore wind turbines was \$1,391/kW in 2019, compared with \$1,382/kW in 2018.

The average construction cost for wind farms with more than 200 megawatts of capacity, which accounted for the largest share of wind capacity additions in 2019, decreased by 1.3% to \$1,252/kW.

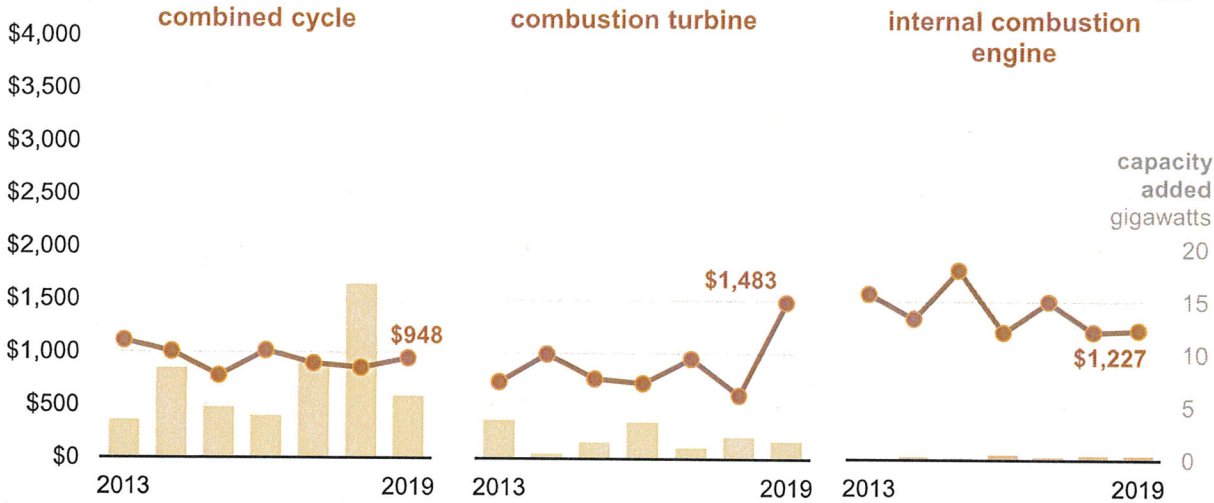
Average construction costs for wind farms (2014–2019)

dollars per kilowatt

Source: U.S. Energy Information Administration, [Electric Generator Construction Costs](#)**Natural gas**

Among wind, solar, and natural gas technologies, natural gas received the least U.S. investment in 2019, accounting for 26% of total electric-generating capacity investment across all energy sources. Most natural gas electric-generating capacity installed in 2019 was in combined-cycle facilities. Average combined-cycle construction costs increased from \$858/kW in 2018 to \$948/kW in 2019, a 10% increase.

Average construction costs for natural-gas fired generators (2013–2019)
dollars per kilowatt



Source: U.S. Energy Information Administration, [Electric Generator Construction Costs](#)

Principal contributor: Alex Mey



U.S. Energy Information
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[Skip to sub-navigation](#)

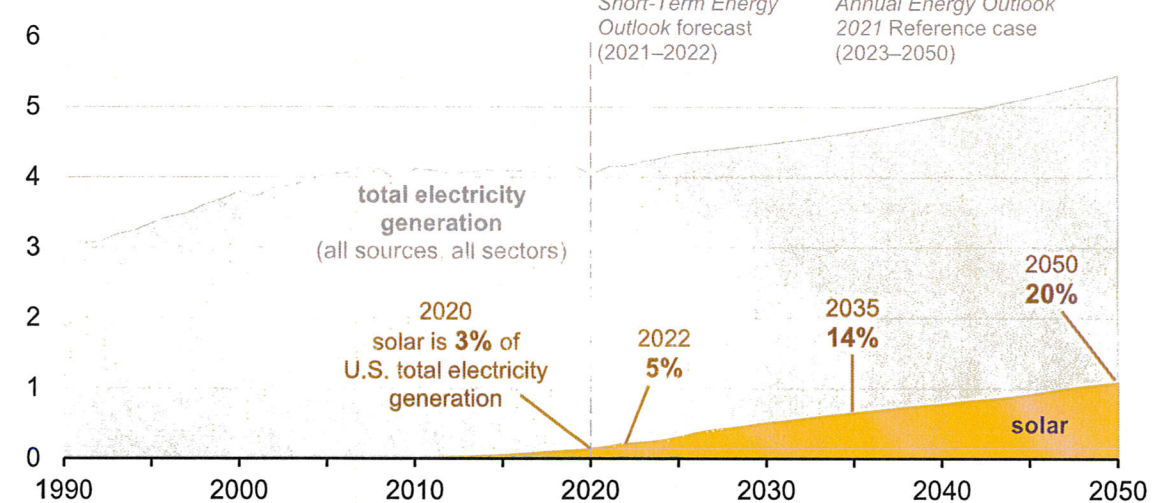
Today in Energy

November 16, 2021

Solar generation was 3% of U.S. electricity in 2020, but we project it will be 20% by 2050

Annual U.S. electricity net generation from all sectors (1990–2050)

trillion kilowatthours



Source: U.S. Energy Information Administration, *Monthly Energy Review*, *Electric Power Annual*, *Short-Term Energy Outlook*, and *Annual Energy Outlook*

According to our *Electric Power Annual*, solar power accounted for 3% of U.S. electricity generation from all sources in 2020. In our *Short-Term Energy Outlook*, we forecast that solar will account for 4% of U.S. electricity generation in 2021 and 5% in 2022. In our *Annual Energy Outlook 2021* (AEO2021) Reference case, which assumes no change in current laws and regulations, we project that solar generation will make up 14% of the U.S. total in 2035 and 20% in 2050. These data include electricity generated from both utility-scale (those of 1 megawatt or more generating capacity) and small-scale (less than 1 megawatt) solar facilities in the electric power, residential, commercial, and industrial sectors.

Humans have been using [solar energy](#) for centuries and first produced solar-powered electricity in the United States in 1954. Currently, solar energy can generate electricity in two ways: [solar photovoltaics](#) (PV) and [solar thermal](#). Solar PV cells, such as rooftop solar panels, directly convert sunlight into electricity. Solar thermal facilities use mirrors to concentrate sunlight at a central receptor and produce the high temperatures needed to generate electricity with a steam-powered turbine.

Increases in small-scale solar, particularly in the [commercial and residential sectors](#), drove much of the early growth in [U.S. solar electricity net generation](#). In 2011, small-scale solar accounted for 68% of total U.S. solar electricity net generation. However, utility-scale solar generation increased substantially in the United States during the past decade as [average construction costs](#) for solar power plants fell.

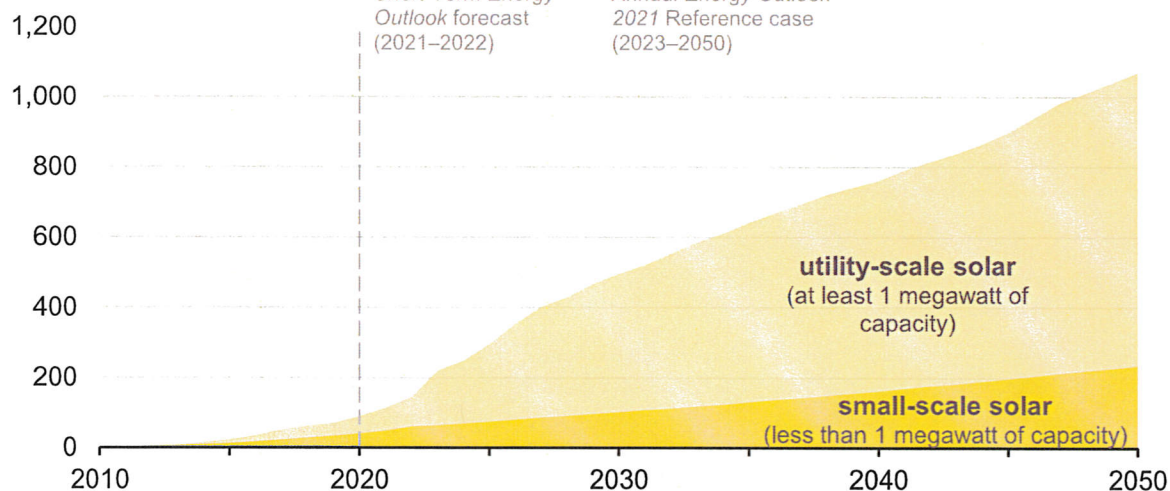
In our long-term projections, the electric power sector continues to produce the most solar generation, increasing from 68% of total solar generation in 2020 to 78% in 2050. The growing share of [utility-scale generation](#) is due in part to the availability of a 10% Investment Tax Credit (ITC) after 2023; in contrast, the ITC for small-scale solar has expired.

The AEO2021's projected share of solar generation is affected by assumptions about the installed and operating costs of other generating technologies, particularly in later years of the projection period when the projected trends in solar are increasingly influenced by economic factors rather than policy. In a sensitivity case in which natural gas prices are higher than in the Reference case (the Low Oil and Gas Supply case), [solar generation reaches 25%](#) of total generation by 2050, compared with 20% in the Reference case. In another

sensitivity case in which installed costs of renewables are lower than in the Reference case (the Low Renewables Costs case), solar generation makes up 27% of total generation by 2050.

Annual U.S. solar electricity net generation from all sectors (2010–2050)

billion kilowatthours



Source: U.S. Energy Information Administration, *Electric Power Annual*, *Short-Term Energy Outlook*, and *Annual Energy Outlook*

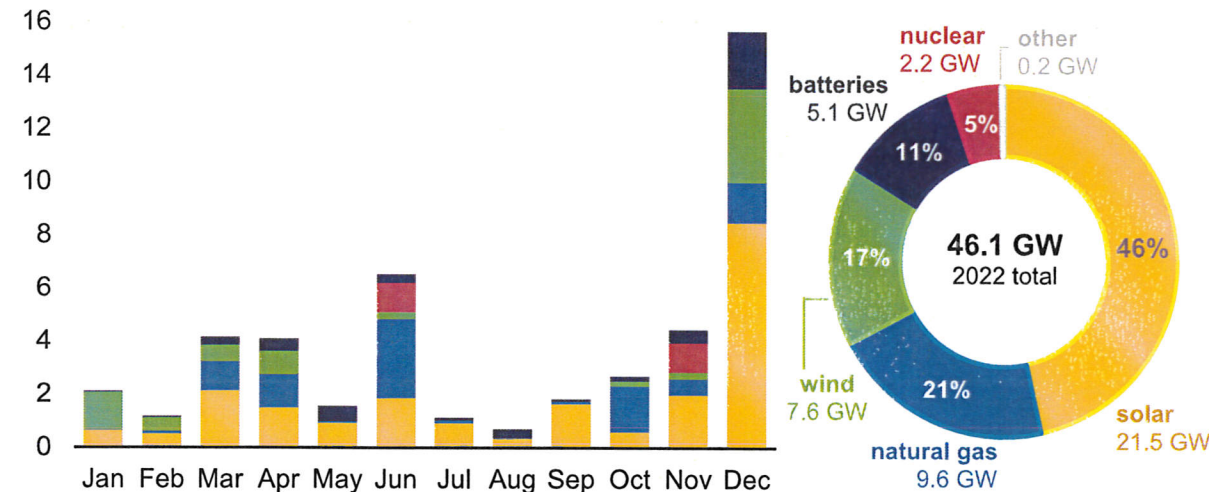
Principal contributors: Mickey Francis, Manussawee Sukunta

Today in Energy

January 10, 2022

Solar power will account for nearly half of new U.S. electric generating capacity in 2022

Planned U.S. utility-scale electric generating capacity additions (2022)
gigawatts (GW)



Source: U.S. Energy Information Administration, [Preliminary Monthly Electric Generator Inventory](#), October 2021

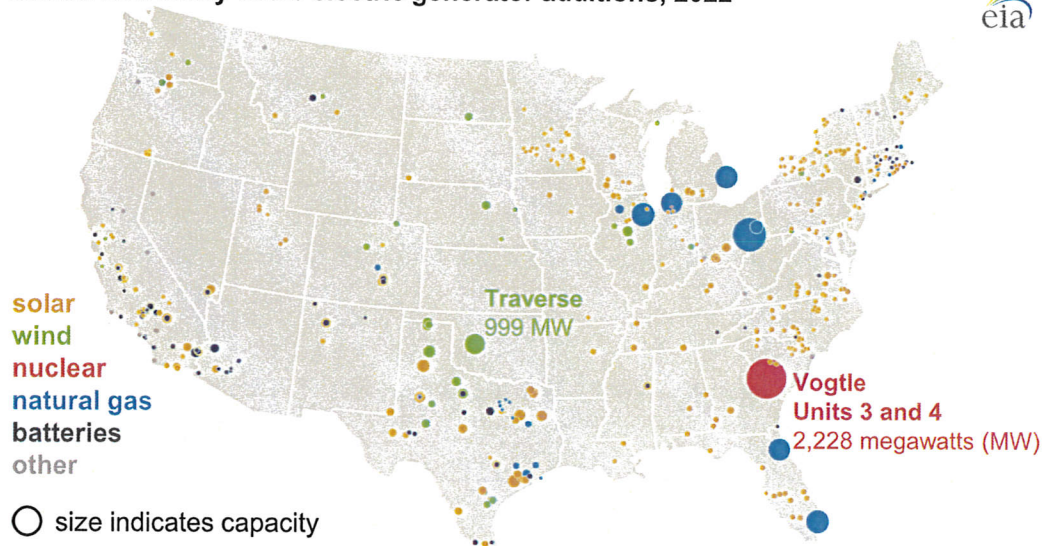
In 2022, we expect 46.1 gigawatts (GW) of new utility-scale electric generating capacity to be added to the U.S. power grid, according to our [Preliminary Monthly Electric Generator Inventory](#). Almost half of the planned 2022 capacity additions are solar, followed by natural gas at 21% and wind at 17%.

Developers and power plant owners report planned additions to us in our [annual](#) and [monthly electric generator surveys](#). In the annual survey, we ask respondents to provide planned online dates for generators coming online in the next five years. The monthly survey tracks the status of generators coming online based on [reported in-service dates](#).

Solar. We expect U.S. utility-scale solar generating capacity to grow by 21.5 GW in 2022. This planned new capacity would surpass last year's 15.5 GW of solar capacity additions, an estimate based on reported additions through October (8.7 GW) and additions scheduled for the last two months of 2021 (6.9 GW). Most planned solar additions in 2022 will be in Texas (6.1 GW, or 28% of the national total), followed by California (4.0 GW).

Natural gas. In 2022, we expect 9.6 GW of new natural gas-fired capacity to come online. Combined-cycle plants account for 8.1 GW of the planned capacity additions (over 84%), and combustion-turbine plants account for 1.4 GW. Almost all (88%) of the planned natural gas capacity is located in Ohio, Florida, Michigan, and Illinois.

Planned U.S. utility-scale electric generator additions, 2022



Source: U.S. Energy Information Administration, [Preliminary Monthly Electric Generator Inventory, October 2021](#)

Wind. In 2021, a record-high 17.1 GW of wind capacity came online in the United States. We based this estimate on reported additions through October (9.9 GW) and planned additions in November and December (7.2 GW). Another 7.6 GW of wind capacity is scheduled to come online in 2022. About half (51%) of the 2022 wind capacity additions are located in Texas. The 999 MW Traverse Wind Energy Center in Oklahoma, the largest wind project expected to come online in 2022, is scheduled to begin commercial operations in April.

Battery storage. We expect U.S. utility-scale battery storage capacity to grow by 5.1 GW, or 84%, in 2022. Several factors have helped expand U.S. battery storage, including declining costs of battery storage, deploying battery storage with renewable generation, and adding value through regional transmission organization (RTO) markets.

Nuclear. Another 5% of the country's planned electric capacity additions in 2022 will come from two new reactors at the Vogtle nuclear power plant in Georgia. One of these reactors, Unit 3, was expected to come online in 2021, but the unit's planned start date was delayed until June 2022 to allow additional time for construction and testing.

Principal contributors: Elesia Fasching, Suparna Ray

Gulf Coast Solar Center Portfolio

Shining a Light on Military Solar Energy Achievement

As the largest combined solar installation in the state of Florida, the **120 MWac Gulf Coast Solar Center** portfolio spans an impressive **942 acres** in Northwest Florida across three Department of Defense properties. This portfolio is the result of an important and collaborative public-private partnership between the **United States Air Force**, **United States Navy**, Pensacola-headquartered energy provider **Gulf Power Company**, and leading independent power producer (IPP) **Coronal Energy**, powered by **Panasonic**.

The **30 MWac** solar facility at Eglin Air Force Base (AFB) Reservation is the largest solar installation on Air Force property worldwide. The **40 MWac** and **50 MWac** solar facilities at Naval Air Station (NAS) Whiting Field's Navy Outlying Landing Field (NOLF) Holley and NAS Pensacola's NOLF Saufley, respectively, are among the largest solar installations on Navy property.

Together, the nearly **1.5 million solar panels** that comprise the Gulf Coast Solar Center portfolio will generate enough electricity to power approximately **18,000 homes** each year and reduce CO₂ emissions by **3.5 million tons** over 25 years, equivalent to removing **670,700 cars** from the road for one year. This portfolio highlights the positive outcomes that arise when progressive organizations join forces to engineer 21st century solutions to meet the world's most pressing issues — procuring clean, cost-effective solar energy for their customers, strengthening their energy independence and resilience, and taking a big step toward meeting the Department of Defense's renewable energy targets.

LARGEST
SOLAR FACILITY
ON AIR FORCE
PROPERTY
WORLDWIDE

LARGEST
COMBINED
SOLAR PROJECT
IN FLORIDA

AMONG THE
LARGEST SOLAR
FACILITIES
ON NAVY
PROPERTY

DID YOU KNOW?



One of the largest combined solar projects in Florida and east of the Mississippi River



Enabled by public-private partnerships with the U.S. Air Force, U.S. Navy, Gulf Power Company and Coronal Energy, powered by Panasonic



Generates **120 MWac of power** annually to provide electricity to nearly **18,000 homes** in Northwest Florida



Spans **942 acres**, or enough buildable acreage to fit **370 professional soccer fields**



Capable of reducing emissions by **3.5 million tons over 25 years**; equivalent to **removing 670,700 cars** from the road for one year



The nearly **1.5 million solar modules** installed could almost cover the National Mall and Memorials in Washington, D.C.



Used **139 million pounds** of steel, enough to build Giants Stadium 5 times



The **7.9 million zipties** used would almost stretch the length of the Colorado River



Construction created nearly **450 jobs**; 98% of the work force has been locally hired

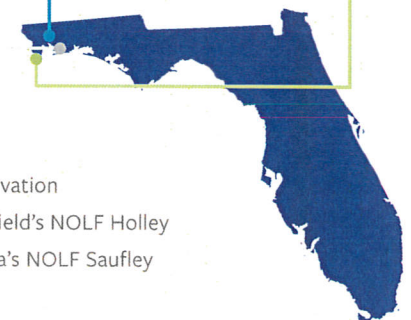
GULF I - EGLIN



GULF II - HOLLEY



GULF III - SAUFLEY



Gulf I Eglin AFB Reservation

Gulf II NAS Whiting Field's NOLF Holley

Gulf III NAS Pensacola's NOLF Saufley



CORONAL ENERGY
powered by **Panasonic**



Portfolio Projects

The Gulf Coast Solar Center portfolio added nearly 450 locally hired jobs to the economy in Northwest Florida. The portfolio used SunLink Fixed Tilt arrays with a 20-degree tilt, several series of First Solar modules (Series 4AV2, AV3, and 4AV3G) with varied wattage (110W/112.5W/115W), and 65 SMA SC 2500-EV inverters.



Eglin AFB Reservation Solar Facility Gulf I

This 30 MWac solar facility is housed on reservation lands owned by Eglin Air Force Base and is the largest solar installation on Air Force property worldwide.

Location: Valparaiso, FL

Number of Modules: 371,325

System size: 30 MWac

Local laborers hired: 132

Project size: 240 acres

Steel used: 35,301,780 lbs

System generating capacity (homes/year): 4,500 homes in Okaloosa County



NAS Whiting Field's NOLF Holley Solar Facility Gulf II

This 40 MWac solar facility is one of the largest solar installations on Navy property and makes use of a decommissioned landing field owned by NAS Whiting Field that would otherwise go unused.

Location: Navarre, FL

Number of Modules: 472,800

System size: 40 MWac

Local laborers hired: 149

Project size: 336 acres

Steel used: 49,061,685 lbs

System generating capacity (homes/year): 6,100 homes in Santa Rosa County



NAS Pensacola's NOLF Saufley Solar Facility Gulf III

This 50 MWac solar facility is housed on a decommissioned landing field owned by NAS Pensacola. Like Holley, it is also one of the largest solar projects on Navy property.

Location: Bellview, FL

Number of Modules: 599,775

System size: 50 MWac

Local laborers hired: 165

Project size: 366 acres

Steel used: 57,735,287 lbs

System generating capacity (homes/year): 7,400 homes in Escambia County

CORONAL ENERGY

powered by **Panasonic**

PLEASE CONTACT US FOR ADDITIONAL INFORMATION.

utilities@coronalenergy.com | military@coronalenergy.com

www.coronalenergy.com

FPL Cotton Creek Solar Energy Center

Escambia County

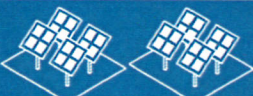


The FPL Cotton Creek Solar Energy Center, which started operations in 2021, is creating an even brighter future for Escambia County. Florida Power & Light Company continues to advance solar cost-effectively. We're proud to have universal solar in McDavid.

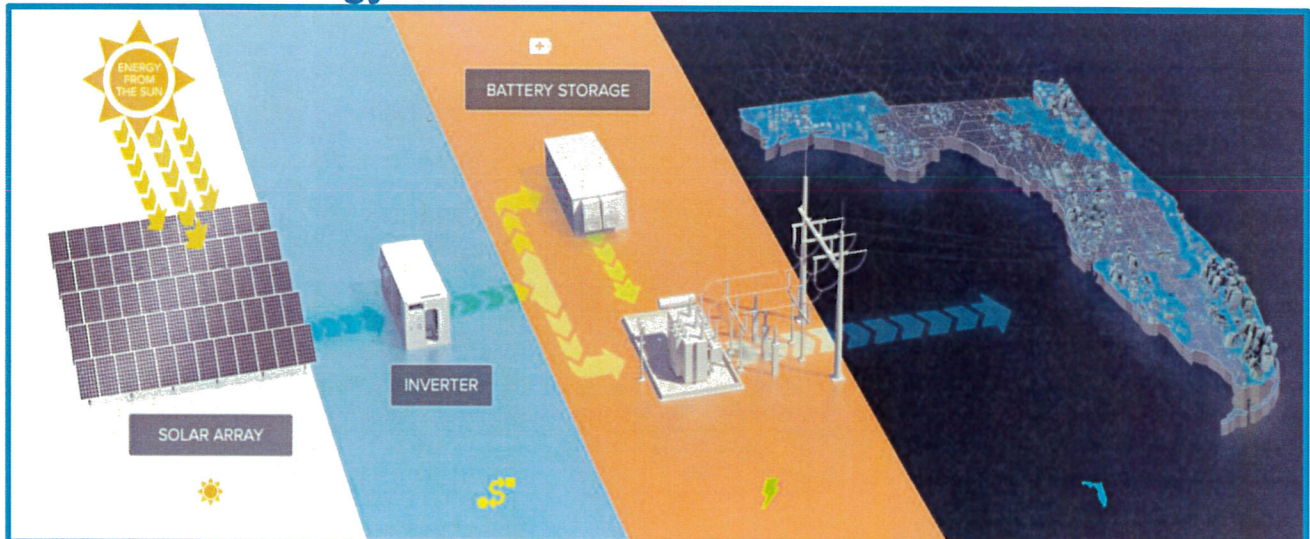
Location:

398 W Bogia Road, McDavid, FL 32568

FPL Cotton Creek Solar Energy Center by the numbers

 269,416 photovoltaic solar panels	 74.5 megawatts of clean, emissions-free energy	 Powering about 15,000 homes annually with low-cost, renewable energy	 Emissions reduction equivalent to removing 14,000 cars from the road each year
 Solar site located on a 358-acre property		 Serving Escambia County's more than 150,000 FPL customers and beyond	 This site is expected to generate millions in tax revenue for Escambia County over its lifespan

How a Solar Energy Center Works





FPL Blue Springs Solar Energy Center

Jackson County

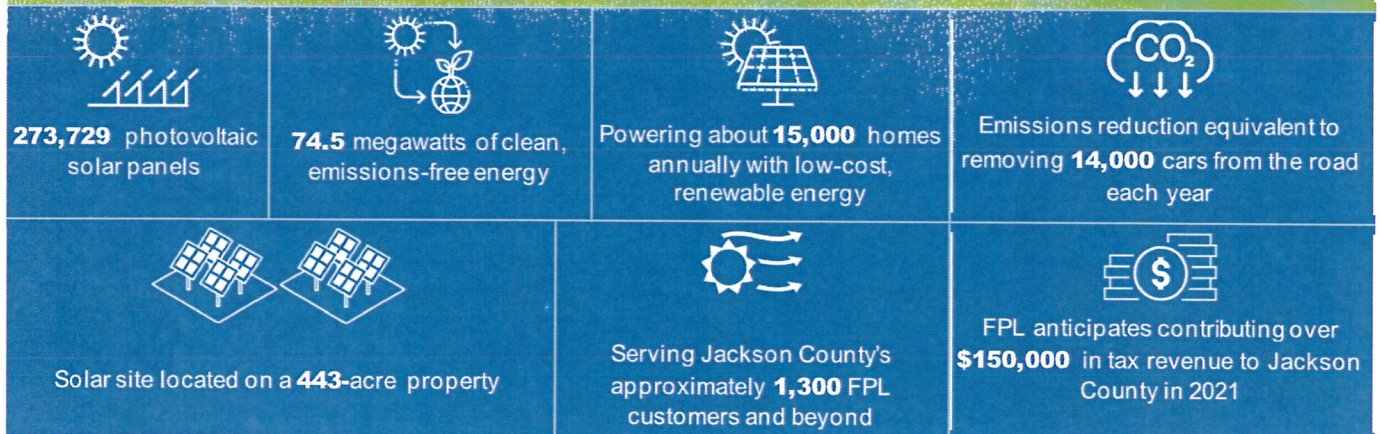


The FPL Blue Springs Solar Energy Center, which started operations in 2021, is creating an even brighter future for Jackson County. Florida Power & Light Company continues to advance solar cost-effectively. We're proud to have universal solar in Marianna.

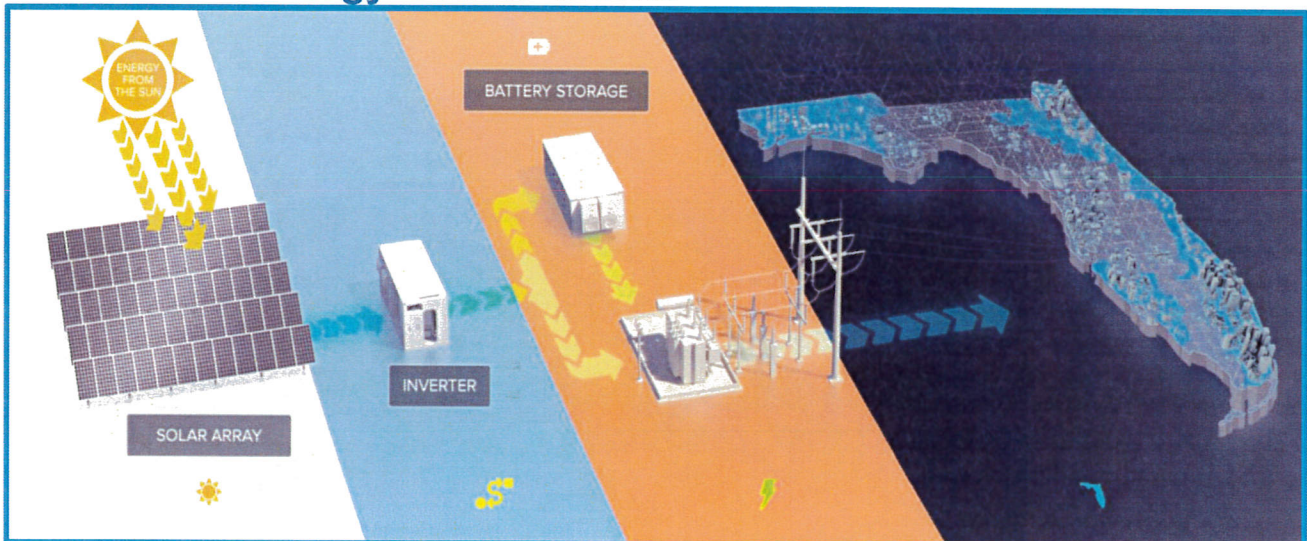
Location:

6200 Americus Road, Marianna, FL 32446

FPL Blue Springs Solar Energy Center by the numbers



How a Solar Energy Center Works





FPL Blue Indigo Solar Energy Center

Jackson County

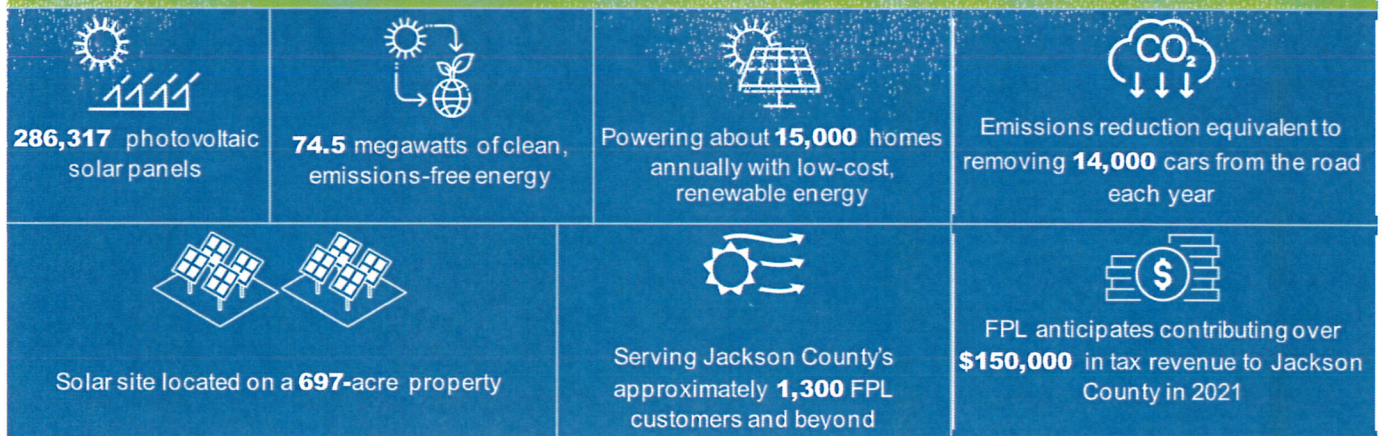


The FPL Blue Indigo Solar Energy Center, which started operations in 2020, is creating an even brighter future for Jackson County. Florida Power & Light Company continues to advance solar cost-effectively. We're proud to have universal solar next to historic Jacob City.

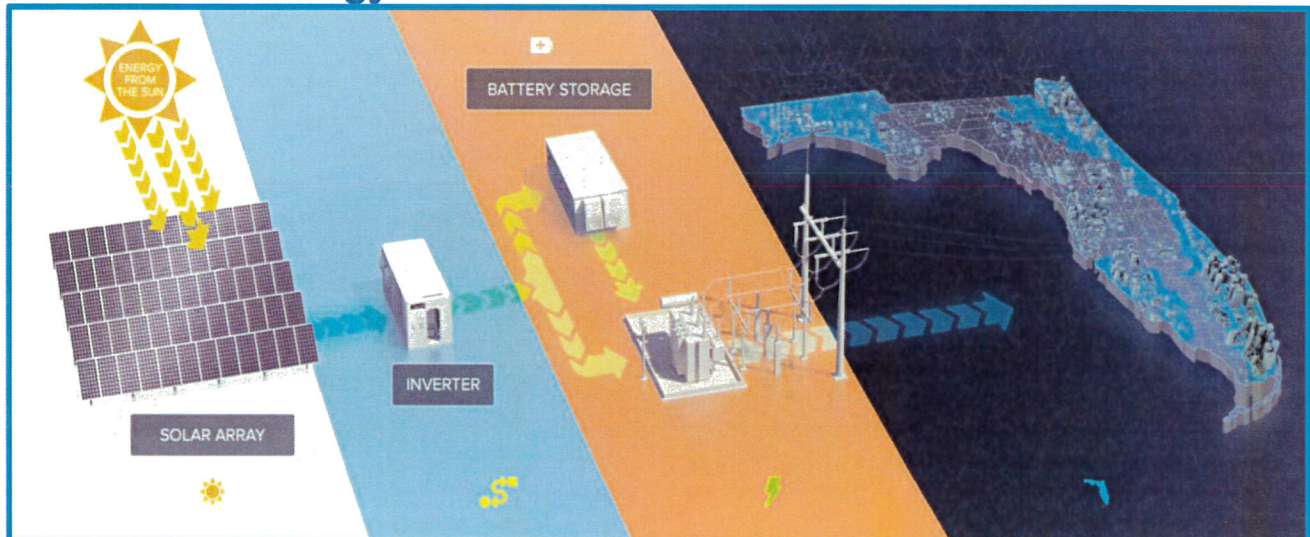
Location:

4360 Jackson Road, Cottondale, FL 32431

FPL Blue Indigo Solar Energy Center by the numbers

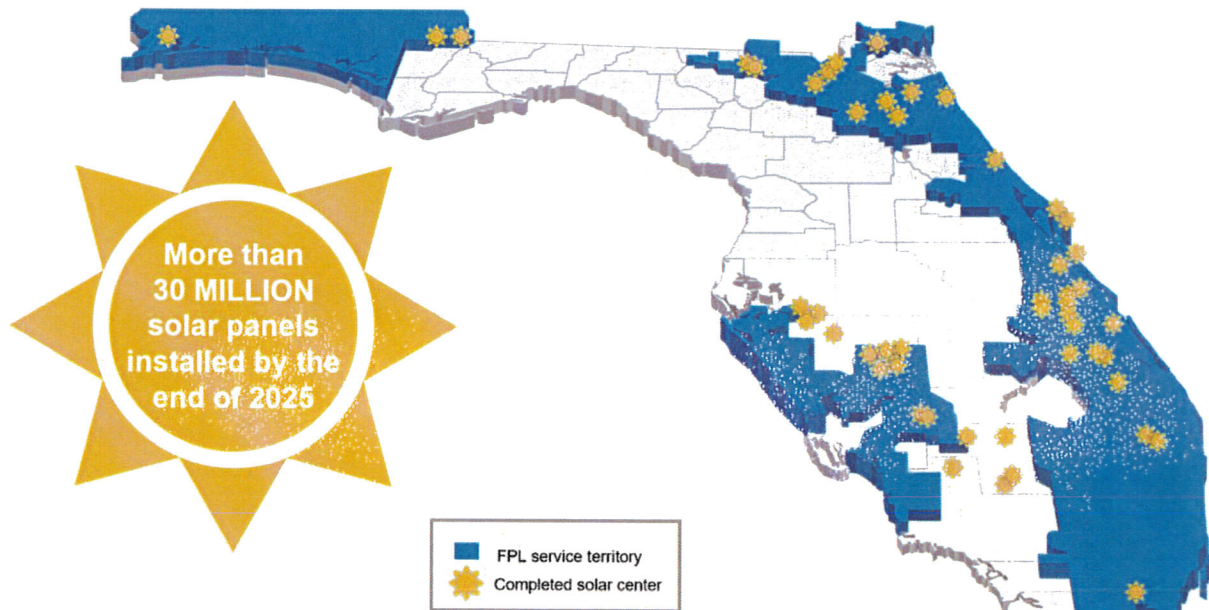


How a Solar Energy Center Works



Florida's Energy Landscape is Bright

Florida Power & Light Company offers America's best energy value. The company expects to install 30 million solar panels across the state of Florida before the end of 2025, which would save FPL customers approximately \$2.5 billion in fuel costs.

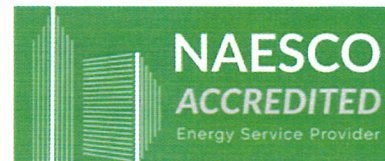


Company Overview



Energy Systems Group (ESG), a wholly owned subsidiary of CenterPoint Energy, Inc. (NYSE: CNP), is a leading energy services provider that specializes in energy efficiency, sustainability, and infrastructure modernization solutions in the government, education, healthcare, commercial, and industrial sectors.

[ESG Facts & Figures Handout](#)



Accredited by the National Association of Energy Service Companies (NAESCO) as an energy services provider, ESG's comprehensive solutions include facility-wide audits, engineering and design services, construction and project management, operations and maintenance, and measurement and verification of savings.



Our projects and customers have earned several awards and certifications. From Leadership in Energy and Environmental Design (LEED) certifications to being recognized by the U.S. Department of Environmental Protection as Energy STAR Leaders, our innovation, performance and expertise is award-winning. In addition to our record of performance and innovation, ESG also offers customers a range of procurement options including the GSA Multiple Award Schedule.

Our Brand

In simple terms, ESG exists for people. Every day, employees across the company harness their collective talents to do one thing:

Serve.

Over its history, ESG has built a reputation for unsurpassed service by giving its customers the industry's most innovative

Solutions.

Solutions that are born out of ESG's boundary-pushing determination to compel its customers forward with the perfect

System.

At ESG, we have great confidence in what we do and where we are headed because we place such a premium on customer collaboration. In the world of ESG, listening is elevated to an art form, and we are wise enough to know that the proper system that leads to the ideal solution always starts with

Synergy.

Over the last quarter century, ESG has steadily built a reputation as a leader in its field and a trusted partner to its customers. In that time, core values have been developed—values that define who the company is, what it stands for, and where it is headed in years to come.

Our Beliefs and Values

Sustainable, holistic infrastructure solutions **make the world a better place.**

We are one team, constantly striving to bring out the best in ourselves, our partners, and our customers.

Empowering our people to make decisions leads to business growth.

We take calculated risks to drive our business forward and carry our entrepreneurial spirit into everything we do.

Solutions require collaboration: we are connectors, aligning partners to solve our customer's problems.

We leave things better than we found them, always and under every circumstance.

Exceptional delivery and exceeding customer's expectations at every moment is the basis for our success. **If there is a better way, ESG will find it.**

We care deeply for our people, providing room for professional and personal growth - we are a family at our core.



Innovation

Energy. For ESG, this isn't just an industry or a product. It's a philosophy on how we tackle customer challenges. Every solution ESG provides is born out of a flurry of ideas that push boundaries and challenge conventional thinking. ESG strives to exceed expectations.

Entrepreneurialism

ESG's entrepreneurial spirit is precisely what unleashes innovation at maximum capacity. We want dreamers on our team who dare to ask the question, "Isn't there a better way to do this?" or "What would it look like if we took a different route instead?"

Reliability

At ESG, every decision made on a project is shot through the prism of genuine partnership, asking the question, "How can we do right by the people we're serving?" It is this kind of commitment that generates trust, which then leads to satisfied customers and a promising future.

Our Commitment

ESG is committed to conducting business safely and ethically, growing the communities where we operate, and promoting

Our safety standards ensure that our customers and communities can trust the safety and reliability of the products we install

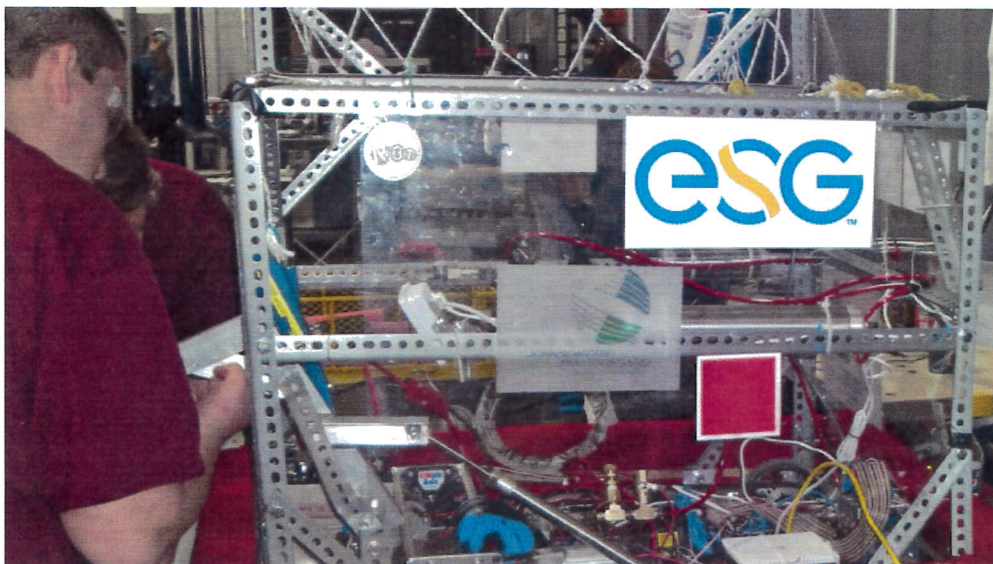
sustainability and environmental stewardship. This instills trust and confidence in our business and community relationships. To protect the integrity of our relationships, we expect our customers, subcontractors, suppliers and vendors to share our commitment to safe and ethical conduct.

Every day we strive for an environment that reflects our values, as well as ethical and legal requirements. Every interaction that we have, every decision that we make and every goal that we pursue is approached with a dedication to ethical business conduct. As a customer-focused company, the development of long-lasting and trusting relationships is the foundation of our business.

and the services we provide. We address unsafe situations we find, and we take the necessary steps to prevent unsafe situations from occurring.

ESG employees share in the commitment to community by volunteering their time, talents and treasure. Whether it is by serving on a nonprofit board, choosing to contribute personal funding to a local charity or spending a day volunteering; ESG employees are community-minded and highly engaged.

The combined efforts of ESG and employees continue to make significant positive impacts throughout the communities we serve.



SBA Certified 8(a) SDVOSB (CVE)



WE TAKE THE RISK

At the end of the day if our client desires to move forward, great! If an energy project does not exist or our client decides not to move forward, there is no cost to our client.

Start The Conversation (<https://11seriesenergy.com/#contact>)



Who We Are:

11 Series Energy is an SBA 8(a) Minority and Service-Disabled Veteran-Owned Small Business enterprise comprised of U.S. Army Infantry Combat Veterans. We have completed energy projects across the nation.

What We Do:

Design energy conservation measures to reduce a facilities' utility budget
Provide financing for the project
Keep the payment below energy savings

The Result:

1. No "out-of-pocket" expense
2. No effect (or positive affect) to the operational budget
3. No outlay of capital
4. Reduced energy costs (Potential 10% to % savings)
5. Reduced Maintenance expense



esaper/g/seri



SBA Certified 8(a) SDVOSB (CVE)



U.S. Small Business
Administration
8(a) Certified



Mack B. Sasser III

Founder & Chief Executive Officer
U.S. Army Infantry Combat Veteran

As a child, Mack and his father, a retired 4 Tour Vietnam Special Forces Veteran and oil field Engineer, traveled around the world. Mack lived throughout the United States and internationally in Ecuador and Peru, where he learned to speak Spanish fluently. Upon settling in Oklahoma, he joined the Army National Guard. Throughout his career, he has held several positions such as Mortar Section Leader, Mortar Platoon Sergeant, Mobilized Infantry Section Leader, Infantry Squad Leader, Battalion Operations NCO-CMD Cell, BN S-9 and TIOPC Instructor. Mack is currently a U.S. Army (Reserve) Instructor for an IO Battalion in Vermont specializing in Tactical Inform & Influence Activities along with Cyber defensive operations.

During his 20+ year career Mack served two combat deployments and 1 national emergency response tour. His first combat deployment was in Iraq for an intelligence agency where he conducted a Special Operations mission in Counterintelligence, as Intelligence/Reconnaissance NCO and Operational

Security Team Chief performing operational security for clandestine operations. During Mack's second tour he served as the Battalion S-9 in charge of Civil Intelligence and Civil Reconnaissance. Mack received his bachelor's degree from the University of Central Oklahoma. Eager to make on the business world, he immediately began his career in the financial arena structuring financial transactions as a Real Estate Investment Banker. With an entrepreneurial spirit, Mack also created several businesses that catered to the U.S. Federal Government as a Service-Disable Veteran Owned Business. Upon his return from Afghanistan and subsequent move to Florida, Mack chose to combine his love of the military, green energy and finance by creating 11 Series Energy and executing energy projects for the U.S. Federal Government, State & Local Agencies along with private clientele.



U.S. Small Business
Administration
8(a) Certified

Awards

- Orlando Business Journal 2019 Veteran of Influence Award
- Combat Infantryman Badge
- Bronze Star Medal
- Joint Service Commendation Medal
- Army Commendation Medal
- National Defense Service (2nd Award)
- Afghanistan Campaign Medal (2 Campaign *)
- Global War on Terrorism Medal
- Iraq Campaign Medal with Star

Affiliations



Agenda Item # 2022-194

City of Milton Board Vacancies

MEETING DATE

March 24, 2022

PREPARED BY

Melissa Short, Admin
Assistant/Permit Clerk

BACKGROUND

This is an item update that is to be provided monthly to the Council as long as city boards have membership vacancies. Currently, the Board of Adjustment, Police Pension Board, Civil Service Board and Firefighters Pension Board have one vacancy. The General Employees' Pension Board has two vacancies. It is important to fill these positions so a meeting can be held with a simple majority of the board present.

SUMMARY

At this time, staff has one application on file for the Firefighters Pension Board. Attached is the application as well as the current boards with vacancies.

RECOMMENDATION

Staff recommends review of the Firefighters Pension Board application.

ATTACHMENTS

1. Steve Warren Fire Pension Board Application
2. Board Vacancies Updated

**CITY OF MILTON
BOARD APPOINTMENT SURVEY/INFORMATION**

Date: 3.10.21

Name Steve Warren Phone (hm) 850 287 6248

E-mail address warren.sdw@gmail.com Phone (wk/cell) 850 287 6248

Address 5245 Concul St Milton, FL 32570 City Ward 1

Education 1983 graduate of Troy State University, 1986 graduate of Candler School of Theology, Emory University

Work Experience: 40 years serving as a United Methodist Clergy
Pastor of First UMC of Milton 3 yrs, 9 months, & county

Community Service President Milton Rotary, Food Raising Friends, Volunteer
for parades, Prayer for Milton City Council, County

Awards 2018 Rotarian of the year, First UMC of Milton 2020 Man of
the Year, 2020-2021 President Milton Rotary

Hobbies, Travel, etc Cycling, Boating, Fishing, Enjoyment of the Gulf,
Blackwater, Cold Creek, Reading,

Other comments that would be helpful in determining appropriate appointment _____

Please attach a brief resume.

Please check the Boards that you are interested in.

☐ Milton Housing Authority

☐ Milton Planning Board

☐ Historic Preservation Board

☐ Riverfront Redevelopment Team

☐ Civil Service Board

☐ Milton Benevolent Cemetery Board

☐ Board of Adjustments

☐ General Employees Pension Board

☐ Police Pension Board

☒ Firefighters Pension Board

City of Milton Board Vacancies

Board of Adjustment

The Board of Adjustment is a seven-member board that is charged with the review of variances, special exceptions, and administrative appeals. There is currently one vacancy on this board. This position, when filled, is an at-large position that is appointed by the Council and would be for the remainder of the term.

At this time, staff has no applications on file from individuals interested in serving on this board. It is important to fill these positions so a meeting can be held with a simple majority of the board present. This becomes more difficult for applicants to achieve if board members are absent, or if vacancies exist.

General Employees' Pension Board

The General Employees' Pension Board is a five-member board that do not have to live inside the city limits. The General Employees' Pension Board oversees the allocations of funds for the general employee pension fund. Process retirements/payments, reviews the recommendations of the investment company, consultant, attorney, and actuary, and meets necessary reporting requirements. There are currently two vacancies on this board. These positions, when filled, are Council Representatives. These positions, when filled, will serve four-year terms.

At this time, staff has no applications on file from individuals interested in serving on this board.

Police Pension Board

The Police Pension Board is a five-member board that oversees the allocations of funds for the police officer's pension. Reviews the recommendations of the investment company, attorney, and actuary. There is currently one vacancy on this board. This position, when filled, is a City Resident appointed by City Council and will serve a four-year term.

At this time, staff has no applications on file from individuals interested in serving on this board.

"Due to the size of the city and narrow jurisdictional boundaries, we have had a hard time filling the vacant position on the Milton Police Pension Fund Board. To alleviate this, an agenda item will be added to all public meetings in an attempt to fill this position. When this position is filled, the Division of Retirement will be notified immediately with the information needed to close the vacant position."

Fire Pension Board

The Fire Pension Board is a five-member board that is charged with overseeing the allocations of funds for the firefighter's pension. Reviews the recommendations of the investment company, attorney, and actuary. There is currently one vacancy on this board. This position, when filled, is a City Resident appointed by the City Council and serve a two-year term.

At this time, staff has an application on file from Steve Warren, who is interested in serving on this board.

Civil Service Board

The Civil Service Board is a five-member board that encourages and promotes a proper personnel system for employees of the City of Milton. The board has authority to write and adopt rules that shall cover subject areas such as disciplinary hearings, code and/or standards of conduct for members of classified service, probationary periods, employment eligibility criteria and applicant register procedures. All rules shall be approved by the City Council. There is currently one vacancy on this board, Council Appointed. This position, when filled, will serve a two-year term.

Appointment and Structure:

1. All members shall reside within the city limits of the City of Milton.
2. The City Council shall not appoint a current or former city employee to the Board.
3. The City Council shall not appoint a current member of the City Council to the Board. Former City Council members may be appointed provided they have not held elective position in the City for a period of at least one year.
4. No person may serve as a board member if they have a relative in the Civil Service System. Relative means an individual who is related to the Board member as father, mother, son, daughter, brother, sister, uncle, aunt, first cousin, nephew, niece, husband, wife, father-in-law, mother-in-law, son-in-law, daughter-in-law, brother-in-law, stepfather, stepmother, stepson, stepdaughter, stepbrother, stepsister, half-brother, or half-sister.
5. The Council shall strive to select members who have previous experience in personnel Administration, management, small business, self-employment, and/or with other outside public employers. In all cases, the City Council shall seek to appoint members with the best expertise and a wide variety of backgrounds to serve the citizens of Milton with regard to the Civil Service System.

At this time, staff has no applications on file from individuals interested in serving on this board.



Agenda Item # 2022-226

Electric Vehicle Charging Stations and Infrastructure Update

MEETING DATE

March 24, 2022

PREPARED BY

Lyndsey Benton, Current
Planner/Zoning Officer

BACKGROUND

The City is researching and attentive to the future of the automotive industry in regards to electric vehicles (EV's). Many major car manufacturers have pledged to transition to electric vehicles this decade with EV's expected to make up as much as 50 percent of all vehicle sales by 2030, necessitating community infrastructure improvements. The City is closely following the Bipartisan Infrastructure Law and its potential impact on improving city infrastructure. One major component of this law is to build a network of electric vehicle (EV) charging stations across the United States. Grant opportunities are being researched and identified.

SUMMARY

The City of Milton is closely following the Bipartisan Infrastructure Law and its potential impact on improving city infrastructure. The Bipartisan Infrastructure Law (Infrastructure Investment and Jobs Act) was passed by Congress and signed into Law on November 15th, 2021. The legislation aims to rebuild America's roads, bridges, and rails. The plan also addresses key priorities such as improving clean drinking water, increasing internet access, addressing climate change, creating sustainable infrastructure, creating jobs, and stimulating the economy. One major component of this law is to build a network of electric vehicle (EV) charging stations across the United States. 7.5 billion dollars in funding is pledged towards this effort.

From the White House, "The legislation will provide funding for deployment of EV chargers along highway corridors to facilitate long-distance travel and within communities to provide convenient charging where people live, work, and shop. This investment will support the President's goal of building a nationwide network of 500,000 EV chargers to accelerate the adoption of EVs, reduce emissions, improve air quality, and create good-paying jobs across the country."

The City is developing the attached Sustainable Infrastructure Plan to distribute to state and federal agencies administering grant awards for electric vehicle improvements and related infrastructure projects. The plan will help to identify potential grants that best fit our needs and maximize funds from the Infrastructure Law for the benefit of our citizens and future generations.

RECOMMENDATION

Staff recommends continued research and coordination with agencies identifying grants for sustainable infrastructure projects that facilitate electric vehicles and related improvements.

ATTACHMENTS

1. EV Guidebook



Electric Vehicles, Buses and Ferries

Challenge: Building a network of electric vehicle chargers and supporting the transition to electrification across all types of vehicles is critical to reduce emissions and help to combat the climate crisis. U.S. market share of plug-in electric vehicle sales is only one-third the size of the Chinese electric vehicle market.

Solutions: The Bipartisan Infrastructure Law includes a \$7.5 billion investment in electric vehicle charging to help build out a national network of 500,000 electric vehicle chargers. This investment will make electric vehicles accessible to all Americans, create good-paying jobs across the country, and ensure a convenient, reliable, affordable, and equitable charging experience for all users. The Bipartisan Infrastructure Law provides funding for deployment of electric vehicle chargers along highway corridors to facilitate long-distance travel and within communities to provide convenient charging where people live, work, and shop.

In addition, there are investments from the Bipartisan Infrastructure Law for specific vehicles to transition to electric- school buses, transit buses and even passenger ferries to reduce emissions for their riders including children and low-income families that bear the greatest burdens of pollution while trying to meet their mobility needs.

Funding Overview: This funding falls into five major programs (1) National Electric Vehicle Infrastructure Formula Program (\$5 billion) (2) National Electric Vehicle Infrastructure Grant Program (\$2.5 billion), (3) Clean School Bus Program (\$5 billion), (4) Low- and No-Emission transit bus Program (\$5.6 billion) and (5) Electric or Low Emitting Ferry Program (\$250 million) for a total of over \$18 billion in investments to reduce emissions through the electrification of vehicles.

The **National Electric Vehicle Charging Formula Program (\$5 billion) and Grant Program (\$2.5 billion)** provides a total of \$7.5 billion to states to procure and install electric vehicle chargers, with the goal of building a national network of electric vehicle chargers and to support charging in communities where people live, work, and shop. The Formula Program targets charging along corridors and Interstates whereas the Grant Program will invest in communities to support innovative approaches that ensure charger deployment reaches rural, disadvantaged, and other hard-to-reach communities. Funding amounts by State for the \$5 billion investment can be found in the Department of Transportation's state-by-state fact sheets [here](#).

New funding will also go to improve transit and school buses. The **Clean School Bus Program, Low- and No-Emission Transit Bus Program, and Electric or Low Emitting Ferry Grant Program** support transitioning buses and ferries to zero-emission alternatives. These programs will support innovation in new types of vehicles that reduce pollution in communities and for children and passengers.



In addition, the Bipartisan Infrastructure Law creates the Joint Office of Energy and Transportation, which will provide within technical assistance to support the efficient and equitable deployment of electric vehicle Charging and other related programs. This office will be a key resource for local communities.

Getting Ready:

- Identify a staff lead on electric vehicle charging to provide guidance, share lessons learned, and coordinate with state and federal staff.
- Connect with State Departments of Transportation who will receive the Formula Program funds and other electric vehicle planning entities like the State Departments of Energy or Environment. Work with them to identify current and potential Alternative Fuel Corridors in and near your community.
- Reach out to school districts and transit agencies to ensure they are preparing for upcoming funding opportunities and know where to go for technical assistance.
- Stay tuned for more information from the Joint Office of Energy and Transportation and the technical assistance and capacity building they will provide.
- Learn more about the technologies, case studies, and lessons learned on the Alternative Fuels Data Center (afdc.energy.gov).
- Watch for upcoming funding opportunities from Environmental Protection Agency, Department of Energy, and Department of Transportation for competitive grants funded through the Bipartisan Infrastructure Law investments.
- Watch for Federal Highway Administration formula program guidance and apportionment tables in February.

Existing Resources:

- Read this [Department of Transportation Report](#) on charging infrastructure.
- Check out the Department of Energy's [Alternative Fuels Data Center](#).
- Read more on the Environmental Protection Agency's [Clean School Bus Program](#) and the Department of Transportation [Low or No Emission Vehicle Program](#).



Program Name	Agency Name	Funding Amount
National Electric Vehicle Infrastructure Formula Program	Department of Transportation	\$5,000,000,000
Charging and Fueling Infrastructure Grants (Community Charging)	Department of Transportation	\$1,250,000,000
Charging & Fueling Infrastructure Grants (Corridor Charging)	Department of Transportation	\$1,250,000,000
Low or No Emission (Bus) Grants	Department of Transportation	\$5,624,550,890
Clean School Bus Program	Environmental Protection Agency	\$5,000,000,000
Electric or Low-Emitting Ferry Program	Department of Transportation	\$250,000,000
Electric Drive Vehicle Battery Recycling And 2nd Life Apps	Department of Energy	\$200,000,000
Low or No Emission Vehicle Component Assessment Program	Department of Transportation	\$26,169,974
TOTAL - ELECTRIC VEHICLES, BUSES AND FERRIES		\$18,600,720,864



National Electric Vehicle Infrastructure Formula Program

Federal Agency: Department of Transportation

Bureau or Account: Federal Highway Administration

Funding amount: \$5,000,000,000

Period of Availability: Available until expended

Funding Mechanism: Formula Grant

New Program: Yes

Recipients: States (including District of Columbia and Puerto Rico)

Description: Strategically deploy electric vehicle charging infrastructure and establish an interconnected network to facilitate data collection, access, and reliability. Sets aside 10 percent of funding for discretionary grants to State and local governments that require additional assistance to strategically deploy electric vehicle charging infrastructure

Eligible Uses: The acquisition and installation of electric vehicle charging infrastructure to serve as a catalyst for the deployment of such infrastructure and to connect it to a network to facilitate data collection, access, and reliability; proper operation and maintenance of electric vehicle charging infrastructure; data sharing about electric vehicle charging infrastructure to ensure the long-term success of investments.

Next Milestone: Federal Highway Administration will publish program guidance within 90 days of enactment (February 13, 2022). Federal Highway Administration will publish a Notice of Funding Opportunity in 2022.



Charging and Fueling Infrastructure Grants (Community Charging)

Federal Agency: Department of Transportation
Bureau or Account: Federal Highway Administration

Funding amount: \$1,250,000,000

Period of Availability: 4 year

Funding Mechanism: Competitive Grant

New Program: Yes

Recipients: State or political subdivision of a State, Metropolitan Planning Organization, Local government, Special purpose district or public authority with a transportation function, Indian Tribe, Territory

Description: Program funds will be made available each fiscal year for Community Grants, to install electric vehicle charging and alternative fuel in locations on public roads, schools, parks, and in publicly accessible parking facilities. These grants will be prioritized for rural areas, low-and moderate-income neighborhoods, and communities with low ratios of private parking, or high ratios of multiunit dwellings.

Eligible Uses: Acquisition and installation of publicly accessible electric vehicle charging or alternative fueling infrastructure, operating assistance (for the first 5 years after installation), acquisition and installation of traffic control devices

Next Milestone: Federal Highway Administration will publish a Notice of Funding Opportunity in 2022.



Charging & Fueling Infrastructure Grants (Corridor Charging)

Federal Agency: Department of Transportation
Bureau or Account: Federal Highway Administration

Funding amount: \$1,250,000,000

Period of Availability: 4 year

Funding Mechanism: Competitive Grant

New Program: Yes

Recipients: State or political subdivision of a State, Metropolitan Planning Organizations, Local government, Special purpose district or public authority with a transportation function, Indian Tribe, Territory

Description: Deploy electric vehicle charging and hydrogen/propane/natural gas fueling infrastructure along designated alternative fuel corridors and in communities.

Eligible Uses: Acquisition and installation of publicly accessible electric vehicle charging or alternative fueling infrastructure, operating assistance (for the first 5 years after installation), acquisition and installation of traffic control devices

Next Milestone: Federal Highway Administration will publish a Notice of Funding Opportunity in 2022.



Low or No Emission (Bus) Grants

Federal Agency: Department of Transportation
Bureau or Account: Federal Transit Administration

Funding amount: \$5,624,550,890

Period of Availability: Year of Allocation plus three years

Funding Mechanism: Competitive Grant

New Program: No

Recipients: States, Counties, Cities / Townships, Special Districts, Tribal Governments (federally recognized)

Description: Provides capital funding to replace, rehabilitate, purchase, or lease buses and bus related equipment and to rehabilitate, purchase, construct, or lease bus-related facilities. Provides capital funding for low or no emissions bus projects.

Eligible Uses: Capital

Next Milestone: Notice of Funding Opportunity expected the first quarter of 2022



Clean School Bus Program

Federal Agency: Environmental Protection Agency

Bureau or Account: State and Tribal Assistance Grants

Funding amount: \$5,000,000,000

Period of Availability: Available until expended

Funding Mechanism: Grant, Rebate and Contract

New Program: Yes

Recipients: Local or State Governmental Entities;

An Eligible Contractor; A Nonprofit School Transportation Association; Or an Indian Tribe

Description: State or local governments, eligible contractors, and nonprofit school transportation associations are authorized to receive grant funds. Fifty percent of the funds are authorized for zero-emission school buses, and 50 percent of the funds are authorized for alternative fuels and zero-emission school buses. Funds may be prioritized for rural or low-income communities and entities that have matching funds available. The Environmental Protection Agency Administrator is authorized to provide funds to cover up to 100 percent of the costs for the replacement of the bus.

Eligible Uses: State or local governments, eligible contractors, and nonprofit school transportation associations are authorized to receive grant funds. Fifty percent of the funds are authorized for zero-emission school buses, and 50 percent of the funds are authorized for alternative fuels and zero-emission school buses. Funds may be prioritized for rural or low-income communities and entities that have matching funds available. The Environmental Protection Agency Administrator is authorized to provide funds to cover up to 100 percent of the costs for the replacement of the bus.

Next Milestone: Applications for funding will be made available [here](#) later this spring.



Electric or Low-Emitting Ferry Program

Federal Agency: Department of Transportation
Bureau or Account: Federal Transit Administration

Funding amount: \$250,000,000¹¹

Period of Availability: To be determined

Funding Mechanism: Competitive Grant

New Program: Yes

Recipients: TBD

Description: The Bipartisan Infrastructure Law, establishes an Electric or Low-Emitting Ferry Pilot Program that makes federal funding available to support the transition of passenger ferries to low or zero emission technologies.

Eligible Uses: Capital

Next Milestone: A Notice of Funding Opportunity is expected in the spring of 2022.

¹¹ \$250.0 million is provided through the Bipartisan Infrastructure Law in advance appropriations, and an additional \$250 million is authorized, *subject to appropriation*, in Division C for a total program level of \$500.0 million over five years.



Electric Drive Vehicle Battery Recycling And 2nd Life Apps

Federal Agency: Department of Energy

Bureau or Account: Energy Efficiency and Renewable Energy

Funding amount: \$200,000,000

Period of Availability: Available until expended

Funding Mechanism: Cooperative Agreement

New Program: Yes

Recipients: (1)Institutions of higher education.

(2)National Laboratories.

(3)Nonprofit and for-profit private entities.

(4)State and local governments.

(5)Consortia of entities described in paragraphs (1) through (4)

Description: To expand an existing program at Department of Energy for research, development, and demonstration of electric vehicle battery recycling and second-life applications for vehicle batteries.

Eligible Uses: (i) To conduct research, development, testing, evaluation of solutions to increase the rate and productivity of electric drive vehicle battery recycling; and
(ii) for research, development, and demonstration projects to create innovative and practical approaches to increase the recycling and second-use of electric drive vehicle batteries.

Next Milestone: Estimated application opening in the first quarter of 2022.



Low or No Emission Vehicle Component Assessment Program

Federal Agency: Department of Transportation
Bureau or Account: Federal Transit Administration

Funding amount: \$26,169,974

Period of Availability: To be determined.

Funding Mechanism: Cooperative agreement, contract, grant

New Program: No

Recipients: Qualified "institutions of higher education"

Description: The Federal Transit Administration will provide funds to two qualified institutions of higher education to conduct testing, evaluation, and analysis of low or no emission components intended for use in low- and zero emission buses used to provide public transportation. The Low and No-Emission Component Assessment Program is intended to test items that are separately installed in and removable from a low or no emission transit bus.

Eligible Uses: To conduct testing, evaluation, and analysis of low or no emission vehicle and to conduct testing, evaluation, and analysis of low or no emission. Vehicle components, and new and emerging technology components, intended for use in low or no emission vehicles; and to conduct directed technology research, as well as operations, maintenance, testing, and evaluation.

Next Milestone: Funding allocations to be announced in Spring 2022.



Climate, Energy, and the Environment

“This bill will make historic and significant strides that take on the climate crisis. It will build out the first-ever national network of electric vehicle charging stations across the country. We will get America off the sidelines on manufacturing solar panels, wind farms, batteries, and electric vehicles to grow these supply chains, reward companies for paying good wages and for sourcing their materials from here in the United States, and allow us to export these products and technologies to the world. It will also make historic investments in environmental clean-up and remediation, and build up our resilience for the next superstorms, droughts, wildfires, and hurricanes that cost us billions of dollars in damage each year.”

– *Statement by President Biden on the House Passage of the Bipartisan Infrastructure Law, November 6, 2021*



Clean Energy and Power

Challenge: Our energy system is in desperate need of modernization and reform to increase resilience and bring low-cost clean energy to more Americans. Power outages cost the U.S. economy up to \$70 billion every year and one in three U.S. households face challenges paying their energy bills. Many promising clean energy technologies that can help to meet our climate goals work in the lab but have yet to be demonstrated at scale. Too many of our homes, schools, and offices are inefficient, contributing to high energy bills and air pollution. And for too long, we have ceded ground on manufacturing to our global competitors.

Solutions: The Bipartisan Infrastructure Law is the largest investment in clean energy infrastructure in American history. It will modernize our power grid by building and upgrading thousands of miles of resilient transmission lines to reduce outages and energy costs and facilitate the expansion of clean energy. It will invest in energy efficiency and clean energy improvements in our homes, schools, businesses, and communities to make them cleaner and more affordable. And it will fund new programs to support the development, demonstration, and deployment of cutting-edge clean energy technologies to accelerate our transition to a zero-emission economy, while also creating good paying jobs and investing in manufacturing in communities across the country.

Funding Overview: This funding includes four major areas, covered under this section – **(1)** delivering clean power (~\$21.3 billion), **(2)** clean energy demonstrations (~\$21.5 billion), **(3)** energy efficiency and weatherization retrofits for homes, buildings, and communities (\$6.5 billion), and **(4)** funding for clean energy manufacturing and workforce development (\$8.6 billion).

Delivering clean power

In January 2022, the Department of Energy launched a new **“Building a Better Grid Initiative” initiative to accelerate the deployment of new transmission lines** that will connect Americans to cleaner, cheaper electricity, while improving the resilience and reliability of the grid. This initiative will leverage the ~\$16.5 billion in Bipartisan Infrastructure Law funding to reliably deliver clean, affordable power to more Americans, improving resilience of our grid infrastructure, and helping achieve the President’s goal of 100 percent carbon pollution-free electricity by 2035. In addition, Bipartisan Infrastructure Law provides \$6 billion for a **Civil Nuclear Credit Program** that will provide financial support to existing nuclear reactors that are at risk of closing and being replaced by higher-emitting power resources, and more than \$700 million for **upgrades to our existing hydropower fleet** that will improve efficiency, maintain safety, and reduce environmental impacts. Key eligible recipients for much of this funding are states, tribes, communities, and utilities, including utilities that operate under regulatory supervision by local governments and State commissions.



Clean energy demonstrations

In December 2021, the Department of Energy established a new **Office of Clean Energy Demonstrations** to oversee the \$21.5 billion in Bipartisan Infrastructure Law funding for clean energy demonstration projects for innovative technologies like clean hydrogen, carbon capture, grid-scale energy storage, advanced nuclear reactors, and more. Demonstration projects test the effectiveness of innovative technologies in real-world conditions at scale, often leveraging public-private partnerships to pave the way towards commercialization and widespread deployment. Much of this funding will go to large projects that can be significant engines of local and regional economic development and job creation.

Energy efficiency

In the Bipartisan Infrastructure Law, Department of Energy is charged with investing an additional \$6.5 billion to support weatherization and other energy efficiency improvements to reduce energy costs for American families, businesses, schools, and communities, improve comfort and health, and cut carbon and air pollution, which disproportionately harms lower-income communities and communities of color. These investments will also help state local, and Tribal governments develop and implement their own clean energy and energy efficiency programs that will create jobs in their communities. Much of this funding will flow through existing State Energy Offices, local governments, or weatherization and housing agencies.

Clean energy manufacturing and workforce

The Bipartisan Infrastructure Law investments in clean energy technology supply chains for technologies like batteries will allow America to make the energy technologies of the future right here at home, boosting our competitiveness within a global clean energy market expected to reach \$23 trillion by the end of the decade. These investments will create good jobs up and down the supply chain—especially manufacturing jobs and skills-matched opportunities for fossil fuel workers. Department of Energy’s funding will go primarily to clean energy manufacturing facilities across the country. Department of Interior’s funding will enable the U.S. Geological Survey’s Earth Mapping Resources Initiative (Earth MRI) to modernize the Nation’s maps of critical minerals necessary for clean energy technologies and for other key manufacturing sectors of the economy. This mapping will focus on both minerals still in the ground and mineral resources that may be reprocessed from legacy mine wastes. The maps will also provide data useful to support remediation of abandoned mine lands, and will improve the Nation’s understanding of other natural resources such as groundwater and geothermal energy, and geologic hazards such as earthquakes.



Agenda Item # 2022-233

Mobile Vendors Status Update

MEETING DATE

March 24, 2022

PREPARED BY

Tim Milstead, Planning Director

BACKGROUND

This item is a follow-up to provide information regarding a 6 month trial program to allow mobile vendors on private property in the City of Milton based upon Council action in late 2021.

SUMMARY

In 2021, the City Council held discussions about the existing regulations regarding mobile vendors. After discussion, the Council voted to end the program that allows for mobile vendors to sign a one year lease for 7 different city-owned properties as shown in the attached section from the City's Code of Ordinances. At the same time, the Council voted to begin a 6 month trial period of allowing mobile vendors to establish locations on commercially-zoned properties within the City, provided they obtained a city business license, and provided they provided written documentation of the property owner's consent to use the property. The 6 month trial period recently ended, and below are the results of those vendors that staff has logged as being active during the 6 month trial period. This item was requested to be brought back to the City Council after the conclusion of the 6 month trial period for further discussion.

1. Golden's Soul Food 5722 Stewart St.
2. Dadgum Good BBQ Elmira and Caroline St. (existing license on City parking lot)
3. Jasline Franklin Blackwater Treats Munson Hwy (existing license at Carpenters Park)
4. Greeks Catering Open Rose
5. Snow Cone Truck at 5400 Dogwood Dr.
6. Gulf Coast Garage 6820 Caroline St many vendors

RECOMMENDATION

Staff awaits Council Direction as to how to proceed with any changes to the City's mobile vending regulations.

ATTACHMENTS

1. Mobile Vendor Regulations

ARTICLE III. MOBILE VENDOR LICENSE

Sec. 36-120. Penalty.

The penalty for violating any provision of this article shall be a fine not exceeding the amount set forth in section 1-13 for each offense, together with the revocation or suspension of the vendor's license. The code enforcement officer has the authority to issue fines in accordance with F.S. ch. 162.

(Ord. No. 1085, § 12, 3-12-2002; Ord. No. 1316-09, § 11, 7-14-2009)

Sec. 36-121. Required.

No person shall conduct any business sale or sell any merchandise, or offer to conduct any business sale, offer or sell any merchandise, including food, beverages, goods and services, from any public road, other public thoroughfare, sidewalk, parking lot, or any public property whatsoever, except persons in permitted areas holding a valid mobile vendor license and fully conforming to the terms of this article. No person shall operate or conduct a mobile vending business on privately owned commercial property within the city unless said operation conforms fully to the terms of this article.

(Ord. No. 1085, § 1, 3-12-2002; Ord. No. 1123-03, § 1, 6-10-2003; Ord. No. 1316-09, § 1, 7-14-2009; Ord. No. 1394-13, § 1, 9-10-2013)

Sec. 36-122. Application.

- (a) The application for a vending license shall contain all information relevant and necessary to determine whether a particular license may be issued, including, but not limited to, the following:
 - (1) The applicant's full name, current address, telephone number, social security number and proof of identity, together with one full-face photograph of the applicant, no less than two inches square, nor more than three inches square;
 - (2) A brief description of the nature, character and quality of goods, wares or merchandise to be offered for sale;
 - (3) The specific locations in which the vendor intends to conduct business;
 - (4) If the applicant is employed by another, the name and address of the person; the federal tax number and the state sales tax number;
 - (5) A complete listing of any other licenses issued to the applicant by the city within the five years immediately preceding the date of application.
- (b) The applicant shall provide a brief description of the nature and character of the food, beverages, goods or services to be sold, and the application shall be accompanied by a photograph of the vendor's stand or boat.
- (c) The application must include a provision indemnifying and holding harmless the city from any and all claims arising out of the vendor's operation.
- (d) The applicant must provide the city with a copy of a certificate of liability insurance with a minimum coverage of \$1,000,000.00. The policy must name the city as an additional insured.

(Ord. No. 1085, § 2, 3-12-2002; Ord. No. 1123-03, § 2, 6-10-2003; Ord. No. 1316-09, § 2, 7-14-2009)

Sec. 36-123. Health inspection certificate required where vending license involves sale of food or beverages.

Any application for a vending license to engage in the sale of food or beverages shall also be referred to the health department for approval and issuance of a certificate of health inspection (health permit), in addition to the regular vending license. The applicant's equipment shall be subject to inspections by the health department.

(Ord. No. 1085, § 3, 3-12-2002; Ord. No. 1316-09, § 3, 7-14-2009)

Sec. 36-124. Fee.

Any vendor granted a vending license under this article shall pay a nonrefundable annual fee as currently established or as hereafter adopted by resolution of the city council from time to time and also must purchase an occupational license for the current fee. Issuance and pro ration of licenses will be in accordance with article IV of chapter 44.

(Ord. No. 1085, § 4, 3-12-2002; Ord. No. 1257-07, § I, 9-27-2007; Ord. No. 1316-09, § 4, 7-14-2009)

Sec. 36-125. Permitted locations and conditions of use.

- (a) Seven publicly owned parcels set forth below are hereby designated as permissible public vendor sites:
 - (1) One location at the northwest corner of Willing and Caroline Streets;
 - (2) One location at the northwest corner of Elmira and Caroline Streets;
 - (3) One location at the North Riverwalk, not on the wooden boardwalk or gazebo; and
 - (4) Two locations at the South Riverwalk, which shall be limited to vending carts so as to be located in limited space;
 - (5) One location at Carpenter's Park not on the designated parking areas;
 - (6) One location at Russell Harbor not on the designated parking areas.
- (b) Mobile vendors will be allowed within the SSC-RC zoning district upon permission from the applicable property owner.
- (c) Mobile vendors may operate temporarily upon commercially zoned property for the purpose of determining the viability of the property to support a permitted restaurant or food service establishment. Said temporary mobile vending permit shall be valid for a period of 90 days and may be issued once every two years from the date of issuance for any particular property, concern or permit holder.
- (d) At each permitted location, no vendor shall be permitted:
 - (1) Within 15 feet of any street intersection or pedestrian crosswalk;
 - (2) Within ten feet of any driveway, loading zone or bus stop;
 - (3) Within a minimum of four feet of unobstructed pedestrian space;
 - (4) In any area within ten feet of a building entrance or exit or, in the case of a hotel or motel, within 15 feet of building entrances or exits;

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- (5) Against display windows of fixed location businesses;
 - (6) Within five feet of any fire hydrant or fire escape; and
 - (7) Within five feet of any parking space or access ramp designated for persons with disabilities.

(Ord. No. 1085, § 5, 3-12-2002; Ord. No. 1123-03, § 2, 6-10-2003; Ord. No. 1316-09, § 5, 7-14-2009; Ord. No. 1394-13, § I, 9-10-2013; Ord. No. 1484-18, § 1, 11-13-2018)

Sec. 36-126. Annual license; random distribution; restriction relating to festivals/events.

- (a) Licenses for operation on public property shall be issued on an annual basis coinciding with the city's occupational license requirements. All other locations will be permitted on a temporary basis.
- (b) Any license not renewed within 30 days of its expiration shall be void and of no further use or effect whatsoever. At any time that the number of outstanding licenses falls below five licenses for sidewalk sites and two park sites, the city manager shall within 30 days of availability distribute, on a random basis among any applicants, a sufficient number of licenses to ensure that the total number of outstanding licenses equals seven. Temporary mobile vending permits on commercial properties shall be valid for a period of 90 days, upon the expiration of which the operation shall cease and desist and the land shall be re-established in the same fashion as it existed prior to the issuance of the permit.
- (c) Issuance of a mobile vendor's license does not allow usage of the permitted location during authorized festivals or events.

(Ord. No. 1085, § 6, 3-12-2002; Ord. No. 1316-09, § 6, 7-14-2009; Ord. No. 1389-13, § I, 7-9-2013; Ord. No. 1394-13, § I, 9-10-2013)

Sec. 36-127. Regulation of stand design and maintenance.

Licensed sidewalk vendors may only use stands that have been inspected and approved by and are in conformance with design regulations promulgated by the health department and/or planning department. Such regulations shall address the design aspects of the stands, with the purpose of protecting public safety and ensuring that stands are maintained in a neat, clean and orderly fashion, and ensure all stands:

- (1) Have storage areas not visible to the public.
- (2) Have appropriate trash receptacles.
- (3) Be made of materials that are durable and easy to clean.
- (4) Have advertising and other signage limited to the name of the stand or items sold and a listing of items sold and the price. Such signs shall not exceed two feet by two feet.

(Ord. No. 1085, § 7, 3-12-2002; Ord. No. 1123-03, § 3, 6-10-2003; Ord. No. 1316-09, § 7, 7-14-2009)

Sec. 36-128. Hours of operation.

Vendors shall be allowed to engage in the business of vending only between the hours of 8:00 a.m. and 10:00 p.m. No vending station, conveyance or other item related to the operation of vending business shall be located on any authorized location during non-vending hours. Vendors shall remove all conveyances within 30 minutes of ceasing business operations each day.

(Ord. No. 1085, § 9, 3-12-2002; Ord. No. 1123-03, § 4, 6-10-2003; Ord. No. 1316-09, § 8, 7-14-2009)

Sec. 36-129. Litter and trash to removal.

- (a) Vendors shall keep the sidewalks, roadways and other spaces adjacent to their vending sites or locations clean and free of paper, peelings and refuse of any kind generated from the operation of their businesses. All trash or debris accumulating within 20 feet of any vending stand shall be collected by the vendor and deposited in a trash container.
- (b) A person engaged in food vending shall affix to his vending station a receptacle for litter marked as being for litter, which shall be maintained and emptied regularly.
- (c) Licensees must take with them at the end of each day all trash, litter, garbage, refuse and waste, including, but not limited to, the greasy cooking water, generated by their vending operations.

(Ord. No. 1085, § 10, 3-12-2002; Ord. No. 1316-09, § 9, 7-14-2009)

Sec. 36-130. Prohibited conduct.

No person authorized to engage in the business of vending under this article shall do any of the following:

- (1) Unduly obstruct pedestrian or motor vehicle traffic flow, except for up to 15 minutes to load and unload vending stations and/or vending merchandise.
- (2) Obstruct traffic signals or regulatory signs.
- (3) Stop, stand or park any conveyance upon any street for the purpose of selling during the hours when parking, stopping and standing have been prohibited by signs or curb markings.
- (4) Leave any conveyance unattended at any time or store, park, or leave such conveyance in a designated area overnight.
- (5) Use a handcart or pushcart whose dimensions exceed eight feet in width, 12 feet in length, and eight feet in height.
- (6) Use any conveyance that, when fully loaded with merchandise, cannot be easily moved and maintained under control by the licensee, his employee, or an attendant.
- (7) Sell any goods, wares or merchandise from any location other than the designated location.
- (8) Sound any device that produces a loud and raucous noise or operate any generator, loudspeaker, public address system, radio, sound amplifier, or similar device to attract public attention or as to constitute a nuisance.
- (9) Conduct his business in such a way as would restrict or interfere with the ingress or egress of the abutting property owner or tenant, create a nuisance, increase traffic congestion or delay, constitute a hazard to traffic, life or property, or obstruct adequate access to emergency and sanitation vehicles.
- (10) Utilize city electrical fixtures or electrical extension cords.

(Ord. No. 1085, § 11, 3-12-2002; Ord. No. 1316-09, § 10, 7-14-2009)

Sec. 36-131. License notice and display.

- (a) The applicant shall be notified within 30 days after the applicant has filed a completed application of the decision to issue or deny the vending license. Any applicant for a license to sell food and beverages whose application receives the approval of the health department shall be issued both a vending license and a certificate of health inspection (or health permit).

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- (b) Each license shall show the name and address of the licensee, the type of license issued, the kind of goods to be sold, the amount of the license fee, the date of issuance, and the license number. Each license shall also show the expiration date of the license. Each license shall be visibly displayed at the stand.
 - (c) All licenses issued under this section shall be both nonassignable and nontransferable unless approved by the city.

(Ord. No. 1085, § 13, 3-12-2002; Ord. No. 1316-09, § 12, 7-14-2009)

Sec. 36-132. Notice of name or address change required.

All vendors shall assure that a current and correct name, residence address and mailing address are on file with the city. Whenever either the name or the address provided by a licensed vendor on his application for a vending license changes, the licensee shall notify the city in writing within 30 days of such change and provide the same with the name change or address change.

(Ord. No. 1085, § 14, 3-12-2002; Ord. No. 1316-09, § 13, 7-14-2009)

Sec. 36-133. Suspension or revocation; grounds; notice; hearing.

- (a) In addition to the penalty contained in section 36-120, any license issued under this article may be suspended or revoked for any of the following reasons:
 - (1) Fraud, misrepresentation or knowingly false statement contained in the application for the license;
 - (2) Fraud, misrepresentation or knowingly false statement in the course of carrying on the business of vending;
 - (3) Conducting the business of vending in any manner contrary to the conditions of the license;
 - (4) Conducting the business of vending in such a manner as to:
 - a. Create a public nuisance;
 - b. Cause a breach of the peace;
 - c. Constitute a danger to the public health, safety, welfare or morals; or
 - d. Interfere with the rights of abutting property owners; or
 - (5) Cancellation of health department authorization for a food or beverage vending unit.
- (b) The city clerk shall provide written notice of the suspension or revocation in a brief statement setting forth the complaint, the grounds for suspension or revocation, and notifying the licensee or permit holder of his right to appeal. Such notice shall be mailed to the address shown on the license holder's application by certified mail, return receipt requested.
- (c) If the city revokes a vending license or permit, the fee already paid for the license or permit shall be forfeited. A person whose license or permit has been revoked under this section may not apply for a new license for a period of one year from the date of revocation.
- (d) Notice of the hearing for revocation of a license shall be given in writing, setting forth specifically the grounds of complaint and the time and place of a hearing. Such notice shall be mailed, postage prepaid, to the licensee at his last know address at least five days prior to the date set for the hearing.

(Ord. No. 1085, § 15, 3-12-2002; Ord. No. 1316-09, § 14, 7-14-2009)

Secs. 36-134—36-165. Reserved.



Agenda Item # 2022-234

Dogwood Drive Development Agreement

MEETING DATE

March 24, 2022

PREPARED BY

Tim Milstead, Planning Director

BACKGROUND

The City Council voted unanimously to approve the proposed rezoning of 3.78 acres of land along Dogwood Drive immediately across from the new Publix Development at their March meeting, subject to the execution of a development agreement.

SUMMARY

After approval of the proposed rezoning for the Dogwood Drive development on March 8th, staff has scheduled two required public hearings regarding the attached development agreement. The first will take place before the Milton Planning Board on March 22nd at 5:00 PM, and the second will take place before the City Council on April 10th. Additionally, the Board of Adjustment will review a variance request for the reduction of the front landscape buffer down to 10 feet on April 4th. The only change to the development agreement language since its provision to the City Council on March 8th is found in Exhibit C regarding the proposed layout. This change consists of the replacement of non-native tree species that were included on the previous plan with species more appropriate to this region. If approved, this development agreement would authorize the development of the property according to the plan found in Exhibit C, and would provide five years for the applicant to obtain all permits for this proposed development prior to the city rezoning the property back to its original zoning district. If approved, this document would be signed and recorded on the official property deed on record at the Santa Rosa County Clerk of Court.

RECOMMENDATION

Staff recommends review and discussion of the proposed development agreement by the C.O.W.

ATTACHMENTS

1. Dogwood Development Agreement Draft 031722

PROJECT DEVELOPMENT AGREEMENT

Dogwood Drive Commercial Development

THIS PROJECT DEVELOPMENT AGREEMENT, hereinafter called the "Agreement", is made and entered into this ____ day of _____, 2022, by and between the CITY OF MILTON, a Florida municipal corporation hereinafter referred to as the "CITY", and the _____, hereinafter referred to as the "Developer".

WITNESSETH:

WHEREAS, the _____, are the owners of 3.78 acres of land, hereinafter called the "Properties", lying within the municipal boundaries of the City of Milton located on parcel numbers 28-2N-28-0000-03200-0000, 28-2N-28-0000-03245-0000 and 28-2N-28-0000-03246-0000

WHEREAS, the developer desire to develop the existing vacant 3.78 acres of land on the Properties for commercial purposes in accordance with Exhibit "A" development plan attached to this Project Development Agreement; and

WHEREAS, as a condition precedent to permit development of this property in accordance with the terms of the rezoning request, the City is required by its Unified Development Code Article 7.3 to rezone the property from R-1AA (Single-Family Residential) to C-1 (Neighborhood Retail Commercial); and

WHEREAS, all required State, County, and Local Development Approvals to complete the project described in Exhibit "A" and shown in Exhibit "C" shall be acquired within five years of the execution of this agreement, or if ownership of the property is transferred prior to all Development Approvals being issued for the project, the zoning classification of the property shall revert to R-1AA; and

WHEREAS, as a condition precedent to permit redevelopment of this property, the City is required by its Unified Development Code Article 1.7 and F.S. Chapter 163 to find this redevelopment consistent with the City's Comprehensive Plan to amend the Future Land Use Map designation of the Property from Single-Family Residential to Commercial; and

WHEREAS, as a condition precedent to permit redevelopment of this property, the City is required by its Unified Development Code Article 6.2.1 to grant a variance from the minimum 20 foot front streetscape buffer required for all new development; and

WHEREAS, the Rezoning with Small Scale Future Land Use Map Amendment Application was duly and properly filed on the ____ day of _____, 2022 as required by City code, and all fees and costs which are by law or regulation or ordinance required are to be borne and paid by the Developer, have been paid; and

WHEREAS, the variance Application was duly and properly filed on the _____ day of _____, 2022 as required by City code, and all fees and costs which are by law or regulation or ordinance required are to be borne and paid by the Developer, have been paid; and

WHEREAS, the Milton Planning Board held a public hearing on the _____ day of _____, 2022, as required by F.S. 163.3225, and has reviewed and recommended that the City Council approve the Development Agreement, and the Development Plan herein attached as Exhibit "A"; and

WHEREAS, the Milton City Council held a public hearing on the _____ day of _____, 2022, as required by F.S. 163.3225, and has reviewed and approved the Development Agreement, and the Development Plan herein attached as Exhibit "A" and Exhibit "C". Said approval was performed by the adoption of Ordinance Number _____ - _____.

NOW, in consideration of these recitals and conditions contained herein and other good and valuable consideration the receipt and sufficiency of which is acknowledged by the parties, the parties hereby agree as follows:

SECTION I. RECITALS

The above recitals are true and correct and form a material part of this Agreement.

SECTION II. LEGAL DESCRIPTION OF PROPERTY

The legal description of the lands subject to this Agreement and referenced as the "Properties", is set forth in the Exhibit "B" attached hereto and by this reference made a part hereof.

SECTION III. LEGAL AND EQUITABLE OWNERSHIP

The Property consists of three (3) tracts, more particularly described in the attached Exhibit "B". _____ are the sole present owner of the 3.78 acre overall tract.

CITY OF MILTON, FLORIDA

By _____
Its _____

The foregoing instrument was acknowledged before me by means of ☐ physical presence or
☐ online notarization, this _____ day of _____, 2022, by _____
as _____ for City of Milton, and who produced _____
as identification.

NOTARY PUBLIC
My Commission Expires: _____

Developer

By _____
Its _____

The foregoing instrument was acknowledged before me by means of ☐ physical presence or
☐ online notarization, this _____ day of _____, 2022, by _____
as _____ for _____, and who produced _____
_____ as identification.

NOTARY PUBLIC
My Commission Expires: _____

Exhibit A
Development Plan

Section I. DESCRIPTION OF DEVELOPMENT

According to the proposed development plan in Exhibit "C", there are four separate buildings with five separate businesses proposed on the properties. The development plan includes an 8' buffer wall along the western boundary line of all three properties. The developer has also proposed to increase the rear buffer yard to a minimum of 20 feet and to reduce the front buffer yard to 10 feet, and will be required to request a variance for this change. Additionally, the developer has proposed to include various plantings as shown in the plan in Exhibit "C". All the required State, County, and Local Development Approvals to complete the project shall be acquired within five years of the execution of this agreement, or if ownership of the property is transferred prior to all Development Approvals being issued for the project, the zoning classification of the property shall revert to R-1AA.

SECTION II. APPLICABLE LOCAL LAW

The City of Milton's ordinances, resolutions, and policies shall govern the development of this Property unless otherwise specifically provided in this Agreement.

SECTION III. AGREEMENT TO BE BINDING

This Development Agreement, including any and all supplementary orders and resolutions, together with the approved development plan and all final site plans shall be binding upon the Developer and their successors and assigns in title or interest. The provisions of the Development Agreement and all approved plans shall run with the land and shall be administered in a manner consistent with Florida Statutes and local law.

SECTION IV. APPLICABLE LAW

This Agreement and the provisions contained herein shall be construed, controlled, and interpreted according to the laws of the State of Florida.

SECTION V. RECORDING

This Development Agreement shall be recorded, at Owner's expense, among the Public

Records of Santa Rosa County in accordance with the requirements of the Zoning Ordinance. Notwithstanding the foregoing, the same shall not constitute any lien or encumbrance on title to the Property and shall instead constitute record notice of governmental regulations which may regulate the use and enjoyment of the Property.

SECTION VI. EFFECTIVE DATE

This Agreement shall be deemed effective as of the date the last required signature is affixed to this Agreement.

[Faint, illegible signature or stamp]

Exhibit B

Legal Description of Property

PARCEL # **28-2N-28-0000-03200-0000** LEGAL DESCRIPTION:

COMMENCE AT THE SOUTHWEST CORNER OF SECTION 28, TOWNSHIP 2 NORTH, RANGE 28 WEST, SANTA ROSA COUNTY, FLORIDA; THENCE PROCEED NORTH 89 DEGREES 34 MINUTES 00 SECONDS EAST ALONG THE SOUTH LINE OF SAID SECTION 2B A DISTANCE OF 2584.19 FEET; THENCE DEPARTING SAID SOUTH SECTION LINE PROCEED NORTH 00 DEGREES 53 MINUTES 20 SECONDS WEST A DISTANCE OF 665.19 FEET TO A POINT OF INTERSECTION WITH THE NORTHERLY RIGHT OF WAY LINE OF CHERRY LAUREL DRIVE AND THE OLD WESTERLY RIGHT OF WAY LINE OF STATE ROAD NO. 89; THENCE NORTH 89 DEGREES 36 MINUTES 23 SECONDS WEST ALONG THE NORTHERLY RIGHT OF WAY LINE OF CHERRY LAUREL DRIVE A DISTANCE OF 43.17 FEET TO THE NEW WESTERLY RIGHT OF WAY LINE OF SAID STATE ROAD NO. 89 FOR THE POINT OF BEGINNING; THENCE CONTINUE NORTH 89 DEGREES 36 MINUTES 23 SECONDS WEST ALONG THE SAID NORTHERLY RIGHT OF WAY LINE OF CHERRY LAUREL DRIVE A DISTANCE OF 236.87 FEET; THENCE DEPARTING SAID NORTHERLY RIGHT OF WAY LINE GO NORTH 00 DEGREES 25 MINUTES 08 SECONDS EAST A DISTANCE OF 204.79 FEET; THENCE SOUTH 89 DEGREES 36 MINUTES 23 SECONDS EAST A DISTANCE OF 266.30 FEET TO THE NEW WESTERLY RIGHT OF WAY LINE OF SAID STATE ROAD NO. 89; THENCE GO SOUTH 00 DEGREES 53 MINUTES 20 SECONDS EAST ALONG SAID NEW WESTERLY RIGHT OF WAY LINE OF SAID STATE ROAD NO.

89 A DISTANCE OF 172.11 FEET; THENCE GO SOUTH 45 DEGREES 57 MINUTES 24 SECONDS WEST CONTINUING ALONG SAID NEW WESTERLY RIGHT OF WAY LINE OF STATE ROAD NO. 89 A DISTANCE OF 46.74 FEET TO THE POINT OF BEGINNING. CONTAINING 1.25 ACRES MORE OR LESS.

LESS AND EXCEPT THAT PORTION LYING IN ROAD RIGHT A WAY AS DESCRIBED IN OFFICAL

RECORD BOOK 1912 PAGE 1445, PUBUC RECORDS OF SANTA ROSA COUNTY, STATE OF FLORIDA.

PARCEL # **28-2N-28-0000-03245-0000** LEGAL DESCRIPTION:

COMMENCE AT THE SOUTHWEST CORNER OF SECTION 28, TOWNSHIP 2 NORTH, RANGE 28 WEST, SANTA ROSA COUNTY, FLORIDA; THENCE PROCEED NORTH 89 DEGREES 34 MINUTES 00 SECONDS EAST ALONG THE SOUTH LINE OF SAID SECTION 28 A DISTANCE OF 2584.19 FEET; THENCE DEPARTING SAID SOUTH SECTION LINE PROCEED NORTH 00 DEGREES 53 MINUTES 20 SECONDS WEST A DISTANCE OF 665.19 FEET TO A POINT OF INTERSECTION WITH THE NORTHERLY RIGHT OF WAY LINE OF CHERRY LAUREL DRIVE AND THE OLD WESTERLY RIGHT OF WAY LINE OF STATE ROAD NO. 89; THENCE NORTH 89 DEGREES 36 MINUTES 23 SECONDS WEST ALONG THE NORTHERLY RIGHT OF WAY LINE OF CHERRY LAUREL DRIVE A DISTANCE OF 280.04 FEET; THENCE DEPARTING SAID NORTHERLY RIGHT OF WAY LINE GO NORTH 00 DEGREES 25 MINUTES 08 SECONDS EAST A DISTANCE OF 204.79 FEET TO THE POINT OF BEGINNING; THENCE CONTINUE NORTH 00 DEGREES 25 MINUTES 08 SECONDS EAST A DISTANCE OF 218.73 FEET; THENCE SOUTH 89 DEGREES 36 MINUTES 23 SECONDS EAST A DISTANCE OF 261.30 FEET TO THE NEW WESTERLY RIGHT OF WAY LINE OF SAID STATE ROAD NO. 89; THENCE SOUTH 00

DEGREES 53 MINUTES 20 SECONDS EAST ALONG SAID NEWWESTERLY RIGHT OF WAY LINE A DISTANCE OF 218.79 FEET; THENCE DEPARTING SAID NEW WESTERLY RIGHT OF WAY LINE GO NORTH 89 DEGREES 36 MINUTES 23 SECONDS WEST A DISTANCE OF 266.30 FEET TO THE POINT OF BEGINNING. CONTAINING 1.32: ACRES, MORE OR LESS. LESS AND EXCEPT THAT PORTION LYING IN ROAD RIGHT A WAY AS DESCRIBED IN OFFICAL RECORD BOOK 1912 PAGE 1445, PUBLIC RECORDS OF SANTA ROSA COUNTY, STATE OF FLORIDA.

PARCEL # 28-2N-28-0000-03246-0000 LEGAL DESCRIPTION:

COMMENCE AT THE SOUTHWEST CORNER OF SECTION 28, TOWNSHIP 2 NORTH, RANGE 28 WEST, SANTA ROSA COUNTY, FLORIDA; THENCE PROCEED NORTH 89 DEGREES 34 MINUTES 00 SECONDS EAST ALONG THE SOUTH LINE OF SAID SECTION 28 A DISTANCE OF 2584.19 FEET; THENCE DEPARTING SAID SOUTH SECTION LINE PROCEED NORTH 00 DEGREES 53 MINUTES 20 SECONDS WEST A DISTANCE OF 665.19 FEET TO A POINT OF INTERSECTION WITH THE NORTHERLY RIGHT OF WAY LINE OF CHERRY LAUREL DRIVE AND THE OLD WESTERLY RIGHT OF WAY LINE OF STATE ROAD NO. 89; THENCE NORTH 89 DEGREES 36 MINUTES 23 SECONDS WEST ALONG THE NORTHERLY RIGHT OF WAY LINE OF CHERRY LAUREL DRIVE A DISTANCE OF 280.04 FEET; THENCE DEPARTING SAID NORTHERLY RIGHT OF WAY LINE GO NORTH 00 DEGREES 25 MINUTES 08 SECONDS EAST A DISTANCE OF 423.52 FEET TO THE POINT OF BEGINNING; THENCE CONTINUE NORTH 00 DEGREES 25 MINUTES 08 SECONDS EAST A DISTANCE OF 206.08 FEET TO THE SOUTHERLY RIGHT OF WAY LINE OF WISTERIA DRIVE; THENCE SOUTH 89 DEGREES 36 MINUTES 23 SECONDS EAST ALONG SAID RIGHT OF WAY A DISTANCE OF: 225.26 FEET TO INTERSECTION OF SAID SOUTHERLY RIGHT OF WAY AND THE NEW WESTERLY RIGHT OF WAY LINE OF SAID STATE ROAD NO. 89; THENCE SOUTH 42 DEGREES 51 MINUTES 28 SECONDS EAST ALONG SAID NEW WESTERLY RIGHT OF WAY LINE OF STATE ROAD NO. 89 A DISTANCE OF 46.85 FEET; THENCE SOUTH 00 DEGREES 53 MINUTES 20 SECONDS EAST ALONG SAID NEW WESTERLY RIGHT OF WAY LINE A DISTANCE OF 172.00 FEET; THENCE DEPARTING SAID NEW WESTERLY RIGHT OF WAY LINE GO NORTH 89 DEGREES 36 MINUTES 23 SECONDS WEST A DISTANCE OF 261.30 FEET TO THE POINT OF BEGINNING. CONTAINING 1.21 ACRES, MORE OR LESS. LESS AND EXCEPT THAT PORTION LYING IN ROAD RIGHT A WAY AS DESCRIBED IN OFFICAL RECORD BOOK 1912 PAGE 1445, PUBLIC RECORDS OF SANTA ROSA COUNTY, STATE OF FLORIDA.

DANIELA A. NOVAKOVICH, LANDSCAPE ARCHITECT FL#1457
NOVA L.A. DESIGNS, INC.
NAPLES, FLORIDA
CELL: 239-256-9593

NEW YORK (AP) — The U.S. Justice Dept. has announced that it will seek to prosecute a former FBI agent for allegedly leaking information to the press about the agency's internal security files.

Dogwood Property
Dogwood and Cherry Laurel Drive
Milton, FL 32570

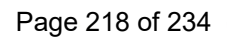
[illegible]

2/15/22	
Drawn By	Checked By
DAN	
Drawn Title	

Concept
Landscape
Code Plan

Sheet No.

L-1





Agenda Item # 2022-217

Employee travel request

MEETING DATE

March 24, 2022

PREPARED BY

Christie Haarmann, Public
Works Admin

BACKGROUND

Ruben Rodriguez needs to attend an electrical training class. The class will be June 27-29, 2022 in Gainesville, Florida.

The total cost will be \$1084.00 plus gas for the city vehicle.

SUMMARY

The class is an introduction to Electrical Maintenance.

RECOMMENDATION

Staff recommends approval for Ruben to attend the training class.

ATTACHMENTS

1. Class for Ruben

MEMO

DATE: March 7, 2022

TO: Joe Cook

FROM: James Brake

RE: Training Class

MESSAGE:

I have an employee, Ruben Rodriguez, in the Water/Sewer Department, that I need to send to an Electrical Training Class:

The class is:

Introduction to Electrical Maintenance on June 27 - 29, 2022.

The cost for the class is \$650.00

Hotel stay for 3 nights is \$288.00

Per Diem: \$20.00 for dinner on Sunday, June 26, 2022. He would need to drive down that afternoon. Breakfast, lunch and dinner for 3 days @ \$42.00 a day, total of \$126.00.

Making the complete per diem total \$146.00

Class Cost: \$650.00

Hotel Stay: \$288.00

Per Diem: \$146.00

Total Cost: \$1084.00 + Gas for City vehicle

AREA HOTELS AND INFORMATION

PAGES

AREA INFORMATION

Gainesville has a variety of activities to choose from, including outdoor recreation, sporting events, arts & culture, shopping and dining. Check out the [Visit Gainesville website](#) for more information.

HOTELS

STAYBRIDGE SUITES GAINESVILLE I-75

3401 SW 40th Blvd.

Gainesville, FL 32608

tel: (352) 378-1900

2022 UF TREEO Rates: \$106 for King Suite. Reservations may be made through the link below or by calling hotel directly at (352) 378-1900 and requesting rate code IPMKO. [Book your corporate rate for University of Florida TREEO Center.](#)

Staybridge Suites Gainesville I-75 is a new upscale extended stay hotel, directly off of I75. Our guests will enjoy incredible Suites with comforts that include full Kitchens, Flexible Workspace, and a Living Area along with all of the standard Staybridge Suites services such as a Complimentary Hot Breakfast Buffet and the Afternoon Social. The Staybridge is the perfect choice for Business, Long and short term stays. We are only a few miles from the University of Florida, UF TREEO and Ben Griffin Stadium. With great shops and amazing restaurants close by, you can't go wrong with Staybridge Suites. We are a dual property hotel, Holiday Inn Express & Suites / Staybridge Suites, both hotels are connected and offer UF TREEO rates at both hotels. We look forward to your visit. Come "Get Comfortable" with us at the newest addition to Gainesville.

Questions? Contact Lynn Lewis, Director of Sales lynnl@tkohotels.com or (352) 378-1900 ext. 5006

[Directions to UF TREEO Center from Staybridge Suites/Holiday Inn Express](#)

3370 SW 42nd St.

Gainesville, FL 32608

tel: (352) 378-1300

2022 UF TREEO Rates: \$99 for Double Queen, \$99 for King Suite, \$96 for a King Standard. Reservations may be made through the link below or by calling hotel directly at (352) 378-1300 and requesting rate code IPMK0. [Book your corporate rate for University of Florida TREEO Center.](#)

Holiday Inn Express & Suites Gainesville I-75 is a new hotel, directly off of I75. Our guests will enjoy incredible rooms or suites with comforts that include Microwave, Mini Fridge and Keurig Coffee maker, Workspace and Complimentary Hot Breakfast Buffet. The Holiday Inn Express is the perfect choice for Business or Leisure accommodations. We are only a few miles from the University of Florida, UF TREEO and Ben Griffin Stadium. With great shops and amazing restaurants close by. We are a dual property hotel, Holiday Inn Express & Suites / Staybridge Suites, both hotels are connected and offer UF TREEO rates. We look forward to your visit. Come "Get Comfortable" with us at the newest addition to Gainesville.

Questions? Contact Marcia Teague, Director of Sales marciat@tkohotels.com or (352) 378-1300 ext. 5003

FLAWARN

ORGANIZATIONS

CAREER CENTER

JOIN OUR MAILING LIST

University of Florida
Gainesville, FL 32611
UF Operator: (352) 392-3261
[Website text-only version](#)

RESOURCES



CAMPUS



WEBSITE



Transaction Details

User: TREEOWEB
Payment Type: CREDITCARD
Transaction Type: AUTHONLY
Transaction ID: 020322ED2-846B1306-092C-4990-9FCC-E2101D31EBBE
Date / Time: 03/02/2022 10:01:01 AM
Response: AA
Message: APPROVAL
Approval Code: 013964
AVS Response: Y
ECI:
CVV2 Response: M
Partner App Id: 01
Account Balance: 0.00
Transaction Reference Number: 302150101
Token: 7003920954085090
Get Token Response: SUCCESS
Add Token Response: Card Updated

Order Section

Card Number: *****5090
Expiration Date(MMY): ****
Amount: 605.00
Customer Code:
Sales Tax:
Invoice Number:
Description: reg fee for Introduction to Electrical Maintenance (section 1400083447)
Get Token: Y

Billing Address

Company: city of milton
First Name: james
Last name: brake
Address1: po box 909
Address2:
City: milton
State/Province: florida
Postal Code: 32572
Country: United States
Phone: 8509835434
Email Address: jbrake@miltonfl.org

Complete Registration (Required)

/5400

Registration is limited

This registration was submitted on 3/2/2022 10:01:02 AM ET

You should receive an email from registration@treeo.ufl.edu within 24 hours of the time indicated above. If you do not receive this email, please contact us as soon as possible at either the phone number or the email listed below.

tel: (352) 392-9570 email: registration@treeo.ufl.edu

» [Return to the registration page](#) » [Clone this registration](#)

ELECT - Introduction to Electrical Maintenance

Section 1400083447 - 220461

June 27-29, 2022, University of Florida TREEO, Gainesville FL

Details

Description

Course Fee

Base Cost

Qty

Cost

\$605.00

1

\$605.00

Total Cost:

\$605.00

Registration Information

Name Ruben A Rodriguez

Name Tag Ruben Rodriguez

Company City of Milton

Title

Payment Method Visa

Card Number 5090 (last 4 digits)

Billing Address

Registration Contact Information

Email garabato0516@gmail.com

Phone (850) 910-0489

Fax

Address 4548 Brian st
Pace FL 32571

Registration Contact Information

Name Sean Plant

Phone 8503366090

Registration Contact Information

Gender Male

Birthdate 05/16/1980

Comments

How did you hear about us? Attended Prior Course

[UF Home](#) [DCE Home](#) [TREEO](#) [Web & Privacy Policies](#)

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3900 SW 63rd Blvd. tel: (352) 392-9570 fax: (352) 392-6910
Gainesville FL 32608 train@treeo.ufl.edu

UF UNIVERSITY of
FLORIDA
The Foundation for The Gator Nation

Sean Plant

From: Marcia Teague <marciat@tkohotels.com>
Sent: Monday, March 7, 2022 7:50 AM
To: Sean Plant
Subject: UF TREEO Rate
Attachments: CC Authorization Form HIE - Blank.doc; GNVES sales flyer.pdf

CAUTION: This email originated from outside of the organization. Do not click links or open attachments unless you recognize the sender and know the content is safe.

Hi Sean,

Please see the attached flyer and Credit card form. Our rate is \$96 per night in a standard King room. The total with a valid tax exempt form will be \$288.00 for 6/26-29/2022.

You may return the credit card and tax exempt documents to me via email along with your approval and I will send your confirmation ASAP.

Sunny Regards,

Marcia Teague

Director of Sales

The New Holiday Inn Express & Suites Gainesville I-75

3370 SW 42nd Street
Gainesville, FL 32608
and

Staybridge Suites Gainesville I-75
3401 SW 40th Blvd.
Gainesville, FL 32608

Office: 352-378-1300 ext 5003

Fax 352-378-1301

Mobile: 386-397-3015



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Agenda Item # 2022-227

Roeville Area Water Well and Elevated Tank, Engineer Scope of Services. (Task Order)

MEETING DATE

March 24, 2022

PREPARED BY

Christie Haarmann, Public
Works Admin

BACKGROUND

Design and permit services for the proposed Roeville Water Well and a 300,000 gallon elevated storage tank on Sowell Road west of Marty Martin Rd. The total cost will be \$313,330.00

SUMMARY

The City is experiencing low pressure within the service area. Additionally, the Industrial Park has been added to the area and this plans future growth.

RECOMMENDATION

Staff Recommends Committee to approve the Engineer Scope of Services with Baskerville Donovan, Inc.

ATTACHMENTS

1. Roeville Area Water Well

March 10, 2022

Mr. Randy Jorgenson
City Manager
City of Milton
6738 Dixon Street
Milton, Florida 32572

**RE: Roeville Area Water Well and Elevated Tank
Engineer Scope of Services**

Dear Mr. Jorgenson:

Baskerville-Donovan, Inc. (BDI) is pleased to provide the City of Milton with a fee proposal to provide the design and permitting services for the proposed Roeville Water Well and a 300,000 gallon elevated storage tank located on Sowell Road west of Marty Martin Road (CR87A).

BACKGROUND:

In September 2005, BDI completed a hydraulic modeling analysis of the SR 87/Munson Hwy. corridor within the City of Milton's water service area. The Roeville Water System is located in the northeastern area of the City's service area. A booster pump station located near the Rails to Trails on Munson Highway pumps water from the Byrom Street Elevated Tank pressure supply zone near the Farris Hill neighborhood to the existing elevated storage tank on Sowell Road. The City was experiencing low pressures within this service area.

Three recommendations for infrastructure improvements were developed from that study, including:

- 1) Interconnect the infrastructure within the corridor to the Whiting Field potable water system.
- 2) Install large diameter piping and a temporary booster pump station and hydro-pneumatic tank to achieve acceptable pressures within the area until growth warranted the construction of a water well and tank.
- 3) Construct a new water well and elevated storage tank that will provide adequate service to the area.

To date, none of these recommendations have been implemented. The identified low pressure problems were temporarily resolved through an interconnect with Point Baker Water System on Whiting Field Circle.

In that same report, the proposed development of an aviation commerce park in the Roeville area was identified. The proposed commerce park, now referred to as the Whiting Field Aviation Park, has their first tenant now in construction. This new development supports the earlier study recommendations to move forward with the construction of a new potable water well and elevated storage tank to fulfill planned water demands.

SCOPE OF WORK:

The scope of work is defined as follows:

Task 1 Site Search

BDI will assist the City in locating a suitable site for the new well and elevated storage tank. The criteria to be considered in this search are as follows:

1. Pressure needs can be achieved in the northern portion of Whiting Field Circle.
2. The elevated tank will not be within FAA flight paths extending outward and upward from the NAS Whiting Field runways. BDI will develop a map identifying those restrictions as an aid in selecting potential sites.
3. The well is potentially located outside of the impacts of the contamination plume moving through the groundwater off of NAS Whiting Field. BDI will utilize migration information from NAS Whiting Field reports. It is possible that a selected site may need additional treatment in the form of granular activated carbon filters.

Task 2 Site Topographic/Survey

BDI will perform a topographic survey of the selected site. This information shall be used for site development, site controls and structural elevations. The survey will also include a tree survey that is necessary for site development through Santa Rosa County. This scope of work does not include the development of a boundary survey of the selected site. The fee proposed below is an allowance not to exceed without written authorization from the City.

Task 3 Geotechnical Exploration

BDI will engage the services of a Geotechnical Engineering firm to investigate the selected site to identify subsurface conditions and develop soil bearing strength and permeability assessments. This study will define the foundation requirements for the elevated tank and building foundations. The fee proposed below is an allowance not to exceed without further written approval of the City. The allowance does not include site environmental assessments, soil sampling or water sampling, if required.

Task 4 Design

BDI will perform civil, mechanical, electrical, and structural engineering design for a complete well and water plant including, pumping equipment, disinfection equipment, electrical equipment and controls, associated piping and site work for the proposed new water well, treatment facility and 300,000 gallon elevated storage tank. If water quality sampling determines the need for additional treatment, including pH adjustment and/or removal of inorganic or organic compounds, it will be provided as needed. The City currently owns a parcel of land on Sowell Road where it is believed that there is ample acreage to develop a new potable water well and an elevated storage tank. The City is also contemplating the acquisition of five acres of a parcel of land across Sowell Road from the existing elevated tank in order to achieve wellhead protection. However, these properties are in the path of a contamination plume moving southerly and south east from NAS Whiting Field. The City could evaluate a joint effort with NAS Whiting Field for a new well and tank that would service both utilities. BDI will work with the City to identify a suitable location. The site selection must be decided before the design phase can commence.

4.1 Preliminary Design

Upon completion of the survey and geotechnical services described above, BDI will develop a preliminary site layout for the well, treatment facility and elevated tank. Three copies of the preliminary design will be provided to the City for review and comments. Upon inclusion of any comments or edits identified during the City review, BDI shall develop a final preliminary design. This shall become the basis of design to move the project to the 60% phase. Any changes in the basic design directed by the City shall result in additional engineer fees for the effort involved to facilitate those changes.

Deliverable: BDI shall deliver three (3) sets of the preliminary plans in 11" x 17" pdf drawings.

4.2 60% Design

This scope of services includes preparation of project documents at 60 percent completion submittal. This design shall be in accordance with the Florida Department of Environmental Protection, Northwest Florida Water Management District, Ten States Standards and the City of Milton Standards for the production and treatment of a public water supply well, treatment facility and elevated storage tank. Submittal materials for the 60 percent completion level shall include large mechanical components, overall structural dimensions, site grading and piping plan, electrical single line drawings and updated opinion of probable cost. BDI will develop specifications using MASTERSPEC format and manufacturer's recommendations. This submittal will include a list of those specifications proposed to be incorporated into the design documents. Upon client review, BDI will incorporate all comments and proposed edits presented from the review. Any changes associated with a change in the design shall involve adjustments to the design

fee. Approval of the 60% submittal shall constitute notice to proceed to the 90% design level.

Deliverables: BDI shall deliver three sets of the drawings in 11" x 17" pdf format and pdf copies of all other documents identified.

4.3 90% Design

This scope of service includes preparation of project documents at 90 percent completion submittal. Submittal materials for the 90 percent completion level shall include large mechanical components, structural dimensions, site grading and piping plan, electrical single drawings and updated opinion of probable cost. BDI will develop specifications using MASTERSPEC format and manufacturer's recommendations. Using the MASTERSPEC format, this submittal will include the complete specifications as identified in the 60% list or as modified during this design phase. Upon client review, BDI will incorporate all comments and proposed edits presented from the review. Any changes associated with a change in the design shall involve adjustments to the design fee. Approval of the 60% submittal shall constitute notice to proceed to the Final design level.

Deliverables: BDI shall deliver three sets of the drawings in 11" x 17" pdf format and pdf copies of specifications and procurement documents.

4.4 Final Design

BDI will submit final drawings using CADD standards; and specifications using MASTERSPEC format, City standards and manufacturer's recommendations.

- **100% Complete Contract Documents** shall consist of:
 - A) Review comments by the City and QC reviews on all Plan, Section, and Detail Sheets from the 30%, 60%, 90% and 100% phases.
 - B) Submitting permits
 - C) Preparing a final project schedule and opinion of probable construction cost.
 - D) Providing three sets of 11" x 17" pdf drawings to the City, one set signed and sealed.
 - E) Provide three sets of final technical specifications and front-end (procurement) documents to the City, one set signed and sealed.

Task 5: Permitting

- 1) BDI shall assist the City in acquiring permits from regulatory agencies necessary for the construction of this project. Anticipated permit requirements include the following:
 - a) FDEP Form 62-555.900(1) Application for a Specific Permit to Construct PWS
 - b) FDEP Form 62-330.060(1) Application for Individual and Conceptual Approval Environmental Resource Permit and Authorization to Use State-Owned Submerged Lands

- c) Santa Rosa County Site Development Order – Site Plan Application
- d) Federal Aviation Administration Notifications for potential airspace encroachment
- 2) BDI shall arrange for, and attend, a pre-application meeting with FDEP prior to moving forward with the application processes.
- 3) BDI shall prepare the necessary permit application forms, appropriately certified, and supporting documents for approval of the project and submit application to local, state, and federal regulators for the permits noted. Additional permitting assistance beyond that specifically highlighted within this document may be provided by supplemental authorization of the City.
- 4) Application fees shall be provided by the City.
- 5) BDI shall prepare a response to one request for additional information from FDEP and Santa Rosa County for the permits noted. Additional assistance including meetings and preparation of responses to subsequent requests for additional information beyond completeness items may be provided by supplemental authorization from the City.
- 6) BDI shall prepare the final certifications required to substantiate construction completion and any deviations from the permitted activities as required by the permits indicated.

Permit Deliverables: Three (3) copies each of the necessary permit application forms and supporting documentation for the permits noted. It is anticipated that one (1) set of these documents will be forwarded to the applicable jurisdictional agencies for review. Three (3) copies each of response for additional information shall be provide to the City.

SCHEDULE:

Following is the proposed schedule of services:

Task	From Calendar Day to Calendar Day
Task 1 – Site Search	Unknown
Task 2 – Survey Services (once site is secured)	0 to 30
Task 3 – Geotechnical Exploration	15 to 45
Task 4 – Design Phase	15 to 150
Task 5 – Permitting FDEP and Santa Rosa County	0 to Permit Issuance

EXCLUSIONS:

In addition to any exclusions stated above, the following list of services are specifically excluded from the scope of services, but could be provided by BDI as additional services if authorized in writing by the City.

1. Changes to Contract Documents when such revisions are required by changes in laws, rules, regulations, ordinances, codes or orders enacted subsequent to their preparation, or are due to any other cause's beyond BDI's control.
2. Test Well and water sampling.
3. Pipeline designs outside of the selected well site.
4. Preparation of easement plats.
5. Santa Rosa County building permit fees.
6. Easement acquisition or property appraisal services.
7. Water system hydraulic modeling.
8. Special geotechnical inspections during construction.
9. The following environmental investigations/permitting items:
 - Wetland delineation
 - Field Survey of wetland flagging
 - Environmental site assessments
 - Permit fees
 - Groundwater Modeling
10. Assistance in connection with bid protests, re-bidding or renegotiating contracts for construction, materials, equipment or services.
11. Preparing to serve or serving as a consultant or witness for City in any litigation, arbitration or other legal or administrative proceeding involving the Project.
12. Additional or extended services during construction resulting from delays, changes, or price increases occurring as a direct or indirect result of the Contractor's material, equipment, labor or energy shortages, work damaged by fire or other causes during construction, City approved project changes that result in extension of time to complete the project, a significant amount of defective or neglected work of any Contractor, acceleration of the schedule involving services beyond normal working hours, and default by any Contractor.

COMPENSATION:

The following table provides for the compensation of each of the tasks listed above.

Task	Fee
Task 1 – Site Search (Lump Sum)	\$15,000.00
Task 2 – Surveying Services (Lump Sum)	\$12,600.00
Task 3 – Geotechnical Exploration (Allowance)	\$18,000.00
Task 4 – Design Phase (Lump Sum)	\$240,230.00
Task 5 – FDEP and Santa Rosa County Permitting (Lump Sum)	\$12,500.00
Task 6 – Northwest Florida Water Management District Permitting (Allowance)	\$15,000.00
Total Engineering Services	\$313,330.00

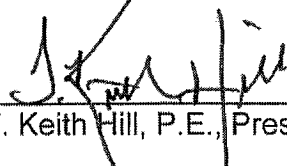
BDI shall invoice the City monthly for lump sum tasks based on percentage complete. BDI shall invoice the City monthly at our current billing rates for the allowance associated with surveying. Other allowances will be invoiced as direct cost plus 10%.

If you find this proposal acceptable, please execute below and return a copy to us. This execution shall serve as the Notice-to-Proceed. As always, we appreciate the opportunity to provide this proposal and look forward to assisting the City with the development of its potable water system. If you have any questions please do not hesitate to call.

CITY OF MILTON

BASKERVILLE-DONOVAN, INC.

Randy Jorgenson, City Manager



T. Keith Hill, P.E., President/CEO

DATE: _____

DATE: 3/10/2022